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ERCB ST 93-5

CANADIANA

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PSU, Block and Project Approvals

Monthly Update

February 1993

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

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Calgary, Alberta, Canada
T2P 3G4

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" (Board Form 360-6) issued to the operator of each Block or Project approved or amended effective 1 February 1993.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Reservoir Administration
Oil Department

DR/pm

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
ACHESON D-3 A	PROJECT NO. 108	WELL RECLASSIFICATIONS LS 16-22-52-26 W4 LS 3-35-52-26 W4
BASHAW D-2 H	PROJECT NO. 1	NEW COMPLETION (WATER INJECTOR) LS 8-5-42-23 W4
BRAZEAU RIVER NISKU D	PROJECT NO. 1	ADDITIONS LS 3-33-48-12 W5/2 (64 ha)
CAROLINE RUNDLE A	PROJECT NO. 1	WELL RECLASSIFICATION LS 7-8-33-4 W5
CARSON CREEK NORTH BEAVERHILL LAKE A & B	PROJECT NO. 1	WELL RECLASSIFICATION LS 16-3-62-12 W5
CHERHILL BANFF A	PROJECT NO. 10	NEW COMPLETION LS 10-25-56-5 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 92099
CROSSFIELD CARDIUM A	PROJECT NO. 1 PROJECT NO. 3	WELL RECLASSIFICATION LS 16-19-30-3 W5 WELL RECLASSIFICATION LS 8-13-29-3 W5
DUHAMEL D-3 B	PROJECT NO. 13	WELL RECLASSIFICATIONS LS 2-29-45-21 W4 LS 02/11-29-45-21 W4
FERRYBANK BELLY RIVER C, G & H	PROJECT NO. 2	POOL TYPE 00 TO POOL TYPE 20
GOOSE RIVER BEAVERHILL LAKE A	PROJECT NO. 8	WELL RECLASSIFICATION LS 8-20-67-18 W5 NEW COMPLETION LS 6-20-67-18 W5
HALKIRK UPPER MANNVILLE D	PROJECT NO. 1	NEW COMPLETION LS 02/16-29-38-16 W4
JOARCAM VIKING	BLOCK NO. 3 PROJECT NO. 102	NEW WELL RECLASSIFICATIONS LS 1-26-48-21 W4 LS 6-27-48-21 W4

ADRIENNE DAL A	PROJECT NO. 108	WEIL, RUTH ASSOCIATIONS LS 16-21-70-36 WA LS 3-15-70-36 WA
RASHAW D-2 B	PROJECT NO. 1	NEW CONSTRUCTION (WATER DIRECTION) LS 6-24-71 WA
BRAZEAU RIVER NEED R.	PROJECT NO. 1	ADDITIONS LS 3-16-7 12 WA/ 24 MO
CAROLINE KINNALE A	PROJECT NO. 1	WEIL, RECLASSIFICATION LS 7-6-70-4 WA
CARSON CREEK NORTH RESERVOIR LAKE A & B	PROJECT NO. 1	WEIL, RECLASSIFICATION LS 16-3-80-12 WA
CHERRIL MARIE A	PROJECT NO. 10	NEW CONSTRUCTION LS 10-25-80-2 WA IRRIGATING CHANGE BY AUTHORIZATION WITH BOARD CALLS NO. NOT WAIVED
CHOSTFIELD CARDIUM A	PROJECT NO. 1	WEIL, RECLASSIFICATION LS 10-16-30-3 WA
	PROJECT NO. 3	WEIL, RECLASSIFICATION LS 8-17-29-3 WA
DUTRAMBL D-4 B	PROJECT NO. 12	WEIL, NEW CONSTRUCTION LS 2-29-4-21 WA LS 30-11-29-4-2 WA
FERRYBANK BELLY RIVER C O & R	PROJECT NO. 2	TOOL, TYPE RECONSTRUCT, TYPE 30
COOKE RIVER RESERVOIR LAKE A	PROJECT NO. 2	WEIL, RECLASSIFICATION LS 6-[illegible]-4 WA NEW CONSTRUCTION LS 2-29-[illegible] WA
HALDEN RIVER MANNVILLE D	PROJECT NO. 1	NEW CONSTRUCTION LS 10-[illegible]-30-[illegible] WA
JOARCAM VERNO	DI DOC NO. 2 PROJECT NO. 108	NEW WEIL, RECLASSIFICATIONS LS 1-[illegible]-71 WA LS 5-[illegible]-71 WA

POOL OR AREA	BLOCK OR PROJECT	REVISION
JOFFRE VIKING	PROJECT NO. 9	ADDITIONS: LS 1-19-38-25 W4 (16 HA) LS 2-19-38-25 W4 (0 HA) LS 2-19-38-25 W4/2 (16 HA) LS 3-19-38-25 W4 (16 HA) LS 4-19-38-25 W4 (0 HA) LS 4-19-38-25 W4/2 (16 HA) LS 5-19-38-25 W4 (16 HA) LS 6-19-38-25 W4 (16 HA) LS 7-19-38-25 W4 (16 HA) LS 8-19-38-25 W4 (16 HA) LS 9-19-38-25 W4 (16 HA) LS 10-19-38-25 W4 (0 HA) LS 10-19-38-25 W4/2 (16 HA) LS 11-19-38-25 W4 (16 HA) LS 14-19-38-25 W4 (16 HA) LS 15-19-38-25 W4 (16 HA) LS 16-19-38-25 W4 (16 HA) LS 4-20-38-25 W4 (16 HA) LS 5-20-38-25 W4 (16 HA) LS 12-20-38-25 W4 (16 HA) LS 13-20-38-25 W4 (16 HA) LS 4-29-38-25 W4 (16 HA) LS 1-30-38-25 W4 (16 HA) LS 2-30-38-25 W4 (0 HA) LS 2-30-38-25 W4/2 (16 HA) LS 3-30-38-25 W4 (16 HA) LS 6-30-38-25 W4 (0 HA) LS 02/6-30-38-25 W4 (16 HA) LS 7-30-38-25 W4 (16 HA) CONVERTED TO A SOLVENT INJECTOR LS 12-24-38-26 W4/2 WELL RECLASSIFICATION (VALIDATED DSU) LS 9-25-38-26 W4
JUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	WELL RECLASSIFICATIONS LS 12-17-63-10 W5 LS 4-27-63-10 W5 LS 15-32-63-10 W5 LS 4-9-64-10 W5
KAYBOB SOUTH TRIASSIC A	PROJECT NO. 127	WELL RECLASSIFICATION LS 2-25-62-21 W5
MEDICINE RIVER JURASSIC A	PROJECT NO. 4	WELL RECLASSIFICATION LS 4-8-40-3 W5 (CONVERTED TO A WATER INJECTOR)

POOL OR AREA	BLOCK OR PROJECT	REVISION
MITSUE GILWOOD A	PROJECT NO. 1	NEW COMPLETION LS 4-31-70-3 W5/2 WELL RECLASSIFICATION LS 8-21-69-3 W5 LS 2-22-69-3 W5
	PROJECT NO. 320	CONVERTED TO A WATER INJECTOR LS 8-26-68-3 W5
PEAVEY BLAIRMORE	PROJECT N0. 4	NEW
PEMBINA KEYSTONE BELLY RIVER B	PROJECT NO. 79	WELL RECLASSIFICATION LS 4-25-47-4 W5
PEMBINA BELLY RIVER DDD	PROJECT NO. 3	WELL RECLASSIFICATION LS 12-1-49-12 W5
PEMBINA CARDIUM	PROJECT NO. 2	WELL RECLASSIFICATION LS 4-9-48-7 W5
	PROJECT NO. 8	WELL RECLASSIFICATION LS 6-22-47-7 W5
	PROJECT NO. 75	WELL RECLASSIFICATION LS 13-33-46-7 W5
	PROJECT NO. 80	WELL RECLASSIFICATION LS 14-32-49-9 W5
	PROJECT NO. 82	WELL RECLASSIFICATIONS LS 16-20-49-6 W5 LS 6-30-49-6 W5 CONVERTED TO WATER INJECTORS LS 6-15-49-6 W5 LS 6-20-49-6 W5 LS 16-20-49-6 W5 LS 6-30-49-6 W5 LS 16-30-49-6 W5 LS 14-31-49-6 W5 LS 02/14-5-50-6 W5
	PROJECT NO. 115	WELL RECLASSIFICATIONS LS 8-30-49-11 W5 LS 2-18-50-11 W5
RAINBOW KEG RIVER OO	PROJECT NO. 3	WELL RECLASSIFICATION LS 02/15-16-110-6 W6
RED EARTH GRANITE WASH E	PROJECT NO. 18	NEW COMPLETION LS 8-13-87-8 W5
ROCKFORD UPPER MANNVILLE F	PROJECT NO. 1	NEW COMPLETION LS 4-27-25-23 W4

POOL OR AREA	BLOCK OR PROJECT	REVISION
RYCROFT CHARLIE LAKE A	PROJECT NO. 1	WELL RECLASSIFICATION LS 16-17-77-5 W6 (CONVERTED TO A WATER INJECTOR)
RYCROFT HALFWAY C	PROJECT NO. 1	WELL RECLASSIFICATION LS 6-18-77-5 W6
SNIPE LAKE BEAVERHILL LAKE	PROJECT NO. 1	NEW COMPLETION LS 02/2-34-70-18 W5 WELL RECLASSIFICATION LS 12-13-70-18 W5
SWAN HILLS BEAVERHILL LAKE A & B	PROJECT NO. 1 PROJECT NO. 114	WELL RECLASSIFICATION LS 6-11-67-10 W5 (CONVERTED TO A WATER INJECTOR) NEW COMPLETION LS 12-36-67-10 W5
SWAN HILLS SOUTH BEAVERHILL LAKE A & B	PROJECT NO. 7	WELL RECLASSIFICATION LS 10-23-65-11 W5
TURIN UPPER MANNVILLE H	PROJECT NO. 15	WELL RECLASSIFICATION LS 02/6-21-11-17 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. IW 8406
VIRGINIA HILLS BEAVERHILL LAKE	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 10-8-64-13 W5 LS 12-9-65-13 W5
WEMBLEY HALFWAY B	PROJECT NO. 1	NEW
WILLESDEN GREEN CARDIUM A	PROJECT NO. 4 PROJECT NO. 6	WELL RECLASSIFICATIONS LS 14-32-41-6 W5 LS 6-7-42-6 W5 LS 02/14-9-42-6 W5 WELL RECLASSIFICATIONS LS 16-20-42-6 W5 LS 6-28-42-6 W5 LS 6-30-42-6 W5 LS 6-32-42-6 W5 LS 6-33-42-6 W5 LS 14-25-42-7 W5 LS 16-25-42-7 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
WILLESDEN GREEN CARDIUM A	PROJECT NO. 23	WELL RECLASSIFICATION LS 16-31-41-5 W5
	PROJECT NO. 42	UNIQUE WELL IDENTIFIER CORRECTION LS 7-29-41-5 W5 WELL RECLASSIFICATION LS 7-29-41-5 W5
	PROJECT NO. 101	WELL RECLASSIFICATIONS LS 6-28-41-6 W5 LS 16-28-41-6 W5
	PROJECT NO. 102	CONVERTED TO A WATER INJECTOR LS 02/4-33-42-8 W5
ZAMA KEG RIVER L4L	PROJECT NO. 1	NEW COMPLETION LS 4-20-117-5 W6/2 UNIQUE WELL IDENTIFIER CORRECTION LS 13-20-117-5 W6 WELL STATUS CORRECTION (VALIDATED DSU) LS 13-20-117-5 W6
	HEAVY CRUDE	
ALDERSON UPPER MANNVILLE S	PROJECT NO. 1	NEW COMPLETION LS 02/9-3-16-15 W4
BANTRY PEKISKO G	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 2-30-16-12 W4 LS 4-30-16-12 W4
CHAUVIN MANNVILLE A	PROJECT NO. 1	NEW COMPLETION LS 02/10-22-43-1 W4
CHAUVIN SOUTH SPARKY E	PROJECT NO. 1	DELETIONS: (Now in Project No. 8) LS 1-24-42-3 W4 (16 HA) LS 2-24-42-3 W4 (16 HA) LS D0/7-24-42-3 W4 (8 HA) LS 7-24-42-3 W4 (8 HA) LS 8-24-42-3 W4 (16 HA) LS 11-24-42-3 W4 (16 HA) LS 12-24-42-3 W4 (16 HA) LS B0/13-24-42-3 W4 (8 HA)

POOL OR AREA	BLOCK OR PROJECT	REVISION
CHAUVIN SOUTH SPARKY E	PROJECT NO. 1	DELETIONS: (Now in Project No. 8) LS 00/13-24-42-3 W4 (0 HA) LS 02/13-24-42-3 W4 (8 HA) LS D0/14-24-42-3 W4 (8 HA) LS 14-24-42-3 W4 (8 HA) LS A0/3-25-42-3 W4 (8 HA) LS 3-25-42-3 W4 (8 HA) LS 02/3-25-42-3 W4 (0 HA) LS BO/4-25-42-3 W4 (8 HA) LS 4-25-42-3 W4 (8 HA) LS C0/5-25-42-3 W4 (8 HA) LS 5-25-42-3 W4 (8 HA) LS 6-25-42-3 W4 (16 HA) LS BO/9-25-42-3 W4 (8 HA) LS 9-25-42-3 W4 (8 HA) LS 10-25-42-3 W4 (16 HA) LS 11-25-42-3 W4 (16 HA) LS 12-25-42-3 W4 (16 HA) LS 14-25-42-3 W4 (16 HA) LS A0/16-25-42-3 W4 (8 HA) LS 16-25-42-3 W4 (8 HA) LS 9-26-42-3 W4 (16 HA) LS 10-26-42-3 W4 (16 HA) LS 15-26-42-3 W4 (16 HA) LS 16-26-42-3 W4 (16 HA) CONVERTED TO WATER INJECTORS LS A0/2-25-42-3 W4 LS 7-25-42-3 W4
	PROJECT NO. 7	DELETIONS: (Now in Project No. 8) LS 11-26-42-3 W4 (16 HA) LS 14-26-42-3 W4 (16 HA) CONVERTED TO A WATER INJECTOR LS 2-26-42-3 W4
	PROJECT NO. 8	NEW
COUNTESS UPPER MANNVILLE BBB	PROJECT NO. 1	NEW
COUNTESS UPPER MANNVILLE EEE	PROJECT NO. 1	NEW
GRAND FORKS LOWER MANNVILLE H	PROJECT NO. 1	NEW COMPLETIONS (VALIDATED DSU'S) LS A0/11-25-12-14 W4 LS AO/12-25-12-14 W4 LS AO/13-25-12-14 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 9132

POOL OR AREA	BLOCK OR PROJECT	REVISION
GRAND FORKS SAWTOOTH MM	PROJECT NO. 1	WELL RECLASSIFICATION LS 02/7-36-11-14 W4
GRAND FORKS SAWTOOTH WW	PROJECT NO. 1	CONVERTED TO A WATER INJECTOR LS 14-28-12-13 W4
HAYTER DINA A	PROJECT NO. 1	NEW COMPLETIONS LS C2/7-20-41-1 W4 LS C2/13-20-41-1 W4 LS B4/14-20-41-1 W4 LS A2/15-20-41-1 W4
JOHNSON GLAUCONITIC B	PROJECT NO. 2	ADDITIONS: LS BO/12-24-16-15 W4 (8 HA) LA 12-24-16-15 W4 (8 HA) LS 02/12-24-16-15 W4 (0 HA) LS 15-24-16-15 W4 (16 HA) LS 16-24-16-15 W4 (16 HA) LS 2-25-16-15 W4 (0 HA) LS 02/2-25-16-15 W4 (16 HA) LS 8-25-16-15 W4 (16 HA)
LITTLE BOW UPPER MANNVILLE T	PROJECT NO. 1	WELL RECLASSIFICATION LS 11-6-15-18 W4
PROVOST LLOYDMINSTER O	PROJECT NO. 1	NEW COMPLETIONS LS BO/1-12-40-3 W4 LS DO/1-12-40-3 W4 LS DO/15-12-40-3 W4 LS BO/16-12-40-3 W4 LS DO/16-12-40-3 W4
	PROJECT NO. 5	NEW COMPLETIONS LS DO/1-13-40-3 W4 LS DO/7-13-40-3 W4 LS BO/10-13-40-3 W4 LS BO/14-13-40-3 W4 LS BO/15-13-40-3 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 92204
	PROJECT NO. 7	NEW COMPLETIONS LS BO/12-6-40-2 W4 LS BO/13-6-40-2 W4
	PROJECT NO. 8	NEW
PROVOST LLOYDMINSTER DD	PROJECT NO. 4	NEW COMPLETION (WATER INJECTOR) LS 12-11-41-3 W4
TABER SOUTH MANNVILLE A	PROJECT NO. 2	WELL RECLASSIFICATION LS 03/2-17-7-16 W4

POOL OR AREA	BLOCK OR PROJECT	REVISION
WAINWRIGHT WAINWRIGHT & SPARKY A	PROJECT NO. 5	WELL RECLASSIFICATION LS BO/8-30-45-6 W4

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ACHESON D-3A PROJECT NO 108	0009	720001	10	00	000	108	8.0	152.0	1568	
00	04	14	052	26	4	0	STAR ACHESON 4-14-52-26	0009	720001	10	00	000	108			16	108005
00	05	14	052	26	4	0	STAR ACHESON 5-14-52-26	0009	720001	10	00	000	108			16	108004
02	12	14	052	26	4	0	STAR ACHESON 12-14-52-26	0009	720001	10	00	000	108			16	608005
00	13	14	052	26	4	0	STAR ACHESON 13-14-52-26	0009	720001	10	00	000	108			16	108004
02	14	14	052	26	4	0	LEDDY IUPETE ACHESON 14-14-52-26	0009	720001	10	00	000	108			16	108005
00	01	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 1-22	0009	720001	10	00	000	108			16	108000
00	02	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 2-22	0009	720001	10	00	000	108			16	108005
00	07	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 7-22	0009	720001	10	00	000	108			16	108005
00	08	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 8-22	0009	720001	10	00	000	108			16	108005
00	09	22	052	26	4	0	IMPERIAL ACHESON 9-22-52-26	0009	720001	10	00	000	108			16	108004
00	10	22	052	26	4	0	IMPERIAL ACHESON 10-22L-52-26	0009	720001	10	00	000	108			16	108005
00	14	22	052	26	4	0	IMPERIAL ACHESON NO 14-22L-52-26	0009	720001	10	00	000	108			16	108004
00	15	22	052	26	4	0	IMPERIAL ACHESON NO 15-22L-52-26	0009	720001	10	00	000	108			16	108005
00	16	22	052	26	4	0	IMPERIAL ACHESON 16-22-52-26	0009	720001	10	00	000	108			16	108000
00	03	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 3-23	0009	720001	10	00	000	108			16	108005
00	04	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 4-23	0009	720001	10	00	000	108			16	108005
00	05	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 5-23	0009	720001	10	00	000	108			16	108005
00	06	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 6-23	0009	720001	10	00	000	108			16	108000
02	10	23	052	26	4	0	ROYALITE PAN W STONY PL NO 10-23A	0009	720001	10	00	000	108			16	108004
00	11	23	052	26	4	0	CHIEF PEACOCK ACHESON 11-23-52-26	0009	720001	10	00	000	108			16	108005
00	12	23	052	26	4	0	CHIEF PEACOCK NO 12	0009	720001	10	00	000	108			16	108005
00	13	23	052	26	4	0	CHIEF PEACOCK NO 13	0009	720001	10	00	000	108			16	108004
00	14	23	052	26	4	0	CHIEF PEACOCK 14-23-52-26	0009	720001	10	00	000	108			16	108005
00	15	23	052	26	4	0	ROYALITE PAN W STONY PL NO 15-23	0009	720001	10	00	000	108			16	108004
00	02	26	052	26	4	0	IMPERIAL ACHESON NO 2-26-52-26	0009	720001	10	00	000	108			16	108004
00	03	26	052	26	4	0	CAL STD WELBOURN NO 3-26	0009	720001	10	00	000	108			16	108004
00	04	26	052	26	4	0	CAL STD WELBOURN NO 4-26	0009	720001	10	00	000	108			16	108005
00	05	26	052	26	4	0	CAL STD WELBOURN NO 5-26	0009	720001	10	00	000	108			16	108000
00	06	26	052	26	4	0	CAL STD WELBOURN NO 6-26	0009	720001	10	00	000	108			16	108005
00	07	26	052	26	4	0	IMPERIAL ACHESON NO 7-26-52-26	0009	720001	10	00	000	108			16	708000
00	10	26	052	26	4	0	CAL STD FRASER NO 10-26	0009	720001	10	00	000	108			16	108005
00	11	26	052	26	4	0	CAL STD WELBOURN NO 11-26	0009	720001	10	00	000	108			16	108005
00	12	26	052	26	4	0	CAL STD WELBOURN NO 12-26	0009	720001	10	00	000	108			16	108005

FORM RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUMMARIZATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC TYP	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	26	05	22	6	4	0 CAL STD WELBOURN 13-26-52-26	0009	720001	10	00	000	108			16	108004
00	14	26	05	22	6	4	0 CAL STD WELBOURN NO 14-26	0009	720001	10	00	000	108			16	108004
00	15	26	05	22	6	4	0 CAL STD FRASER NO 15-26	0009	720001	10	00	000	108			16	108004
00	01	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 1-27	0009	720001	10	00	000	108			16	708000
00	02	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 2-27	0009	720001	10	00	000	108			16	108004
00	03	27	05	22	6	4	0 IMPERIAL ACHESON 3-27L-52-26	0009	720001	10	00	000	108			16	108005
00	07	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 7-27	0009	720001	10	00	000	108			16	108005
00	08	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 8-27	0009	720001	10	00	000	108			16	108005
00	09	27	05	22	6	4	0 CALIFORNIA STANDARD OLSEN NO 9-27	0009	720001	10	00	000	108			16	108005
00	10	27	05	22	6	4	0 CALIFORNIA STANDARD OLSEN NO 10-27	0009	720001	10	00	000	108			16	108004
00	12	27	05	22	6	4	0 CENTRAL LEDUC WILD NO 1	0009	720001	10	00	000	108				108005
02	12	27	05	22	6	4	0 TREND COX ACHESON A12-27-52-26	0009	720001	10	00	000	108			16	608004
00	13	27	05	22	6	4	0	0009	720001	10	00	000	108			16	308000
00	16	27	05	22	6	4	0 CALIFORNIA STANDARD OLSEN NO 16-27	0009	720001	10	00	000	108			16	108005
00	01	34	05	22	6	4	0 CAL STD WELBOURN NO 1-34	0009	720001	10	00	000	108			16	108005
02	04	34	05	22	6	4	0 TREND ACHESON 4-34-52-26	0009	720001	10	00	000	108			16	108005
02	05	34	05	22	6	4	0 GAGE ACHESON 5-34L-52-26	0009	720001	10	00	000	108				108005
03	05	34	05	22	6	4	0 COX TREND ACHESON 5-34-52-26	0009	720001	10	00	000	108			32	108005
00	07	34	05	22	6	4	0 CAL STD WELBOURN NO 7-34	0009	720001	10	00	000	108			16	108005
00	08	34	05	22	6	4	0 CAL STD WELBOURN NO 8-34	0009	720001	10	00	000	108			16	108005
00	09	34	05	22	6	4	0 CAL STD PINCHBECK NO 9-34	0009	720001	10	00	000	108			16	108004
00	10	34	05	22	6	4	0 CAL STD PINCHBECK NO 10-34	0009	720001	10	00	000	108			16	108000
02	11	34	05	22	6	4	0 BRITISH AMERICAN WILD NO 11A-34	0009	720001	10	00	000	108			16	108005
00	14	34	05	22	6	4	0 BRITISH AMERICAN WILD NO 14-34	0009	720001	10	00	000	108				108004
02	14	34	05	22	6	4	0 GULF WILD ACHESON 14-34-52-26	0009	720001	10	00	000	108			16	108005
00	15	34	05	22	6	4	0 CAL STD PINCHBECK NO 15-34	0009	720001	10	00	000	108			16	108005
00	16	34	05	22	6	4	0 CAL STD PINCHBECK NO 16-34	0009	720001	10	00	000	108			16	108004
00	01	35	05	22	6	4	2 CALSTAN ACHESON IN 1-35-52-26	0009	720001	10	00	000	108				408000
00	02	35	05	22	6	4	0 CAL STD ALTMIKS NO 2-35	0009	720001	10	00	000	108			16	108004
00	03	35	05	22	6	4	0 CAL STD ALTMIKS NO 3-35	0009	720001	10	00	000	108			16	108000
00	04	35	05	22	6	4	0 CAL STD ALTMIKS NO 4-35	0009	720001	10	00	000	108			16	108005
00	05	35	05	22	6	4	0 CAL STD FOURNAL NO 5-35	0009	720001	10	00	000	108			16	108005
00	06	35	05	22	6	4	0 CAL STD FOURNAL NO 6-35	0009	720001	10	00	000	108			16	108004
00	07	35	05	22	6	4	0 CAL STD ALTMIKS NO 7-35	0009	720001	10	00	000	108			16	108000
00	10	35	05	22	6	4	0 CAL STD WELBOURN NO 10-35	0009	720001	10	00	000	108			16	108004

B064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	10	00	000	108

PRODUCTION DATE	OPER NO
01 FEB 1993	045

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	35	05	26	4	0	CAL STD WELBOURN NO 11-35	0009	720001	10	00	000	108			16	108004
00	12	35	05	26	4	0	CAL STD WELBOURN NO 12-35	0009	720001	10	00	000	108			16	108005
00	13	35	05	26	4	0	CAL STD WELBOURN NO 13-35	0009	720001	10	00	000	108			16	108004
00	14	35	05	26	4	0	CAL STD WELBOURN NO 14-35	0009	720001	10	00	000	108			16	108000
00	15	35	05	26	4	0	CALSTAN ACHESON 15-35L-52-26	0009	720001	10	00	000	108			16	108005
00	03	02	05	26	4	0	CHEVRON ACHESON 3-2-53-26	0009	720001	10	00	000	108			16	108000
00	04	02	05	26	4	0	CHEVRON ACHESON 4-2-53-26	0009	720001	10	00	000	108			16	608000
00	05	02	05	26	4	0	CHEVRON ACHESON 5-2-53-26	0009	720001	10	00	000	108			16	608000
00	06	02	05	26	4	0	CHEVRON ACHESON 6-2-53-26	0009	720001	10	00	000	108			16	108004
00	11	02	05	26	4	0	CHEVRON ACHESON 11-2-53-26	0009	720001	10	00	000	108			16	108000
00	12	02	05	26	4	0	CHEVRON ACHESON 12-2M8-53-26	0009	720001	10	00	000	108			16	108005
00	13	02	05	26	4	0	CHEVRON ACHESON 13-2-53-26	0009	720001	10	00	000	108			16	708000
00	14	02	05	26	4	0	CHEVRON ACHESON 14-2-53-26	0009	720001	10	00	000	108			16	508000
00	15	02	05	26	4	2	CHEVRON ACHESON 15-2-53-26	0009	720001	10	00	000	108			16	108004
00	01	03	05	26	4	0	CAL STD WELBOURNE NO 1-3	0009	720001	10	00	000	108			16	108004
00	02	03	05	26	4	0	CAL STD WELBOURNE NO 2-3	0009	720001	10	00	000	108			16	108004
00	03	03	05	26	4	0	CAL STANDARD WELBOURN NO 3-3	0009	720001	10	00	000	108			16	108004
00	07	03	05	26	4	0	CAL STD WELBOURNE NO 7-3	0009	720001	10	00	000	108				108004
03	07	03	05	26	4	0	CHEVRON ACHESON 7-3-53-26	0009	720001	10	00	000	108			16	108004
00	08	03	05	26	4	0	CAL STD WELBOURNE NO 8-3	0009	720001	10	00	000	108			16	108004
00	09	03	05	26	4	0	CAL STD WELBOURN NO 9-3	0009	720001	10	00	000	108			16	108005
00	10	03	05	26	4	0	CALSTAN ACHESON 10-3-53-26	0009	720001	10	00	000	108			16	108005
00	16	03	05	26	4	0	WELBOURN NO 16-3	0009	720001	10	00	000	108			16	108005
00	02	11	05	26	4	0	CHEVRON ACHESON 2-11-53-26	0009	720001	10	00	000	108			16	108000
00	03	11	05	26	4	0	CHEVRON ACHESON 3-11-53-26	0009	720001	10	00	000	108			16	108000
00	04	11	05	26	4	0	CHEVRON ACHESON 4-11-53-26	0009	720001	10	00	000	108			16	108000
00	05	11	05	26	4	0	CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108				108005
00	05	11	05	26	4	2	CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108			16	108004
00	06	11	05	26	4	0	CHEVRON ACHESON 6-11-53-26	0009	720001	10	00	000	108			16	108000
00	07	11	05	26	4	0	CHEVRON ACHESON 7-11-53-26	0009	720001	10	00	000	108			16	108000
00	10	11	05	26	4	0	CHEVRON ACHESON 10-11-53-26	0009	720001	10	00	000	108			16	508000
00	11	11	05	26	4	0	CHEVRON ACHESON 11-11-53-26	0009	720001	10	00	000	108			16	108000
00	14	11	05	26	4	0	CHEVRON ACHESON 14-11-53-26	0009	720001	10	00	000	108			16	108000
00	15	11	05	26	4	0	CHEVRON ACHESON 15-11-53-26	0009	720001	10	00	000	108			16	108000
00	02	14	05	26	4	0	CAL STD ACHESON PROVINCE NO 2-14	0009	720001	10	00	000	108			16	108000

Rev. 88-13

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

EFFECTIVE DATE	OPER NO
01 FEB 1993	HF9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BASHAW D-2H PROJECT NO 1	0096	696008	00	00	000	001	8.0	24.0	128	
0001	01	001	01	10			SPACING IN ACCORD. WITH MISC.92177	0096	696008	00	00	000	001				000000
0007	05	042	23	40			HARDY ET AL BASHAW 7-5	0096	696008	00	00	000	001			32	108000
0008	05	042	23	40				0096	696008	00	00	000	001			32	408000
0010	05	042	23	40			HARDYSTATESD ET AL BASHAW 10-5	0096	696008	00	00	000	001			32	108000
0016	05	042	23	40			HARDYSTATESD ET AL BASHAW 16-5	0096	696008	00	00	000	001			32	108000

RGGA RR 11

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0096	696008	00	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	HF9

EFFECTIVE DATE	OPER NO
01 FEB 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BRAZEAU RIVER NISKU D PROJ NO 1	0168	696004	10	00	000	001	20.0	40.0	320	
00	15	28	048	12	5	0	PEX AMOCO BRAZR 15-28-48-12	0168	696004	10	00	000	001			64	108200
00	03	33	048	12	5	2		0168	696004	10	00	000	001			64	108000
00	07	33	048	12	5	0	PACIFIC AMOCO BRAZR 7-33-48-12	0168	696004	10	00	000	001			64	108005
00	10	33	048	12	5	0	PEX AMOCO 10-33-48-12	0168	696004	10	00	000	001			64	508000
00	05	34	048	12	5	0	CHEVRON BRAZR 5-34-48-12	0168	696004	10	00	000	001			64	108004

B06A-88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0168	696004	10	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	246

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE RUNDLE A PROJECT NO 1	0194	610001	20	00	000	001	15.5	310.0	1088	
00	09	32	032	04	50		HB WESTWARD HO 9-32-32-4	0194	610001	20	00	000	001			32	108000
00	15	32	032	04	50		HB WESTWARD HO 15-32-32-4	0194	610001	20	00	000	001			32	108000
00	05	33	032	04	50		C E WESTWARD HO 5-33-32-4	0194	610001	20	00	000	001			32	108000
00	11	33	032	04	50		C E WESTWARD HO 11-33-32-4	0194	610001	20	00	000	001			32	108000
00	13	33	032	04	50		C E WESTWARD HO 13-33-32-4	0194	610001	20	00	000	001			32	408000
00	01	05	033	04	50		HB HOME WESTWARD HO 1-5-33-4	0194	610001	20	00	000	001			32	108000
00	03	05	033	04	50		HB HOME OIL WESTWARD HO 3-5-33-4	0194	610001	20	00	000	001			32	108000
00	05	05	033	04	50		HB ET AL WESTWARD HO 5-5-33-4	0194	610001	20	00	000	001			32	108000
00	07	05	033	04	50		HB HOME WESTWARD HO IN 7-5-33-4	0194	610001	20	00	000	001			32	408000
00	09	05	033	04	50		HB HOME OIL WEST HO NO 9-5-33-4	0194	610001	20	00	000	001			32	108004
00	11	05	033	04	52		HB HOME WESTWARD HO 11-5-33-4	0194	610001	20	00	000	001			32	108005
00	13	05	033	04	50		HB HOME OIL WEST HO NO 13-5-33-4	0194	610001	20	00	000	001			32	108000
00	15	05	033	04	50		H B OILWELL OP WEST HO NO 15-5-33-4	0194	610001	20	00	000	001			32	108005
00	01	08	033	04	50		H B UNIT 1 WESTWARD HO IN 1-8-33-4	0194	610001	20	00	000	001			32	408000
00	03	08	033	04	50		H B OILWELL OP WEST HO NO 3-8-33-4	0194	610001	20	00	000	001			32	108004
00	05	08	033	04	50		H B HOME OIL WEST HO NO 5-8-33-4	0194	610001	20	00	000	001			32	108000
00	07	08	033	04	50		H B OILWELL OP WESTWARD HO NO 1	0194	610001	20	00	000	001			32	108000
00	09	08	033	04	50		H B HOME OIL WEST HO NO 9-8-33-4	0194	610001	20	00	000	001			32	108000
00	11	08	033	04	50		H B UNIT 1 WEST HO IN 11-8-33-4	0194	610001	20	00	000	001			32	408000
00	13	08	033	04	50		H B OILWELL OP WEST HO NO 13-8-33-4	0194	610001	20	00	000	001			32	108004
00	15	08	033	04	50		H B HOME OIL WEST HO NO 15-8-33-4	0194	610001	20	00	000	001			32	108005
00	05	09	033	04	50		MOBIL 1A C-E WESTHO 5-9-33-4	0194	610001	20	00	000	001			32	108000
00	13	09	033	04	50		MOBIL 1B C-E WESTHO 13-9-33-4	0194	610001	20	00	000	001			32	108000
00	01	17	033	04	50		HB UNIT 1 WESTWARD HO IN 1-17-33-4	0194	610001	20	00	000	001			32	408000
00	03	17	033	04	50		OILWELL OP C E WESTWARD HO NO 3-17	0194	610001	20	00	000	001			32	108000
00	05	17	033	04	50		HOME OIL ET AL C E WEST HO NO 5-17	0194	610001	20	00	000	001			32	108000
00	07	17	033	04	50		HOME OIL C E WESTWARD HO 7-17	0194	610001	20	00	000	001			32	108000
00	09	17	033	04	50		CREE DEKALB WESTWARD HO 9-17-33-4	0194	610001	20	00	000	001			32	108000
00	11	17	033	04	50		HOME OIL C E WESTWARD HO 11-17	0194	610001	20	00	000	001			32	108000
00	13	17	033	04	50		FARGO WESTWARD HO 13-17-33-4	0194	610001	20	00	000	001			32	108004
00	15	17	033	04	50		DEKALB WESTWARD HO 15-17-33-4	0194	610001	20	00	000	001			32	408000
00	01	20	033	04	50		HB WESTWARD HO 1-20-33-4	0194	610001	20	00	000	001			32	108000
00	03	20	033	04	50		HB WESTWARD HO 3-20-33-4	0194	610001	20	00	000	001			32	408000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	610001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	20	03	30	4	5	0 HUDSONS BAY WESTWARD HO 7-20-33-4	0194	610001	20	00	000	001			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	610001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	391.5	7616	
00	06	31	061	11	5	0	MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	061	11	5	0	MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108005
00	06	32	061	11	5	0	MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108000
00	14	32	061	11	5	0		0200	744060	20	00	000	001			128	308000
00	16	33	061	12	5	0	MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	061	12	5	0	MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	061	12	5	2	MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				408004
00	16	34	061	12	5	0	MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	061	12	5	0	MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	061	12	5	0	MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	061	12	5	0	MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				408000
00	06	36	061	12	5	2	MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	408000
00	16	36	061	12	5	0	MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	05	062	11	5	0	MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	16	05	062	11	5	0		0200	744060	20	00	000	001			128	108005
00	06	06	062	11	5	0	MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	062	11	5	0	MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108005
00	06	07	062	11	5	0	MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108000
00	12	07	062	11	5	0	SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108205
00	06	08	062	11	5	0		0200	744060	20	00	000	001			128	308000
00	06	01	062	12	5	0	MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001				108004
00	06	01	062	12	5	2	CARSON CREEK NORTH UNIT#1 6-1	0200	744060	20	00	000	001			128	108004
00	14	01	062	12	5	2	MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	062	12	5	0	MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	062	12	5	0	MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	062	12	5	0	MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	062	12	5	0	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408005
00	14	02	062	12	5	2	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408000
00	16	02	062	12	5	0	MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	062	12	5	0	BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	062	12	5	0	MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108005
00	14	03	062	12	5	0	MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				408005
00	16	03	062	12	5	0	PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108004

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	JT1

EFFECTIVE DATE	OPER NO
01 FEB 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 06 04 062 12 50	MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408005
00 06 04 062 12 52	MOBIL PR CARSONN 6-4-62-12	0200	744060	20	00	000	001				408004
00 16 04 062 12 50	MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00 06 05 062 12 50	MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00 16 05 062 12 50	MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				108005
00 16 05 062 12 52	MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	408000
00 16 06 062 12 50	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				408005
00 16 06 062 12 52	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	408000
00 08 07 062 12 50		0200	744060	20	00	000	001			128	308000
00 11 07 062 12 50	MOBIL UNIT 1 CARSON N 11-7-62-12	0200	744060	20	00	000	001			128	108000
00 06 08 062 12 52	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408005
00 11 08 062 12 50		0200	744060	20	00	000	001			128	308000
00 06 09 062 12 50	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001				108004
00 08 09 062 12 50	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001			128	108000
00 08 09 062 12 52	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				108003
00 09 09 062 12 50	MOBIL UNIT 1 CARSON N 9-9-62-12	0200	744060	20	00	000	001			128	108000
00 06 10 062 12 50	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108004
00 09 10 062 12 50	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00 16 10 062 12 50	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				108005
00 16 10 062 12 52	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				108004
00 06 11 062 12 50	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001				108004
00 08 11 062 12 50	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001			128	108000
00 14 11 062 12 50	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108005
00 16 11 062 12 50	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00 06 12 062 12 50	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108005
00 16 12 062 12 50	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108005
00 04 13 062 12 50	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108204
00 06 14 062 12 50	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108000
00 06 15 062 12 50	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00 09 15 062 12 50	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108205
00 14 15 062 12 50	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00 06 16 062 12 50	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00 14 16 062 12 50	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00 16 16 062 12 50	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00 06 17 062 12 50	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005

BOGS RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	JT1

EFFECTIVE DATE	OPER NO
01 FEB 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	17	062	12	52	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	08	17	062	12	50	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108004
00	08	17	062	12	52	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				408000
00	16	17	062	12	50	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001			128	108000
00	01	18	062	12	50	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	03	18	062	12	50		0200	744060	20	00	000	001			64	108000
00	11	18	062	12	50	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	408000
00	16	18	062	12	50	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108004
00	16	18	062	12	52	COX AMOCO CARSON NO 16-18-62-12	0200	744060	20	00	000	001				408000
00	06	20	062	12	50		0200	744060	20	00	000	001			128	308000
00	06	21	062	12	50		0200	744060	20	00	000	001			128	108005
00	06	22	062	12	50	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	062	13	50	WESTCOAST AMOCO CARSON 6-11-62-13	0200	744060	20	00	000	001				408000
00	06	11	062	13	52	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408000
00	08	11	062	13	52	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000
00	09	11	062	13	50		0200	744060	20	00	000	001			64	308000
00	14	11	062	13	50	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	062	13	50	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	062	13	50	MOBILE UNIT 1 CARSON N 8-12	0200	744060	20	00	000	001			64	108000
00	14	12	062	13	50	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				108005
00	14	12	062	13	52	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	108000
00	16	12	062	13	50		0200	744060	20	00	000	001			64	308000
00	01	13	062	13	50	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	408000
00	01	13	062	13	52	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				408000
00	03	13	062	13	50	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				408000
00	03	13	062	13	52	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	408000
00	01	14	062	13	50	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

RONA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	JT1

EFFECTIVE DATE	OPER NO
01 FEB 1993	FK6

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHERHILL BANFF A PROJECT NO 10	0213	644001	20	00	000	010	8.0	120.0	992	
00	01	01	00	1	01	0	SPACING IN ACC. WITH MISC. 92099	0213	644001	20	00	000	010				000000
00	13	19	056	0	45	0		0213	644001	20	00	000	010			32	108000
00	02	13	056	0	55	0		0213	644001	20	00	000	010			32	308000
00	04	13	056	0	55	0		0213	644001	20	00	000	010			32	308000
00	06	13	056	0	55	0	ASHLAND CDN SUP CHERHILL 6-13-56-5	0213	644001	20	00	000	010			32	108000
00	08	13	056	0	55	0	DOME ET AL CHERHILL 8-13-56-5	0213	644001	20	00	000	010			32	408000
00	09	13	056	0	55	0		0213	644001	20	00	000	010			32	308000
00	11	13	056	0	55	0	KAISER ET AL CHERHILL 11-13-56-5	0213	644001	20	00	000	010			32	108000
00	13	13	056	0	55	0	ASHLAND CDN SUP GLENEVIS 13-13-56-5	0213	644001	20	00	000	010			32	408000
00	15	13	056	0	55	0	ASHLAND CDN-SUP CHERHILL 15-13-56-5	0213	644001	20	00	000	010			32	108000
00	02	14	056	0	55	0		0213	644001	20	00	000	010			32	308000
00	08	14	056	0	55	0	DOME ET AL CHERHILL 8-14-56-5	0213	644001	20	00	000	010			32	108000
00	10	14	056	0	55	0	ASHLAND CDN-SUP CHERHILL 10-14-56-5	0213	644001	20	00	000	010			32	108000
00	14	14	056	0	55	0	ASHLAND CDN-SUP CHERHILL 14-14-56-5	0213	644001	20	00	000	010			32	108000
00	16	14	056	0	55	0		0213	644001	20	00	000	010			32	308000
00	01	23	056	0	55	0	ASHLAND CDN SUP CHERHILL 1-23-56-5	0213	644001	20	00	000	010			32	108000
00	02	24	056	0	55	0	ASHLAND CDN SUP GLENEVIS 2-24-56-5	0213	644001	20	00	000	010			32	108005
00	04	24	056	0	55	0	ASHLAND CDN SUP GLENEVIS 4-24-56-5	0213	644001	20	00	000	010			32	108004
00	06	24	056	0	55	0	DOME ET AL CHERHILL 6-24-56-5	0213	644001	20	00	000	010			32	108000
00	08	24	056	0	55	0		0213	644001	20	00	000	010			32	308000
00	10	24	056	0	55	0	KAISER ET AL CHERHILL 10-24-56-5	0213	644001	20	00	000	010			32	108000
00	11	24	056	0	55	0	ASHLAND CDN SUP CHERHILL 11-24-56-5	0213	644001	20	00	000	010			32	108000
00	12	24	056	0	55	0		0213	644001	20	00	000	010			32	308000
00	14	24	056	0	55	0	ASHLAND CDN SUP GLENEVIS 14-24-56-5	0213	644001	20	00	000	010				408000
00	16	24	056	0	55	0		0213	644001	20	00	000	010			32	308000
00	02	25	056	0	55	0		0213	644001	20	00	000	010			32	108000
00	04	25	056	0	55	0		0213	644001	20	00	000	010			32	308000
00	06	25	056	0	55	0	ASHLAND ET AL CHERHILL 6-25-56-5	0213	644001	20	00	000	010			32	108004
00	08	25	056	0	55	0	DOME ET AL CHERIHILL 8-25-56-5	0213	644001	20	00	000	010			32	108000
00	10	25	056	0	55	0		0213	644001	20	00	000	010			32	108000
00	14	25	056	0	55	0		0213	644001	20	00	000	010			64	108004
00	16	25	056	0	55	0		0213	644001	20	00	000	010			32	108000

ROGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0213	644001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 FEB 1993	FK6

EFFECTIVE DATE	OPER NO
01 FEB 1993	BK8

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CROSSFIELD CARDIUM A PROJECT NO 1	0267	176001	20	00	000	001	8.0	160.0	4608	
00	14	18	029	02	5	0	FPC CROSSFIELD IN 14-18-29-2	0267	176001	20	00	000	001				408204
00	06	19	029	02	5	2	PROVO CEGO CROSSFIELD 6-19-29-2	0267	176001	20	00	000	001			64	108205
00	16	23	029	03	5	0	WHITEHALL ET AL WCOTTS 16-23-29-3	0267	176001	20	00	000	001			64	108005
00	06	24	029	03	5	0	CEGO CREE CROSSFIELD IN 6-24-29-3	0267	176001	20	00	000	001				408205
00	08	24	029	03	5	0	C S CROSSFIELD IN 8-24-29-3	0267	176001	20	00	000	001				408200
00	14	24	029	03	5	0	MIC MACWESTCOTT SOUTH 14-24-29-3	0267	176001	20	00	000	001			64	108005
00	16	24	029	03	5	0	F P C CROSSFIELD 16-24-29-3	0267	176001	20	00	000	001			64	108005
00	02	25	029	03	5	0	PAMOIL CROSS 2-25-29-3	0267	176001	20	00	000	001			64	108205
00	06	25	029	03	5	0	PROVO PAN AM WCOTTS 6-25-29-3	0267	176001	20	00	000	001			64	108005
00	14	25	029	03	5	0	WESTERN WESTCOTT SOUTH 14-25-29-3	0267	176001	20	00	000	001			64	108000
00	06	26	029	03	5	0	CAN AM PENWA CROSSFIELD 6-26-29-3	0267	176001	20	00	000	001			64	108000
00	08	26	029	03	5	0	CAN AM PENWA WCOTT S 8-26-29-3	0267	176001	20	00	000	001			64	108004
00	14	26	029	03	5	0	CAN AM PENWA CARSTAIRS 14-26-29-3	0267	176001	20	00	000	001			64	108000
00	16	26	029	03	5	0	CAN AM PENWA CARSTAIRS 16-26-29-3	0267	176001	20	00	000	001			64	108004
00	08	34	029	03	5	0	CEGO CREE CARSTAIRS 8-34-29-3	0267	176001	20	00	000	001			64	108000
00	14	34	029	03	5	0	CEGO CREE CROSSFIELD 14-34-29-3	0267	176001	20	00	000	001			64	108004
00	16	34	029	03	5	0	CAN AM PENWA CARSTAIRS 16-34-29-3	0267	176001	20	00	000	001			64	108004
00	06	35	029	03	5	0	CAN AM PENWA CARSTAIRS 6-35-29-3	0267	176001	20	00	000	001			64	108000
00	08	35	029	03	5	0	CAN AM PENWA CARSTAIRS 8-35-29-3	0267	176001	20	00	000	001			64	108004
00	14	35	029	03	5	0	WESTERN WESTCOTTS 14-35-29	0267	176001	20	00	000	001			64	108000
00	16	35	029	03	5	0	WESTERN CROSSFIELD 16-35-29-3	0267	176001	20	00	000	001			64	108004
00	04	36	029	03	5	0	ALCON CROSSFIELD 4-36-29-3	0267	176001	20	00	000	001			64	108204
00	06	02	030	03	5	0	CREE CEGO CARSTAIRS 6-2-30-3	0267	176001	20	00	000	001			64	108004
00	14	02	030	03	5	0	CEGO CREE CROSSFIELD 14-2-30-3	0267	176001	20	00	000	001			64	108005
00	06	03	030	03	5	0	CEGO CREE U1 CROSS IN 6-3-30-3	0267	176001	20	00	000	001			64	408000
00	08	03	030	03	5	0	CEGO CREE HOME CARSTAIRS 8-3-30-3	0267	176001	20	00	000	001			64	108004
00	14	03	030	03	5	0	CEGO CREE WESTCOTT SOUTH 14-3-30-3	0267	176001	20	00	000	001			64	108004
00	16	03	030	03	5	0	CEGO CREE U1 CROSS IN 16-3-30-3	0267	176001	20	00	000	001			64	408000
00	16	04	030	03	5	0	C E G O CREE WESTCOTT 16-4-30-3	0267	176001	20	00	000	001			64	108004
00	16	08	030	03	5	0	WESPAC EAST CREST CROSS 16-8-30-3	0267	176001	20	00	000	001			64	108000
00	06	09	030	03	5	0	CEGO CREE CROSSFIELD 6-9-30-3	0267	176001	20	00	000	001			64	108005
00	08	09	030	03	5	0	C E G O CREE WESTCOTT S 8-9-30-3	0267	176001	20	00	000	001			64	108000
00	14	09	030	03	5	0	CEGO CREE CROSSFIELD 14-9-30-3	0267	176001	20	00	000	001			64	108000

ROLA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

AREA	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0267	176001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	BK8

EFFECTIVE DATE	OPER NO
01 FEB 1993	BK8

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	09	030	03	5	0	CREE CEGO HOME CARSTR 16-9-30-3	0267	176001	20	00	000	001			64	108000
00	06	10	030	03	5	0	SCURRY WESTCOTT SOUTH 6-10-30-3	0267	176001	20	00	000	001			64	108000
00	08	10	030	03	5	0	PEMBINA CRAVEN CROSSFIELD 8-10-30-3	0267	176001	20	00	000	001			64	108004
00	14	10	030	03	5	0	F P C WESTCOTT SOUTH 14-10-30-3	0267	176001	20	00	000	001			64	108004
00	06	15	030	03	5	0	CEGO CREE CROSSFIELD 6-15-30-3	0267	176001	20	00	000	001			64	108005
00	06	16	030	03	5	0	CEGO CREE WESTCOTT 6-16-30-3	0267	176001	20	00	000	001			64	108005
00	08	16	030	03	5	0	CEGO CREE WCOTTES 8-16-30-3	0267	176001	20	00	000	001			64	108005
00	14	16	030	03	5	0	CEGO CREE WCOTTE SOUTH 14-16-30-3	0267	176001	20	00	000	001			64	108005
00	16	16	030	03	5	0	CEGO CROSSFIELD 16-16-30-3	0267	176001	20	00	000	001			64	108005
00	08	17	030	03	5	0	C E CROSSFIELD 8-17-30-3	0267	176001	20	00	000	001			64	108000
00	14	17	030	03	5	0	C E CROSSFIELD 14-17-30-3	0267	176001	20	00	000	001			64	108000
00	16	17	030	03	5	0	C E CROSSFIELD 16-17-30-3	0267	176001	20	00	000	001			64	108004
00	16	19	030	03	5	0	PENWA CROSSFIELD 16-19-30-3	0267	176001	20	00	000	001			64	408005
00	06	20	030	03	5	0	CEGO CREE CROSSFIELD 6-20-30-3	0267	176001	20	00	000	001			64	108005
00	08	20	030	03	5	0	YORK ASHLAND CROSSFIELD 8-20-30-3	0267	176001	20	00	000	001			64	108005
00	14	20	030	03	5	0	CS CROSSFIELD IN 14-20-30-3	0267	176001	20	00	000	001			64	408004
00	16	20	030	03	5	0	CEGO CREE CROSSFIELD IN 16-20-30-3	0267	176001	20	00	000	001			64	408000
00	06	21	030	03	5	0	WHITE ROSE WESTCOTT 6-21-30-3	0267	176001	20	00	000	001			64	108005
00	08	21	030	03	5	0	WHITE ROSE CROSSFIELD 8-21C-30-3	0267	176001	20	00	000	001			64	108005
00	10	21	030	03	5	0	WHITE ROSE UNIT CROSS IN 10-21-30-3	0267	176001	20	00	000	001			64	408205
00	14	21	030	03	5	0	WHITE ROSE CROSSFIELD IN 14-21-30-3	0267	176001	20	00	000	001			64	408000
00	04	28	030	03	5	0	C HICREST CROSSFIELD 4-28-30-3	0267	176001	20	00	000	001			64	108205
00	06	29	030	03	5	0	STEK GOOD WESTCOTT 6-29-30-3	0267	176001	20	00	000	001			64	108005
00	08	29	030	03	5	0	TOL ET AL CROSSFIELD 8-29-30-3	0267	176001	20	00	000	001			64	108005
00	14	29	030	03	5	0	STEK GOETJEN WESTCOTT 14-29-30-3	0267	176001	20	00	000	001			64	108004
00	16	29	030	03	5	0	TOL ET AL CROSSFIELD 16-29-30-3	0267	176001	20	00	000	001			64	108000
00	08	30	030	03	5	0	PENWA CROSSFIELD 8-30-30-3	0267	176001	20	00	000	001			64	108000
00	16	30	030	03	5	0	STEK VIPOND WESTCOTT 16-30-30-3	0267	176001	20	00	000	001			64	108000
02	06	31	030	03	5	0	STEK VIPOND WESTCOTT A6-31-30-3	0267	176001	20	00	000	001			64	108004
00	08	31	030	03	5	0	CDN SUP HOME WESTCOTT 8-31-30-3	0267	176001	20	00	000	001			64	408004
00	14	31	030	03	5	0	TOL ET AL CROSSFIELD 14-31-30-3	0267	176001	20	00	000	001			64	108000
00	16	31	030	03	5	0	STEK LOWNDES WESTCOTT 16-31-30-3	0267	176001	20	00	000	001			64	108000
00	06	32	030	03	5	0	STEK WEIDNER WESTCOTT 6-32-30-3	0267	176001	20	00	000	001			64	108000
00	14	32	030	03	5	0	C HICREST CROSSFIELD 14-32-30-3	0267	176001	20	00	000	001			64	108005
00	06	06	031	03	5	0	TOL ET AL CROSSFIELD 6-6-31-3	0267	176001	20	00	000	001			64	408004

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0267	176001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	BK8

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	BK8

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC LS	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	06	031	03	5	0	STEKOLL VIPOND WESTCOTT 8-6-31-3	0267	176001	20	00	000	001			64	108004
00	14	06	031	03	5	0	TOL ET AL CROSSFIELD 14-6-31-3	0267	176001	20	00	000	001			64	108004
00	08	01	031	04	5	0	HOMESTEAD CLIMAX CROSS 8-1-31-4	0267	176001	20	00	000	001			64	108004
00	14	01	031	04	5	0	PENWA CROSSFIELD 14-1-31-4	0267	176001	20	00	000	001			64	108005
00	16	01	031	04	5	0	HOMESTEAD CLIMAX CROSS 16-1-31-4	0267	176001	20	00	000	001			64	108004
00	06	12	031	04	5	0	CIGOL ETAL U1 CROSS IN 6-12-31-4	0267	176001	20	00	000	001			64	408004
00	10	12	031	04	5	0	CIGOL ETAL U1 CROSS IN 10-12-31-4	0267	176001	20	00	000	001			64	108200

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0267	176001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	BK8

EFFECTIVE DATE	OPER NO
01 FEB 1993	BK8

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC CD	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CROSSFIELD CARDIUM A PROJECT NO 3	0267	176001	20	00	000	003	8.0	72.0	2944	
02	06	15	028	02	5	0	BAYSEL SHELL CROSS IN 6-15C-28-2	0267	176001	20	00	000	003			64	408005
00	08	15	028	02	5	0	BAYSEL SHELL CROSSFIELD 8-15-28-2	0267	176001	20	00	000	003			64	108004
00	10	15	028	02	5	0	BAYSEL SHELL CROSSFIELD 10-15-28-2	0267	176001	20	00	000	003			64	108205
00	14	15	028	02	5	0	BAYSEL SHELL CROSSFIELD 14-15-28-2	0267	176001	20	00	000	003			64	108005
00	08	16	028	02	5	0	BAYSEL SHELL CROSSFIELD 8-16-28-2	0267	176001	20	00	000	003			64	108005
00	16	16	028	02	5	0	BAYSEL SHELL CROSSFIELD 16-16-28-2	0267	176001	20	00	000	003			64	108004
00	08	21	028	02	5	0	BAYSEL SHELL CROSSFIELD 8-21-28-2	0267	176001	20	00	000	003			64	108004
00	14	21	028	02	5	0	BAYSEL SHELL CROSSFIELD 14-21-28-2	0267	176001	20	00	000	003			64	108000
00	16	21	028	02	5	0	BAYSEL SHELL CROSSFIELD 16-21-28-2	0267	176001	20	00	000	003			64	108000
00	06	22	028	02	5	0	TENN B1 CROSSFIELD 6-22-28-2	0267	176001	20	00	000	003			64	108005
00	06	28	028	02	5	0	BAYSEL SHELL CROSSFIELD 6-28-28-2	0267	176001	20	00	000	003			64	108005
00	08	28	028	02	5	0	BAYSEL SHELL CROSSFIELD 8-28-28-2	0267	176001	20	00	000	003			64	108000
00	10	28	028	02	5	0	BAYSEL SHELL CROSSFIELD 10-28-28-2	0267	176001	20	00	000	003			64	108205
00	14	28	028	02	5	0	BAYSEL SHELL CROSSFIELD 14-28-28-2	0267	176001	20	00	000	003			64	108005
00	08	29	028	02	5	0	WHITE ROSE CROSSFIELD 8-29C-28-2	0267	176001	20	00	000	003			64	108005
00	16	29	028	02	5	0	WHITE ROSE CROSSFIELD 16-29C-28-2	0267	176001	20	00	000	003			64	408004
00	16	31	028	02	5	0	BAYSEL CDN SUP CROSS 16-31-28-2	0267	176001	20	00	000	003			64	108005
00	06	32	028	02	5	0	BAYSEL ET AL CROSS IN 6-32-28-2	0267	176001	20	00	000	003			64	408005
00	08	32	028	02	5	0	BAYSEL ET AL CROSS IN 8-32-28-2	0267	176001	20	00	000	003			64	408005
00	14	32	028	02	5	0	BAYSEL ET AL CROSS 14-32-28-2	0267	176001	20	00	000	003			64	108005
00	16	32	028	02	5	0	BYSL ET AL CROSSFIELD 16-32-28-2	0267	176001	20	00	000	003			64	108005
00	06	33	028	02	5	0	ROYALITE CROSSFIELD 6-33-28-2	0267	176001	20	00	000	003			64	108005
00	12	33	028	02	5	0	ROYALITE CROSS IN 12-33-28-2	0267	176001	20	00	000	003			64	408005
00	06	05	029	02	5	0	ALCON PAN AM CROSSFIELD 6-5-29-2	0267	176001	20	00	000	003			64	108005
00	08	05	029	02	5	0	ALCON PAN AM CROSSFIELD 8-5-29-2	0267	176001	20	00	000	003			64	108005
00	10	05	029	02	5	2		0267	176001	20	00	000	003			64	108000
02	10	05	029	02	5	0	ALCON PAN AM CROSSFIELD 10-5C-29-2	0267	176001	20	00	000	003				108005
00	12	05	029	02	5	0	BAYSEL UNIT 1 CROSS 12-5-29-2	0267	176001	20	00	000	003			32	108000
00	14	05	029	02	5	0	ALCON PAN AM CROSSFIELD 14-5-29-2	0267	176001	20	00	000	003			32	108000
00	08	06	029	02	5	0	BAYSEL ET AL CROSSFIELD 8-6-29-2	0267	176001	20	00	000	003			64	108004
00	14	06	029	02	5	0	BAYSEL ET AL CROSSFIELD 14-6-29-2	0267	176001	20	00	000	003			64	108005
00	16	06	029	02	5	0	BAYSEL ET AL CROSSFIELD 16-6-29-2	0267	176001	20	00	000	003			64	108000
00	06	07	029	02	5	0	BAYSEL CDN SUP CROSSFIELD 6-7-29-2	0267	176001	20	00	000	003			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0267	176001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 FEB 1993	BK8

EFFECTIVE DATE	OPER NO
01 FEB 1993	BK8

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EP	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	07	029	02	5	0	BAYSEL CDN SUP CROSSFIELD 8-7-29-2	0267	176001	20	00	000	003			64	108000
00	14	07	029	02	5	0	BAYSEL CDN SUP CROSS 14-7-29-2	0267	176001	20	00	000	003			64	108005
00	16	07	029	02	5	0	BAYSEL CDN SUP CROSSFIELD 16-7-29-2	0267	176001	20	00	000	003			64	108005
00	06	08	029	02	5	0	ALCON ET AL CROSSFIELD 6-8-29-2	0267	176001	20	00	000	003			64	108005
00	12	08	029	02	5	0	ALCON CROSSFIELD 12-8-29-2	0267	176001	20	00	000	003			64	108204
00	02	18	029	02	5	0	F P C CROSSFIELD 2-18-29-2	0267	176001	20	00	000	003			64	108205
00	06	18	029	02	5	0	FPC CROSSFIELD 6-18-29-2	0267	176001	20	00	000	003			64	108005
00	10	18	029	02	5	0	FPC CROSSFIELD 10-18-29-2	0267	176001	20	00	000	003			64	108205
00	14	18	029	02	5	0	FPC CROSSFIELD IN 14-18-29-2	0267	176001	20	00	000	003			64	408000
00	16	12	029	03	5	0	CAN AM PENWA CROSSFIELD 16-12-29-3	0267	176001	20	00	000	003			64	108000
00	08	13	029	03	5	0	BYSL CAN AM ET AL WCOTTS 8-13-29-3	0267	176001	20	00	000	003			64	108005
00	14	13	029	03	5	0	BAYSEL CDN SUP WCOTTS 14-13-29-3	0267	176001	20	00	000	003			64	108005
00	16	13	029	03	5	0	BAYSEL CDN SUP WCOTTS 16-13-29-3	0267	176001	20	00	000	003			64	108005
00	06	24	029	03	5	0	CEGO CREE CROSSFIELD IN 6-24-29-3	0267	176001	20	00	000	003			64	408000
00	08	24	029	03	5	0	C S CROSSFIELD IN 8-24-29-3	0267	176001	20	00	000	003			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0267	176001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 FEB 1993	BK8

EFFECTIVE DATE	OPER NO
01 FEB 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							DUHAMEL D-3B PROJECT NO 13	0296	720002	20	00	000	013	8.0	64.0	240	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 9044	0296	720002	20	00	000	013				000000
00	12	17	045	21	4	0	MOBIL OIL FLINT NO 12-17	0296	720002	20	00	000	013			16	108005
00	13	17	045	21	4	0	MOBIL FLINT 1 DUHAM 13-17M3-45-21	0296	720002	20	00	000	013			16	108000
00	04	20	045	21	4	0	MOBIL OIL DUHAMEL 20-4	0296	720002	20	00	000	013			16	108005
00	06	20	045	21	4	0	MOBIL DUHAMEL 6-20M3-45-21	0296	720002	20	00	000	013			16	108005
00	11	20	045	21	4	0	MOBIL DUHAMEL 11-20M3-45-21	0296	720002	20	00	000	013			16	108004
00	14	20	045	21	4	0	MOBIL DUHAMEL 14-20M3-45-21	0296	720002	20	00	000	013			16	108005
00	15	20	045	21	4	0	MOBIL DUHAMEL 15-20-45-21	0296	720002	20	00	000	013			16	108000
00	02	29	045	21	4	0	MOBIL DUHAMEL 2-29-45-21 (S-4)	0296	720002	20	00	000	013			16	108000
00	03	29	045	21	4	0	MOBIL DUHAMEL 3-29M3-45-21	0296	720002	20	00	000	013			16	108005
00	06	29	045	21	4	0	MOBIL DUHAMEL 6-29M3-45-21	0296	720002	20	00	000	013			16	108004
00	11	29	045	21	4	0	MOBIL DUHAMEL 11-29M3-45-21	0296	720002	20	00	000	013			8	108000
02	11	29	045	21	4	0	MOBIL DUHAMEL 11-29L-45-21	0296	720002	20	00	000	013			8	108000
00	14	29	045	21	4	0	MOBIL DUHAMEL 14-29M3-45-21	0296	720002	20	00	000	013			16	108000
00	03	32	045	21	4	0	MOBIL OIL DUHAMEL 32-3	0296	720002	20	00	000	013				108004
00	03	32	045	21	4	2	MOBIL DUHAMEL IN 3-32-45-21	0296	720002	20	00	000	013				508000
03	03	32	045	21	4	0	MOBIL DUHAMEL 3-32L-45-21	0296	720002	20	00	000	013			16	108000
00	06	32	045	21	4	0	MOBIL DUHAMEL 6-32M3-45-21	0296	720002	20	00	000	013			16	108000
00	07	32	045	21	4	2	MOBIL DUHAMEL 7-32-45-21	0296	720002	20	00	000	013			16	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

TYPE	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0296	720002	20	00	000	013

EFFECTIVE DATE	OPER NO
01 FEB 1993	JT1

EFFECTIVE DATE	OPER NO
1A JAN 1993	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRYBANK BR C,G & H PROJECT NO 2	0378	126060	20	00	000	002	8.0	240.0	1472	
00	12	36	042	28	4	0	UPRI MORNINGSIDE 12-36-42-28	0378	126060	20	00	000	002			32	108000
02	14	36	042	28	4	0	UPRI MORNINGSIDE 14-36-42-28	0378	126060	20	00	000	002			32	108000
02	02	06	043	27	4	0	UPRI FERRYBANK 2-6-43-27	0378	126060	20	00	000	002			32	108000
00	04	06	043	27	4	0	UPRI FERRYBANK 4-6-43-27	0378	126060	20	00	000	002			32	408000
00	06	06	043	27	4	0	CHAMPLIN FERRYBANK 6-6-43-27	0378	126060	20	00	000	002			32	108000
00	08	06	043	27	4	0	CHAMPLIN FERRYBANK 8-6-43-27	0378	126060	20	00	000	002			32	108000
00	10	06	043	27	4	0	UPRI FERRYBANK 10-6-43-27	0378	126060	20	00	000	002			32	408000
00	12	06	043	27	4	0	UPRI FERRYBANK 12-6-43-27	0378	126060	20	00	000	002			32	108000
00	14	06	043	27	4	0	CHAMPLIN FERRYBANK 14-6-43-27	0378	126060	20	00	000	002			32	108000
00	16	06	043	27	4	0	CHAMPLIN FERRYBANK 16-6-43-27	0378	126060	20	00	000	002			32	108000
00	02	18	043	27	4	0	UPRI FERRYBANK 2-18-43-27	0378	126060	20	00	000	002				108000
00	04	18	043	27	4	0	UPRI FERRYBANK 4-18-43-27	0378	126060	20	00	000	002				408000
00	06	18	043	27	4	0	CHAMPLIN FERRYBANK 6-18-43-27	0378	126060	20	00	000	002				108000
00	08	18	043	27	4	0	UPRI ET AL FERRYBANK 8-18	0378	126060	20	00	000	002			256	208000
00	10	18	043	27	4	0	UPRI FERRYBANK 10-18-43-27	0378	126060	20	00	000	002				408000
00	12	18	043	27	4	0	UPRI FERRYBANK 12-18-43-27	0378	126060	20	00	000	002				108000
00	14	18	043	27	4	0	CHAMPLIN FERRYBANK 14-18-43-27	0378	126060	20	00	000	002				108000
00	12	01	043	28	4	0		0378	126060	20	00	000	002			32	108000
00	14	01	043	28	4	0		0378	126060	20	00	000	002			32	108000
00	08	02	043	28	4	0	UPRI FERRYBANK 8-2-43-28	0378	126060	20	00	000	002			64	408000
00	09	02	043	28	4	0		0378	126060	20	00	000	002			32	308000
00	14	02	043	28	4	0	UPRI FERRYBANK 14-2-43-28	0378	126060	20	00	000	002			64	108000
00	16	02	043	28	4	0	CHAMPLIN FERRYBANK 16-2-43-28	0378	126060	20	00	000	002			32	108000
00	14	10	043	28	4	0	UPRI FERRYBANK 14-10-43-28	0378	126060	20	00	000	002			64	108000
00	16	10	043	28	4	0	UPRI FERRYBANK 16-10-43-28	0378	126060	20	00	000	002			64	108000
00	02	11	043	28	4	0	UPRI FERRYBANK 2-11-43-28	0378	126060	20	00	000	002			32	108000
00	04	11	043	28	4	0	UPRI FERRYBANK 4-11-43-28	0378	126060	20	00	000	002			32	408000
00	06	11	043	28	4	0	CHAMPLIN FERRYBANK 6-11-43-28	0378	126060	20	00	000	002			32	108000
00	08	11	043	28	4	0	CHAMPLIN FERRYBANK 8-11-43-28	0378	126060	20	00	000	002			32	108000
00	10	11	043	28	4	0	UPRI FERRYBANK 10-11-43-28	0378	126060	20	00	000	002			32	408000
00	12	11	043	28	4	0	UPRI FERRYBANK 12-11-43-28	0378	126060	20	00	000	002			32	108000
00	14	11	043	28	4	0	CHAMPLIN FERRYBANK 14-11-43-28	0378	126060	20	00	000	002			32	108000
00	16	11	043	28	4	0	CHAMPLIN FERRYBANK 16-11-43-28	0378	126060	20	00	000	002			32	108000

BOGA RN 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0378	126060	20	00	000	002

EFFECTIVE DATE	OPER NO
1A JAN 1993	236

EFFECTIVE DATE	OPER NO
1A JAN 1993	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	12	043	28	4	0	UPRI FERRYBANK 4-12-43-28	0378	126060	20	00	000	002			32	408000
02	06	12	043	28	4	0	CHAMPLIN FERRYBANK 6-12-43-28	0378	126060	20	00	000	002			32	108000
00	08	12	043	28	4	2	CHAMPLIN FERRYBANK 8-12-43-28	0378	126060	20	00	000	002			32	108000
02	08	12	043	28	4	0	UPRI FERRYBANK 8-12-43-28 (1-12)	0378	126060	20	00	000	002			32	108200
00	10	12	043	28	4	0	UPRI FERRYBANK 10-12-43-28	0378	126060	20	00	000	002			32	408000
00	12	12	043	28	4	0	UPRI FERRYBANK 12-12-43-28	0378	126060	20	00	000	002			32	108000
00	14	12	043	28	4	0	CHAMPLIN FERRYBANK 14-12-43-28	0378	126060	20	00	000	002			32	108000
00	16	12	043	28	4	3	CHAMPLIN FERRYBANK 16-12-43-28	0378	126060	20	00	000	002			32	108000

B064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0378	126060	20	00	000	002

EFFECTIVE DATE	OPER NO
1A JAN 1993	236

EFFECTIVE DATE	OPER NO
01 FEB 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GOOSE RIVER BHL A PROJECT NO 8	0425	744001	10	00	000	008	16.5	264.0	1280	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC. 7309	0425	744001	10	00	000	008				000000
00	10	04	067	18	5	0	B A GOOSE RIVER 10-4-67-18	0425	744001	10	00	000	008			64	108000
00	02	09	067	18	5	0	GULF UNIT GOOSE RIVER 2-9-67-18	0425	744001	10	00	000	008			64	408000
00	04	09	067	18	5	0	BA GOOSE RIVER 4-9-67-18	0425	744001	10	00	000	008			64	108000
00	10	09	067	18	5	0	BA GOOSE RIVER 10-9-67-18	0425	744001	10	00	000	008			64	108000
00	04	10	067	18	5	0	BA GOOSE RIVER 4-10-67-18	0425	744001	10	00	000	008			64	108000
00	10	10	067	18	5	0	BA GOOSE RIVER 10-10-67-18	0425	744001	10	00	000	008			64	108000
00	12	10	067	18	5	0	GULF UNIT GOOSE RIVER 12-10-67-18	0425	744001	10	00	000	008			64	408000
00	04	15	067	18	5	0	IOE GOOSE RIVER 4-15BL-67-18	0425	744001	10	00	000	008				108005
02	04	15	067	18	5	0	GULF UNIT GOOSER 4-15-67-18	0425	744001	10	00	000	008			64	108000
00	06	15	067	18	5	0		0425	744001	10	00	000	008				108003
00	12	15	067	18	5	0	GULF UNIT GOOSE RIVER 12-15-67-18	0425	744001	10	00	000	008			64	108000
00	02	16	067	18	5	0	IOE GOOSE RIVER 2-16BL-67-18	0425	744001	10	00	000	008			64	408000
00	04	16	067	18	5	0	IOE GOOSE RIVER 4-16BL-67-18	0425	744001	10	00	000	008			64	108000
00	06	16	067	18	5	0	GULF UNIT GOOSE RIVER 6-16-67-18	0425	744001	10	00	000	008				108003
00	10	16	067	18	5	0	GOOSE RIVER UNIT 10-16-67-18	0425	744001	10	00	000	008				708000
00	12	16	067	18	5	0	GULF UNIT GOOSE RIVER 12-16-67-18	0425	744001	10	00	000	008			64	408000
00	16	16	067	18	5	0	GULF UNIT GOOSE RIVER 16-16-67-18	0425	744001	10	00	000	008			64	108000
00	10	17	067	18	5	0	IOE GOOSE RIVER 10-17BL-67-18	0425	744001	10	00	000	008			64	108000
00	12	17	067	18	5	0	GULF UNIT GOOSE RIVER 12-17-67-18	0425	744001	10	00	000	008			64	108000
00	14	17	067	18	5	0	GULF UNIT GOOSE RIVER 14-17-67-18	0425	744001	10	00	000	008				408000
00	10	18	067	18	5	0	IOE GOOSE RIVER 10-18BL-67-18	0425	744001	10	00	000	008			64	108000
00	02	20	067	18	5	0	GULF UNIT GOOSE RIVER 2-20-67-18	0425	744001	10	00	000	008				708000
00	04	20	067	18	5	0	BA GOOSE RIVER 4-20-67-18	0425	744001	10	00	000	008			64	108000
00	06	20	067	18	5	0		0425	744001	10	00	000	008				108003
00	08	20	067	18	5	0		0425	744001	10	00	000	008			64	108000
00	02	21	067	18	5	0	GULF UNIT GOOSE RIVER 2-21-67-18	0425	744001	10	00	000	008			64	108000
00	04	21	067	18	5	0	B A GOOSE RIVER 4-21-67-18	0425	744001	10	00	000	008			64	108000

BOARD RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0425	744001	10	00	000	008

EFFECTIVE DATE	OPER NO
01 FEB 1993	002

EFFECTIVE DATE	OPER NO
01 FEB 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HALKIRK UPPER MANN D PROJ NO 1	0437	250004	20	00	000	001	8.0	80.0	176	
00	05	28	03	8	16	4	0 KELES ET AL HALKIRK 5-28-38-16	0437	250004	20	00	000	001			16	108000
00	06	28	03	8	16	4	0 DOME ET AL HALKIRK 6-28-38-16	0437	250004	20	00	000	001			16	408000
00	07	28	03	8	16	4	0 DOME ET AL HALKIRK 7-28-38-16	0437	250004	20	00	000	001			16	108000
00	08	28	03	8	16	4	0	0437	250004	20	00	000	001				408000
00	10	28	03	8	16	4	0 KELES ET AL HALKIRK 10-28-38-16	0437	250004	20	00	000	001			16	108000
00	11	28	03	8	16	4	0 KEKES ET AL HALKIRK 11-28-38-16	0437	250004	20	00	000	001			16	108000
00	12	28	03	8	16	4	0 KEKES ET AL HALKIRK 12-28-38-16	0437	250004	20	00	000	001			16	108000
00	13	28	03	8	16	4	0 KEKES ET AL HALKIRK 13-28-38-16	0437	250004	20	00	000	001			16	108000
03	14	28	03	8	16	4	0 KELES ET AL B1 HALKIRK 14-28-38-16	0437	250004	20	00	000	001			16	108000
00	09	29	03	8	16	4	0 HUSKY HALKIRK 9-29-38-16	0437	250004	20	00	000	001			16	108000
00	15	29	03	8	16	4	0 HUSKY HALKIRK 15-29-38-16	0437	250004	20	00	000	001			16	108000
00	16	29	03	8	16	4	0 HUSKY HALKIRK 16-29-38-16	0437	250004	20	00	000	001			16	108000
02	16	29	03	8	16	4	0	0437	250004	20	00	000	001				108003

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0437	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	086

EFFECTIVE DATE	OPER NO
01 FEB 1993	NX4

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING BLOCK NO 3	0503	218000	00	03	000	000	8.0	72.0	160	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC.92195	0503	218000	00	03	000	000				000000
00	06	18	04	92	1	4	0	0503	218000	00	03	127	000			16	407000
00	07	18	04	92	1	4	0 HOME JOARCAM 7-18-49-21	0503	218000	00	03	128	000			16	107000
00	08	18	04	92	1	4	0 HOME JOARCAM 8-18-49-21	0503	218000	00	03	129	000			16	107000
00	09	18	04	92	1	4	0 HOME JOARCAM 9-18-49-21	0503	218000	00	03	130	000			16	107000
D0	10	18	04	92	1	4	0	0503	218000	00	03	131	000			8	107000
00	10	18	04	92	1	4	0 HOME JOARCAM 10-18-49-21	0503	218000	00	03	132	000			8	107000
00	11	18	04	92	1	4	0 HOME JOARCAM 11-18-49-21	0503	218000	00	03	133	000			16	107000
02	13	18	04	92	1	4	0 HOME JOARCAM 13-18-49-21	0503	218000	00	03	134	000			16	607000
02	14	18	04	92	1	4	0 HOME JOARCAM 14-18-49-21	0503	218000	00	03	135	000			16	107000
00	15	18	04	92	1	4	0 HOME JOARCAM 15-18-49-21	0503	218000	00	03	136	000			16	107000
00	16	18	04	92	1	4	0 HOME JOARCAM 16-18-49-21	0503	218000	00	03	137	000			16	107000

ROGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	WELL	PROJECT
0503	218000	00	03	000	000

EFFECTIVE DATE	OPER NO
01 FEB 1993	NX4

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 102	0503	218000	20	00	000	102	8.0	264.0	1616	
00	15	23	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 15-23	0503	218000	20	00	000	102			16	108005
00	16	23	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 16-23	0503	218000	20	00	000	102			16	408000
00	13	24	048	21	4	0	CAN DELHI ETAL JOAM 13-24-48-21	0503	218000	20	00	000	102			16	108005
00	14	24	048	21	4	0	WEST CDN DOME SDM ARMENA NO 14-24	0503	218000	20	00	000	102			16	408000
00	01	25	048	21	4	0	IMPERIAL ARMENA NO 1-25V-48-21	0503	218000	20	00	000	102			16	108005
00	02	25	048	21	4	0	IMPERIAL ARMENA NO 2-25V-48-21	0503	218000	20	00	000	102			16	108000
00	03	25	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 3-25	0503	218000	20	00	000	102			16	108000
00	04	25	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 4-25	0503	218000	20	00	000	102			16	108000
00	05	25	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 5-25	0503	218000	20	00	000	102			16	108000
00	06	25	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 6-25	0503	218000	20	00	000	102			16	408000
00	07	25	048	21	4	0	IMPERIAL ARMENA NO 7-25V-48-21	0503	218000	20	00	000	102			16	108000
00	10	25	048	21	4	0	IMP CDR JOAM 10-25V-48-21	0503	218000	20	00	000	102			16	108000
00	01	26	048	21	4	0	IMP HB ARMENA NO 1-26-48-21	0503	218000	20	00	000	102			16	108004
00	02	26	048	21	4	0	IMP H B ARMENA NO 2-26-48-21	0503	218000	20	00	000	102			16	108000
00	03	26	048	21	4	0	IMP H B ARMENA NO 3-26-48-21	0503	218000	20	00	000	102			16	108005
00	05	26	048	21	4	0	IMP HB ARMENA NO 5-26V-48-21	0503	218000	20	00	000	102			16	108005
00	06	26	048	21	4	0	IMP HB ARMENA 6-26-48-21	0503	218000	20	00	000	102			16	408000
00	07	26	048	21	4	0	IMP HB ARMENA NO 7-26-48-21	0503	218000	20	00	000	102			16	108000
00	08	26	048	21	4	0	IMP HB ARMENA NO 8-26-48-21	0503	218000	20	00	000	102			16	408000
00	09	26	048	21	4	0	WEST CDN PUNCH MAR ARMENA NO 9-26	0503	218000	20	00	000	102			16	108004
00	10	26	048	21	4	0	WEST CDN PUNCH MARIGOLD NO 10-26	0503	218000	20	00	000	102			16	408000
00	11	26	048	21	4	0	IMP HB ARMENA NO 11-26-48-21	0503	218000	20	00	000	102			16	108000
00	12	26	048	21	4	0	IMP HB ARMENA NO 12-26V-48-21	0503	218000	20	00	000	102			16	108000
00	13	26	048	21	4	0	IMP HB ARMENA NO 13-26-48-21	0503	218000	20	00	000	102			16	108000
00	14	26	048	21	4	0	IMP HB ARMENA NO 14-26-48-21	0503	218000	20	00	000	102			16	408000
00	01	27	048	21	4	0	CENTRAL DEL RIO ARMENA NO 4	0503	218000	20	00	000	102			16	108004
00	06	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 6-27	0503	218000	20	00	000	102			16	408004
00	07	27	048	21	4	0	CENTRAL DEL RIO ARMENA NO 2	0503	218000	20	00	000	102			16	108005
00	08	27	048	21	4	0	CENTRAL DEL RIO ARMENA NO 1	0503	218000	20	00	000	102			16	408000
00	09	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 2	0503	218000	20	00	000	102			16	108000
00	10	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 10-27	0503	218000	20	00	000	102			16	108005
00	11	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 11-27	0503	218000	20	00	000	102			16	108005
00	13	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 13-27	0503	218000	20	00	000	102			16	108005

Rule 5 Rev 11

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
0503	218000	20	00	000	102

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 14-27	0503	218000	20	00	000	102			16	408000
00	15	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 15-27	0503	218000	20	00	000	102			16	108005
00	16	27	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 3	0503	218000	20	00	000	102			16	408000
00	15	28	048	21	4	0	TENN B1 JOARCAM 15-28-48-21	0503	218000	20	00	000	102			16	108005
00	16	28	048	21	4	0	TENN B-2 JOARCAM 16-28-48-21	0503	218000	20	00	000	102			16	108005
00	01	33	048	21	4	0	MEDALLION PAC JOARCAM 1-33-48-21	0503	218000	20	00	000	102			16	108005
00	02	33	048	21	4	0	MEDALLION PAC JOARCAM 2-33-48-21	0503	218000	20	00	000	102			16	108005
00	03	33	048	21	4	0	IMP CEN DEL RIO GA NO 3-33V-48-21	0503	218000	20	00	000	102			16	108005
00	06	33	048	21	4	0	IMP CEN DEL RIO GA NO 6-33V-48-21	0503	218000	20	00	000	102			16	108005
00	07	33	048	21	4	0	MEDALLION PAC JOARCAM 7-33-48-21	0503	218000	20	00	000	102			16	108005
00	08	33	048	21	4	0	MEDALLION PAC JOARCAM 8-33-48-21	0503	218000	20	00	000	102			16	408000
00	09	33	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 9-33	0503	218000	20	00	000	102			16	108004
00	10	33	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 10-33	0503	218000	20	00	000	102			16	108000
00	11	33	048	21	4	0	IMP ET AL JOAM 11-33V-48-21	0503	218000	20	00	000	102			16	108005
00	14	33	048	21	4	0	IMP CEN DEL RIO GA NO 14-33V-48-21	0503	218000	20	00	000	102			16	108005
00	15	33	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 15-33	0503	218000	20	00	000	102			16	108005
00	16	33	048	21	4	0	HOMESTEAD NORTH CDN ARMENA NO 16-33	0503	218000	20	00	000	102			16	408000
00	01	34	048	21	4	0	BRITISH AMERICAN ARMENA NO 1-34	0503	218000	20	00	000	102			16	108000
00	02	34	048	21	4	0	BRITISH AMERICAN ARMENA NO 2-34	0503	218000	20	00	000	102			16	108000
00	03	34	048	21	4	0	ALBERMONT ARMENA NO 1	0503	218000	20	00	000	102			16	108005
00	04	34	048	21	4	0	ALBERMONT ARMENA NO 4	0503	218000	20	00	000	102			16	108000
00	05	34	048	21	4	0	ALBERMONT ARMENA NO 3	0503	218000	20	00	000	102			16	108005
00	06	34	048	21	4	0	ALBERMONT ARMENA NO 2	0503	218000	20	00	000	102			16	408000
00	07	34	048	21	4	0	BRITISH AMERICAN ARMENA NO 7-34	0503	218000	20	00	000	102			16	108005
00	08	34	048	21	4	0	BRITISH AMERICAN ARMENA NO 8-34	0503	218000	20	00	000	102			16	408000
00	09	34	048	21	4	0	IMP GULF HB ARMENA NO 9-34V-48-21	0503	218000	20	00	000	102			16	108004
00	10	34	048	21	4	0	IMP ET AL JOAM 10-34V-48-21	0503	218000	20	00	000	102			16	108000
00	11	34	048	21	4	0	IMP ET AL JOAM 11-34V-48-21	0503	218000	20	00	000	102			16	108000
00	12	34	048	21	4	0	IMP ET AL JOAM 12-34V-48-21	0503	218000	20	00	000	102			16	108000
00	13	34	048	21	4	0	IMP ET AL JOAM 13-34V-48-21	0503	218000	20	00	000	102			16	108005
00	14	34	048	21	4	0	IMP ET AL JOAM 14-34V-48-21	0503	218000	20	00	000	102			16	408000
00	15	34	048	21	4	0	IMP ET AL JOAM 15-34V-48-21	0503	218000	20	00	000	102			16	108005
00	16	34	048	21	4	0	IMP GULF HB ARMENA NO 16-34V-48-21	0503	218000	20	00	000	102			16	408000
00	04	35	048	21	4	0	PACIFIC JOARCAM 4-35-48-21	0503	218000	20	00	000	102			16	408000
00	05	35	048	21	4	0	PACIFIC JOARCAM 5-35-48-21	0503	218000	20	00	000	102			16	108005

Form 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERATION					
0503	218000	20	00	000	102

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	35	048	21	4	0	IMP ETAL JOAM 12-35V-48-21	0503	218000	20	00	000	102			16	408000
02	02	03	049	21	4	0	EDSON UNIT JOARCAM 2-3-49-21	0503	218000	20	00	000	102				408000
00	03	03	049	21	4	0	IMP ETAL JOAM 3-3V-49-21	0503	218000	20	00	000	102			16	108000
00	04	03	049	21	4	0	IMP GULF HB HAY LK NO 4-3V-49-21	0503	218000	20	00	000	102			16	108000
00	05	03	049	21	4	0	IMP GULF H.B. ARMENA NO 5-3V-49-21	0503	218000	20	00	000	102			16	108000
00	06	03	049	21	4	0	IMP ETAL JOAM 6-3V-49-21	0503	218000	20	00	000	102			16	408000
00	12	03	049	21	4	0	IMP GULF HB HAY LK NO 12-3V-49-21	0503	218000	20	00	000	102			16	408000
00	01	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 1	0503	218000	20	00	000	102			16	108005
00	02	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 3	0503	218000	20	00	000	102			16	108000
00	03	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-3	0503	218000	20	00	000	102			16	108005
00	07	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 4	0503	218000	20	00	000	102			16	108004
00	08	04	049	21	4	0	EXP RAINBOW PETROL DIV NO 2	0503	218000	20	00	000	102			16	408000
00	09	04	049	21	4	0	IMP ET AL JOAM 9-4V-49-21	0503	218000	20	00	000	102			16	108000
00	11	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-11	0503	218000	20	00	000	102			16	608005
00	13	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-13	0503	218000	20	00	000	102			16	108005
00	14	04	049	21	4	0	ANGLO ET AL ARMENA NO 4-14	0503	218000	20	00	000	102			16	108005
00	15	04	049	21	4	0	IMP ET AL JOAM 15-4V-49-21	0503	218000	20	00	000	102			16	408000
00	16	04	049	21	4	0	IMP ET AL JOAM 16-4V-49-21	0503	218000	20	00	000	102			16	108004
00	07	08	049	21	4	0	IMP GULF HB HAY LAKE NO 7-8V-49-21	0503	218000	20	00	000	102			16	108000
00	08	08	049	21	4	0	IMP GULF HB HAY LK NO 8-8V-49-21	0503	218000	20	00	000	102			16	108004
00	10	08	049	21	4	0	IMP ET AL JOAM 10-8V-49-21	0503	218000	20	00	000	102			16	108000
00	15	08	049	21	4	0	IMP GULF HB HAYLK NO 15-8V-49-21	0503	218000	20	00	000	102			16	108000
00	16	08	049	21	4	0	IMP GULF HB HAY LK NO 16-8V-49-21	0503	218000	20	00	000	102			16	108000
00	01	09	049	21	4	0	IMP ET AL JOAM 1-9V-49-21	0503	218000	20	00	000	102			16	108000
00	02	09	049	21	4	0	IMP ET AL JOAM 2-9V-49-21	0503	218000	20	00	000	102			16	108004
00	03	09	049	21	4	0	IMP ET AL JOAM 3-9V-49-21	0503	218000	20	00	000	102			16	108004
00	04	09	049	21	4	0	IMP GULF HB HAY LAKE NO 4-9V-49-21	0503	218000	20	00	000	102			16	108004
00	05	09	049	21	4	0	IMP GULF HB HAY LAKE NO 5-9V-49-21	0503	218000	20	00	000	102			16	108000
00	06	09	049	21	4	0	IMP GULPH HB HAY LAK NO 6-9V-49-21	0503	218000	20	00	000	102			16	108000
00	07	09	049	21	4	0	IMP ET AL JOAM 7-9V-49-21	0503	218000	20	00	000	102			16	108000
00	08	09	049	21	4	0	IMP GULF HB HAY LAKE NO 8-9V-49-21	0503	218000	20	00	000	102			16	408000
00	09	09	049	21	4	0	IMP ET AL JOAM 9-9V-49-21	0503	218000	20	00	000	102			16	108000
00	12	09	049	21	4	0	IMP ET AL JOAM 12-9V-49-21	0503	218000	20	00	000	102			16	408000
00	04	10	049	21	4	0	IMP ET AL JOAM 4-10V-49-21	0503	218000	20	00	000	102			16	408000

BOGS NO. 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	102

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTINC (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOFFRE VIKING PROJECT NO 9	0505	218000	10	00	000	009	8.0	136.0	1296	
00	04	15	03	82	5	4	2	0505	218000	10	00	000	009				408000
00	14	17	03	82	5	4	0 B A YANKEE PRINCESS BROCK NO 14-17	0505	218000	10	00	000	009				108005
02	14	17	03	82	5	4	0 VIKOR ET AL JOFFRE EX 14-17-38-25	0505	218000	10	00	000	009			16	108000
00	15	17	03	82	5	4	0 PACIFIC WESTERN DEERING NO 15-17	0505	218000	10	00	000	009			16	108005
00	16	17	03	82	5	4	0 PACIFIC WESTERN DEERING NO 16-17	0505	218000	10	00	000	009				108005
02	16	17	03	82	5	4	0 VIKOR ET AL JOFFRE EX 16-17-38-25	0505	218000	10	00	000	009			16	108000
00	01	19	03	82	5	4	0	0505	218000	10	00	000	009			16	108005
00	02	19	03	82	5	4	0	0505	218000	10	00	000	009				108005
00	02	19	03	82	5	4	2	0505	218000	10	00	000	009			16	108000
00	03	19	03	82	5	4	0	0505	218000	10	00	000	009			16	108005
00	04	19	03	82	5	4	0	0505	218000	10	00	000	009				408005
00	04	19	03	82	5	4	2	0505	218000	10	00	000	009			16	108000
00	05	19	03	82	5	4	0	0505	218000	10	00	000	009			16	408005
00	06	19	03	82	5	4	0	0505	218000	10	00	000	009			16	408005
00	07	19	03	82	5	4	0	0505	218000	10	00	000	009			16	108005
00	08	19	03	82	5	4	0	0505	218000	10	00	000	009			16	108005
00	09	19	03	82	5	4	0	0505	218000	10	00	000	009			16	108005
00	10	19	03	82	5	4	0	0505	218000	10	00	000	009				108005
00	10	19	03	82	5	4	2	0505	218000	10	00	000	009			16	708000
00	11	19	03	82	5	4	0	0505	218000	10	00	000	009			16	108005
00	12	19	03	82	5	4	0 MORTON NO 12-19-38-25	0505	218000	10	00	000	009				408005
00	12	19	03	82	5	4	2 VIKOR ET AL JOFFRE EX 12-19-38-25	0505	218000	10	00	000	009			16	108000
00	13	19	03	82	5	4	0 MORTON NO 13-19-38-25	0505	218000	10	00	000	009			16	408005
00	14	19	03	82	5	4	0	0505	218000	10	00	000	009			16	108005
00	15	19	03	82	5	4	0	0505	218000	10	00	000	009			16	108005
00	16	19	03	82	5	4	0	0505	218000	10	00	000	009			16	108005
00	01	20	03	82	5	4	0 GREAT PLAINS JOFFRE NO 1-20	0505	218000	10	00	000	009			16	108005
00	02	20	03	82	5	4	0 GREAT PLAINS JOFFRE NO 2-20	0505	218000	10	00	000	009				108005
00	02	20	03	82	5	4	2 VIKOR ET AL JOFFRE EX 2-20-38-25	0505	218000	10	00	000	009			16	708000
00	03	20	03	82	5	4	0 GREAT PLAINS JOFFRE NO 3-20	0505	218000	10	00	000	009			16	108005
00	04	20	03	82	5	4	0	0505	218000	10	00	000	009			16	108005
00	05	20	03	82	5	4	0	0505	218000	10	00	000	009			16	108005
00	06	20	03	82	5	4	0 GREAT PLAINS JOFFRE NO 6-20	0505	218000	10	00	000	009				108005

Rule A HR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218000	10	00	000	009

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	06	20	038	25	4	0	VIKOR ET AL JOFFRE EX 6-20-38-25	0505	218000	10	00	000	009			16	108000
00	07	20	038	25	4	0	GREAT PLAINS JOFFRE NO 7-20	0505	218000	10	00	000	009			16	108005
00	08	20	038	25	4	0	GREAT PLAINS JOFFRE NO 8-20	0505	218000	10	00	000	009				108005
02	08	20	038	25	4	0	VIKOR ET AL JOFFRE EX 8-20-38-25	0505	218000	10	00	000	009			16	108004
00	09	20	038	25	4	0	SELBAY JOFFRE NO 9-20-38-25	0505	218000	10	00	000	009			16	108005
00	10	20	038	25	4	0	SELBAY JOFFRE NO 10-20	0505	218000	10	00	000	009				108005
00	10	20	038	25	4	2	VIKOR ET AL JOFFRE EX 10-20-38-25	0505	218000	10	00	000	009			16	708000
00	11	20	038	25	4	0	SELBAY JOFFRE NO 11-20-38-25	0505	218000	10	00	000	009			16	108005
00	12	20	038	25	4	0		0505	218000	10	00	000	009			16	108005
00	13	20	038	25	4	0		0505	218000	10	00	000	009			16	408005
00	14	20	038	25	4	0	SELBAY JOFFRE NO 14-20	0505	218000	10	00	000	009				108005
02	14	20	038	25	4	0	VIKOR ET AL JOFFRE EX 14-20-38-25	0505	218000	10	00	000	009			16	108000
00	15	20	038	25	4	0	SELBAY JOFFRE NO 15-20-38-25	0505	218000	10	00	000	009			16	108005
00	16	20	038	25	4	0	SELBAY JOFFRE NO 16-20-38-25	0505	218000	10	00	000	009				108005
02	16	20	038	25	4	0	VIKOR ET AL JOFFRE EX 16-20-38-25	0505	218000	10	00	000	009			16	408004
02	04	22	038	25	4	0		0505	218000	10	00	000	009				408000
00	04	29	038	25	4	0		0505	218000	10	00	000	009			16	108005
00	01	30	038	25	4	0		0505	218000	10	00	000	009			16	108005
00	02	30	038	25	4	0		0505	218000	10	00	000	009				108005
00	02	30	038	25	4	2		0505	218000	10	00	000	009			16	108000
00	03	30	038	25	4	0		0505	218000	10	00	000	009			16	108005
00	04	30	038	25	4	0	GREAT PLAINS UNIT JOFFRE NO 4-30	0505	218000	10	00	000	009				408005
00	04	30	038	25	4	2	VIKOR ET AL JOFFRE EX 4-30-38-25	0505	218000	10	00	000	009			16	108000
00	05	30	038	25	4	0	GREAT PLAINS UNIT JOFFRE NO 5-30	0505	218000	10	00	000	009			16	408005
00	06	30	038	25	4	0		0505	218000	10	00	000	009				108005
02	06	30	038	25	4	0		0505	218000	10	00	000	009			16	708000
00	07	30	038	25	4	0		0505	218000	10	00	000	009			16	108005
00	09	24	038	26	4	0	IMPERIAL HILLSDOWN NO 9-24V-38-26	0505	218000	10	00	000	009			16	108005
00	10	24	038	26	4	0	IMPERIAL HILLSDOWN NO 10-24V-38-26	0505	218000	10	00	000	009				108005
00	10	24	038	26	4	2	VIKOR ET AL JOFFRE EX 10-24-38-26	0505	218000	10	00	000	009			16	108000
00	11	24	038	26	4	0	COLORADO MAYGILL JOFFRE NO 11-24	0505	218000	10	00	000	009			16	108005
00	12	24	038	26	4	0	COLORADO MAYGILL JOFFRE NO 12-24	0505	218000	10	00	000	009				108005
00	12	24	038	26	4	2	VIKOR ET AL JOFFRE EX 12-24-38-26	0505	218000	10	00	000	009			16	708000
00	13	24	038	26	4	0	COLORADO MAYGILL JOFFRE NO 13-24	0505	218000	10	00	000	009			16	108005
00	14	24	038	26	4	0	COLORADO MAYGILL JOFFRE NO 14-24	0505	218000	10	00	000	009			16	108005

ROGA RR 13

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218000	10	00	000	009

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00152403826 40	IMPERIAL HILLSDOWN NO 15-24-38-26	0505	218000	10	00	000	009			16	108005
00162403826 40	IMPERIAL HILLSDOWN NO 16-24V-38-26	0505	218000	10	00	000	009			16	108005
00012503826 40	GAULD NO 1-25-38-26	0505	218000	10	00	000	009			16	108005
00022503826 40	GAULD NO 2-25-38-26	0505	218000	10	00	000	009				108005
00022503826 42	VIKOR ET AL JOFFRE EX 2-25-38-26	0505	218000	10	00	000	009			16	708000
00032503826 40	CALSTAN JOFFRE IN 3-25-38-26	0505	218000	10	00	000	009			16	408005
00042503826 40	CALIFORNIA STANDARD JOFFRE NO 4-25	0505	218000	10	00	000	009				108005
00042503826 42	VIKOR ET AL JOFFRE EX 4-25-38-26	0505	218000	10	00	000	009			16	108000
00052503826 40	CALIFORNIA STANDARD JOFFRE NO 5-25	0505	218000	10	00	000	009			16	108005
00062503826 40	CALIFORNIA STANDARD JOFFRE NO 6-25	0505	218000	10	00	000	009			16	108005
00072503826 40	GAULD NO 7-25-38-26	0505	218000	10	00	000	009			16	108005
00082503826 40	GAULD NO 8-25-38-26	0505	218000	10	00	000	009			16	108005
00092503826 40		0505	218000	10	00	000	009			16	308000
00102503826 40	GAULD NO 10-25-38-26	0505	218000	10	00	000	009				108005
00102503826 42	VIKOR ET AL JOFFRE 10-25-38-26	0505	218000	10	00	000	009			16	108000
00112503826 40	CALIFORNIA STANDARD JOFFRE NO 11-25	0505	218000	10	00	000	009			16	408005
00122503826 40	CALIFORNIA STANDARD JOFFRE NO 12-25	0505	218000	10	00	000	009				108005
00122503826 42	VIKOR ET AL JOFFRE EX 12-25-38-26	0505	218000	10	00	000	009			16	108000
00012603826 40	CALIFORNIA STANDARD JOFFRE NO 1-26	0505	218000	10	00	000	009			16	108005
00022603826 40	CALIFORNIA STANDARD JOFFRE NO 2-26	0505	218000	10	00	000	009				108005
00022603826 42	VIKOR JOFFRE TERITARY UT 2-26	0505	218000	10	00	000	009			16	108000
00032603826 40	IMP H B HILLSDOWN NO 3-26V-38-26	0505	218000	10	00	000	009			16	108005
02042603826 40	VIKOR ET AL JOFFRE EX 4-26-38-26	0505	218000	10	00	000	009			16	108000
00052603826 40	IMP H B HILLSDOWN NO 5-26V-38-26	0505	218000	10	00	000	009			16	108005
00062603826 40	IMP H B HILLSDOWN NO 6-26V-38-26	0505	218000	10	00	000	009			16	108005
00072603826 40	CALIFORNIA STANDARD JOFFRE NO 7-26	0505	218000	10	00	000	009			16	108005
00082603826 40	CALSTAN JOFFRE IN 8-26-38-26	0505	218000	10	00	000	009			16	408005
00092603826 40	TEXACO JOFFRE NO A-9-26	0505	218000	10	00	000	009			16	108005
00102603826 40	TEXACO JOFFRE A-10-26-38-26	0505	218000	10	00	000	009				108005
00102603826 42	VIKOR ET AL JOFFRE EX 10-26-38-26	0505	218000	10	00	000	009			16	708000
00112603826 40	IMP H B HILLSDOWN NO 11-26V-38-26	0505	218000	10	00	000	009			16	108005
00122603826 40	IMP H B HILLSDOWN NO 12-26V-38-26	0505	218000	10	00	000	009				108005
00122603826 42	VIKOR ET AL JOFFRE EX 12-26-38-26	0505	218000	10	00	000	009			16	108000
00132603826 40	IMP H B HILLSDOWN NO 13-26V-38-26	0505	218000	10	00	000	009			16	108005
00142603826 40	IMP H B HILLSDOWN NO 14-26V-38-26	0505	218000	10	00	000	009			16	108005

BOOK NO. 11

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SEGREGATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218000	10	00	000	009

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	26	03	82	6	40	TEXACO JOFFRE NO A-15-26-38-26	0505	218000	10	00	000	009			16	108005
00	16	26	03	82	6	40	TEXACO JOFFRE NO A-16-26-38-26	0505	218000	10	00	000	009			16	108005
00	04	34	03	82	6	42		0505	218000	10	00	000	009				408000
00	03	35	03	82	6	40	CALIFORNIA STANDARD JOFFRE NO 3-35	0505	218000	10	00	000	009			16	108005
00	04	35	03	82	6	40	CALIFORNIA STANDARD JOFFRE NO 4-35	0505	218000	10	00	000	009				108005
02	04	35	03	82	6	40	VIKOR ET AL JOFFRE EX 4-35V-38-26	0505	218000	10	00	000	009			16	108000

R1662 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218000	10	00	000	009

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1344.0	10560	
00	10	17	063	10	5	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	063	10	5	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	18	063	10	5	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	063	10	5	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	063	10	5	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	063	10	5	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	19	063	10	5	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	063	10	5	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002				408000
00	12	19	063	10	5	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	19	063	10	5	0	ESSO UNIT JUDY 14-19-63-10	0509	744001	10	00	000	002				108003
00	16	19	063	10	5	0	ESSO UNIT JUDY 16-19-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	063	10	5	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	063	10	5	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	063	10	5	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	063	10	5	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108004
00	04	21	063	10	5	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	063	10	5	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	063	10	5	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	063	10	5	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	27	063	10	5	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	063	10	5	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	063	10	5	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	28	063	10	5	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	28	063	10	5	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	28	063	10	5	0		0509	744001	10	00	000	002				108003
00	02	29	063	10	5	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	29	063	10	5	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	063	10	5	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	10	29	063	10	5	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002				408005
02	10	29	063	10	5	0	ESSO UNIT JUDY 10-29-63-10	0509	744001	10	00	000	002				708000
00	12	29	063	10	5	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002				708000
00	14	29	063	10	5	0	ESSO UNIT JUDY 14-29-63-10	0509	744001	10	00	000	002			64	108000
00	16	29	063	10	5	0		0509	744001	10	00	000	002			64	108000

BOARD RH 14

CONFIRMATION					
0509	744001	10	00	000	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00023006310 50	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002				708000
00043006310 50	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00063006310 50	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	108000
00063006310 52	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				408004
00083006310 50	ESSO UNIT JUDY 8-30-63-10	0509	744001	10	00	000	002			64	108000
00103006310 50	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002				708000
00123006310 50	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002				708000
00143006310 50	ESSO UNIT JODY 14-30-63-10	0509	744001	10	00	000	002			64	108000
00163006310 50	IMP JUDY CREEK 16-30BL-63-10	0509	744001	10	00	000	002			64	108000
00023106310 50	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002				708000
00043106310 50	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002				408000
02063106310 50	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002			64	108000
00083106310 50	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002			64	108000
00093106310 50	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00103106310 50	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00113106310 50	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002			64	108000
00123106310 50	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002				708000
00133106310 50	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00143106310 52	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00153106310 50	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002			64	108000
00163106310 50	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002				708000
00023206310 50	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002				708000
00043206310 50	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				708000
00063206310 50	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00083206310 50	ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002			64	108000
00103206310 50	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				708000
00113206310 50	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00123206310 50	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00133206310 50	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00143206310 50	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00153206310 50	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108004
00163206310 50	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00023306310 50	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	708000
00043306310 50	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				708000
00063306310 50	ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000

R065 RR 14

SENTINELLA					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LSD SEC TWP RGE M E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00083306310 50	ESSO UNIT JUDY 8-33-63-10	0509	744001	10	00	000	002				108003
00103306310 50	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002				408000
00123306310 50	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				708000
00143306310 50	ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00163306310 50	ESSO UNIT JUDY 16-33-63-10	0509	744001	10	00	000	002			64	108000
00043406310 50	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108000
00123406310 50	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00120906311 50	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00101006311 50	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00121006311 50	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00101106311 50	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108004
00121106311 50	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00121206311 50	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00021306311 50	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108004
00041306311 50	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108004
00101306311 50	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00121306311 50	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108004
00021406311 50	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	708000
00041406311 50	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108000
00101406311 50	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00121406311 50	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00021506311 50	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	708004
00041506311 50	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00101506311 50	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00121506311 50	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00022206311 50	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00042206311 50	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00102206311 50	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00122206311 50	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	708000
00022306311 50	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00042306311 50	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00062306311 50	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00082306311 50	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00102306311 50	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002				408000
00122306311 50	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC FX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	23	063	11	5	0	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	063	11	5	0	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002			64	108000
00	02	24	063	11	5	0	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	063	11	5	0	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002				408000
00	06	24	063	11	5	0	ESSO UNIT JUDY 6-24-63-11	0509	744001	10	00	000	002			64	108000
00	08	24	063	11	5	0	ESSO UNIT JUDY 8-24-63-11	0509	744001	10	00	000	002				108003
00	10	24	063	11	5	0	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002				408000
00	12	24	063	11	5	0	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002				708000
00	14	24	063	11	5	0	ESSO UNIT JUDY 14-24-63-11	0509	744001	10	00	000	002			64	108000
00	16	24	063	11	5	0	ESSO UNIT JUDY 16-24-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	063	11	5	0	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002				708000
00	04	25	063	11	5	0	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	06	25	063	11	5	0	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	063	11	5	0	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002			64	108000
00	10	25	063	11	5	0	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002				108005
02	10	25	063	11	5	0	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
00	12	25	063	11	5	0	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	063	11	5	0	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	063	11	5	0	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002			64	108000
00	02	26	063	11	5	0	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	26	063	11	5	0	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	06	26	063	11	5	0	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	063	11	5	0	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108004
00	09	26	063	11	5	0	ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	5	0	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	12	26	063	11	5	0	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	063	11	5	0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	5	0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	5	0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	5	0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	5	0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	5	0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002				708000
00	12	27	063	11	5	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002			64	108000
00	02	33	063	11	5	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004

ROGA RR 13

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	33	063	11	5	0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	34	063	11	5	0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	063	11	5	0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	708000
00	10	34	063	11	5	0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	34	063	11	5	0	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	063	11	5	0	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002				708000
00	04	35	063	11	5	0	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002				408000
00	06	35	063	11	5	0	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002			64	108000
00	08	35	063	11	5	0	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002			64	108000
00	10	35	063	11	5	0	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				408000
00	12	35	063	11	5	0	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108004
00	14	35	063	11	5	0	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	063	11	5	0	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	36	063	11	5	0	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002				708000
00	04	36	063	11	5	0	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002				408000
00	06	36	063	11	5	0	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002			64	108000
00	08	36	063	11	5	0	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002			64	108000
00	10	36	063	11	5	0	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002				108005
02	10	36	063	11	5	0	IMP UNIT JUDY A10-36BL-63-11	0509	744001	10	00	000	002				708000
00	12	36	063	11	5	0	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	063	11	5	0	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	063	11	5	0	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002			64	108000
00	02	04	064	10	5	0	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	064	10	5	0	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	06	04	064	10	5	0	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	064	10	5	0	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	11	04	064	10	5	0	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	064	10	5	0	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	064	10	5	0	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	0	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	2		0509	744001	10	00	000	002				708000
00	03	05	064	10	5	0	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	064	10	5	0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	064	10	5	2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00	06	05	064	10	5	0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000

ROGA 88 11

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 08 05 064 10 50	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00 10 05 064 10 50	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002				708000
02 10 05 064 10 50	ESSO UNIT SWD JUDY 10-5-64-10	0509	744001	10	00	000	002				408000
00 12 05 064 10 50	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002				708000
00 14 05 064 10 50	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002			64	108000
00 16 05 064 10 50	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002			64	108000
00 01 06 064 10 50	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00 02 06 064 10 50	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00 03 06 064 10 50	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00 04 06 064 10 50	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				708000
00 05 06 064 10 50	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002				108004
00 06 06 064 10 50	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002			64	108000
00 07 06 064 10 50	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00 08 06 064 10 50	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00 10 06 064 10 50	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002				108004
02 10 06 064 10 50	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02 10 06 064 10 52		0509	744001	10	00	000	002				708000
00 12 06 064 10 50	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002				108004
02 12 06 064 10 50	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02 12 06 064 10 52		0509	744001	10	00	000	002				708000
00 14 06 064 10 50	ESSO UNIT JUDY 14-6-64-10	0509	744001	10	00	000	002			64	108000
00 16 06 064 10 50	ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002			64	108000
00 02 07 064 10 50	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00 04 07 064 10 50	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00 08 07 064 10 50	ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002				108003
00 10 07 064 10 50	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	408000
00 12 07 064 10 50	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002				108004
00 14 07 064 10 50		0509	744001	10	00	000	002			64	108000
00 01 08 064 10 50	ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				708000
00 02 08 064 10 50	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00 04 08 064 10 50	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002				408000
00 06 08 064 10 50	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002			64	108000
00 08 08 064 10 50	ESSO UNIT JUDY 8-8-64-10	0509	744001	10	00	000	002				108003
00 12 08 064 10 50	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00 02 09 064 10 50	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108004

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

EFFECTIVE DATE	OPER. NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	09	064	10	50		ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	064	10	50		DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108004
00	01	01	064	11	50		ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002				108004
00	02	01	064	11	50		IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	064	11	50		IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002				408000
00	06	01	064	11	50		ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002			64	108000
00	07	01	064	11	50		ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108004
00	08	01	064	11	50		ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002			64	108000
00	09	01	064	11	50		ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108004
00	10	01	064	11	50		IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	064	11	50		IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	064	11	50		ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108004
00	12	01	064	11	50		IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	064	11	50		ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108004
00	02	02	064	11	50		IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	064	11	50		IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	064	11	50		IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002				108004
02	10	02	064	11	50			0509	744001	10	00	000	002			64	108000
00	12	02	064	11	50		IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	064	11	50		IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	064	11	50		IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	03	064	11	50		IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	064	11	50		IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	064	11	50		IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	064	11	50		IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	064	11	50		IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	064	11	50		IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	064	11	50		ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002			64	108000
00	04	09	064	11	50		IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002				108004
00	10	09	064	11	50		IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	09	064	11	50		IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	064	11	50		IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	064	11	50		IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	064	11	50		IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	064	11	50		IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO
01 FEB 1993	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	11	064	11	5	0	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	064	11	5	0	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	064	11	5	0	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	064	11	5	0	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002				108004
00	12	11	064	11	5	0	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	064	11	5	0	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002			64	108000
00	02	12	064	11	5	0	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108004
00	04	12	064	11	5	0	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	064	11	5	0	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	12	064	11	5	0	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	12	064	11	5	0	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	064	11	5	0	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	064	11	5	0	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	064	11	5	0	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	064	11	5	0	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	064	11	5	0	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	14	064	11	5	0	ESSO UNIT JUDY 8-14-64-11	0509	744001	10	00	000	002				408000
00	10	14	064	11	5	0	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	14	064	11	5	0	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	064	11	5	0	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108004
02	02	15	064	11	5	0	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	15	064	11	5	0	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	064	11	5	0	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	064	11	5	0	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	064	11	5	0	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	064	11	5	0	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	064	11	5	0	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	064	11	5	0	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	064	11	5	0	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108004

PROJ. NO. 11

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB STH TRIASSIC A PROJ NO 127	0514	500001	20	00	000	127	8.5	161.5	2944	
00	04	05	062	20	50		HB ET AL KAYBOBS IN 4-5T-62-20	0514	500001	20	00	000	127			64	408000
00	04	06	062	20	50		HB ET AL KAYBOBS IN 4-6T-62-20	0514	500001	20	00	000	127				408004
00	04	12	062	20	50		HB UNION KAYBOBS 4-12-62-20	0514	500001	20	00	000	127			64	108000
00	12	12	062	20	50		HB UNION KAYBOBS 12-12-62-20	0514	500001	20	00	000	127			64	108000
00	04	14	062	20	50		DECALTA KAYBOBS 4-14-62-20	0514	500001	20	00	000	127			64	408000
00	02	15	062	20	50			0514	500001	20	00	000	127			64	308000
00	04	15	062	20	50		HB UNION KAYBOBS 4-15-62-20	0514	500001	20	00	000	127			64	108000
00	12	15	062	20	50		HB UNION KAYBOBS 12-15-62-20	0514	500001	20	00	000	127			64	108000
00	01	16	062	20	50		CHAMPLIN KAYBOBS 1-16-62-20	0514	500001	20	00	000	127			64	108000
00	04	16	062	20	50		HB ET AL KAYBOBS IN 4-16T-62-20	0514	500001	20	00	000	127			64	408000
00	16	16	062	20	50		HB UNION KAYBOBS 16-16-62-20	0514	500001	20	00	000	127			64	108000
00	10	17	062	20	50		HB UNION KAYBOBS 10-17-62-20	0514	500001	20	00	000	127			64	408000
00	02	19	062	20	50		HB UNION KAYBOB SOUTH 2-19-62-20	0514	500001	20	00	000	127			64	108000
00	04	19	062	20	50		HB ET AL KAYBOB S IN 4-19T-62-20	0514	500001	20	00	000	127			64	408000
00	10	19	062	20	50		HB UNION KAYBOBS 10-19-62-20	0514	500001	20	00	000	127			64	108000
00	12	19	062	20	50		WHITEHALL ET AL KAYBOBS 12-19	0514	500001	20	00	000	127			64	108000
00	02	20	062	20	50		HB UNION KAYBOB SOUTH 2-20-62-20	0514	500001	20	00	000	127			64	408000
00	04	20	062	20	50		HB ET AL KAYBOBS IN 4-20T-62-20	0514	500001	20	00	000	127			64	408000
00	10	20	062	20	50		HB UNION KAYBOBS 10-20-62-20	0514	500001	20	00	000	127			64	408000
00	12	20	062	20	50		HB UNION KAYBOB SOUTH 12-20-62-20	0514	500001	20	00	000	127			64	108000
00	02	21	062	20	50		HB UNION KAYBOB 2-21-62-20	0514	500001	20	00	000	127			64	108000
00	05	21	062	20	50		HB UNION KAYBOBS 5-21-62-20	0514	500001	20	00	000	127			64	108000
00	06	21	062	20	50		HB UNION KAYBOBS 6-21-62-20	0514	500001	20	00	000	127			64	108000
00	11	21	062	20	50		HB UNION KAYBOB SOUTH 11-21-62-20	0514	500001	20	00	000	127			64	108000
00	04	22	062	20	50		HB UNION KAYBOBS 4-22-62-20	0514	500001	20	00	000	127			64	108000
00	04	28	062	20	50		HB UNION KAYBOB SOUTH 4-28-62-20	0514	500001	20	00	000	127			64	108004
00	02	29	062	20	50		HB UNION KAYBOB SOUTH 2-29-62-20	0514	500001	20	00	000	127			64	608000
00	04	29	062	20	50		HB ET AL KAYBOBS IN 4-29T-62-20	0514	500001	20	00	000	127			64	408000
00	12	29	062	20	50		HB UNION KAYBOB SOUTH 12-29-62-20	0514	500001	20	00	000	127			64	108000
00	02	30	062	20	50		HB UNION KAYBOBS 2-30-62-20	0514	500001	20	00	000	127			64	108004
00	04	30	062	20	50		HB ET AL KAYBOB S IN 4-30T-62-20	0514	500001	20	00	000	127			64	408000
00	10	30	062	20	50		HB UNION KAYBOBS 10-30-62-20	0514	500001	20	00	000	127			64	108004
00	12	30	062	20	50		WHITEHALL ET AL KAYBOBS 12-30-62-20	0514	500001	20	00	000	127			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

AREA	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	127

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	12	06	22	15	0	PAN AM B-8 KAYBOBS 12-12-62-21	0514	500001	20	00	000	127			64	108004
00	04	13	06	22	15	0	HB ET AL KAYBOBS IN 4-13T-62-21	0514	500001	20	00	000	127			64	408000
00	12	13	06	22	15	0	PAN AM B-10 KAYBOBS 12-13-62-21	0514	500001	20	00	000	127			64	108000
00	02	14	06	22	15	0		0514	500001	20	00	000	127			64	308000
00	10	14	06	22	15	0	PAN AM B-11 KYYBOBS 10-14-62-21	0514	500001	20	00	000	127			64	108004
00	02	23	06	22	15	0	CHAMPLIN KAYBOB 2-23-62-21	0514	500001	20	00	000	127			64	108004
00	02	24	06	22	15	0	PACIFIC PAN AM KAYBOBS 2-24-62-21	0514	500001	20	00	000	127			64	108000
00	04	24	06	22	15	0	HB ET AL KAYBOBS IN 4-24T-62-21	0514	500001	20	00	000	127			64	408000
00	10	24	06	22	15	0	PACIFIC PAN AM KAYBOBS 10-24-62-21	0514	500001	20	00	000	127			64	108004
00	12	24	06	22	15	0	PACIFIC PAN AM TONY 12-24-69-21	0514	500001	20	00	000	127			64	108000
00	02	25	06	22	15	0	GRIDOIL KAYBOBS 2-25-62-21	0514	500001	20	00	000	127			64	108005
00	04	25	06	22	15	0	HB ET AL KAYBOBS 4-25-62-21	0514	500001	20	00	000	127			64	408004
00	10	25	06	22	15	0	GRIDOIL KAYBOBS 10-25-62-21	0514	500001	20	00	000	127			64	108004
00	12	25	06	22	15	0	GRIDOIL KAYBOBS 12-25-62-21	0514	500001	20	00	000	127			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	127

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	MEDICINE RIVER JURASSIC A PROJ NO 4	0604	446001	20	00	000	004	9.0	117.0	1088	
00082003903 50	HB MEDICINER 8-20-39-3	0604	446001	20	00	000	004			32	108000
00162003903 50	HB MEDICINER 16-20-39-3	0604	446001	20	00	000	004			32	108000
00122103903 52		0604	446001	20	00	000	004			32	308000
00062803903 50	HUDSONS BAY MEDICINE R 6-28-39-3	0604	446001	20	00	000	004			32	408000
00122803903 50	HB MEDICINE R 12-28-39-3	0604	446001	20	00	000	004			32	108000
00142803903 50	HUDSONS BAY MEDICINE R 14-28-39-3	0604	446001	20	00	000	004			32	108000
00022903903 50	HB RO CORP MEDICINER 2-29-39-3	0604	446001	20	00	000	004			32	108004
00062903903 50	HB RO CORP MEDICINE R 6-29-39-3	0604	446001	20	00	000	004			32	408000
00082903903 50	HB RO CORP MEDICINE R 8-29-39-3	0604	446001	20	00	000	004			32	108004
00102903903 50	HB RO CORP MEDICINER 10-29-39-3	0604	446001	20	00	000	004			32	108004
00142903903 50	HB RO CORP MEDICINER 14-29-39-3	0604	446001	20	00	000	004			32	108004
00162903903 50	HB R O CORP MEDICINE R 16-29-39-3	0604	446001	20	00	000	004			32	108000
00163103903 50	BRINK MEDICINER 16-31-39-3	0604	446001	20	00	000	004			32	108004
00043203903 50	HB UNIT 1 MEDICINE R 4-32-39-3	0604	446001	20	00	000	004				408000
00063203903 50	HB ROC MEDICINE RIV 6-32-39-3	0604	446001	20	00	000	004			32	108005
00073203903 50	HB RO CORP MEDICINE R 7-32-39-3	0604	446001	20	00	000	004			32	108004
00083203903 50	HB RO CORP MEDICINE R 8-32-39-3	0604	446001	20	00	000	004			32	108000
00103203903 50	HB ROC A MED RIV 10-32-39-3	0604	446001	20	00	000	004			32	108005
00123203903 50	HB RO CORP MEDR 12-32-39-3	0604	446001	20	00	000	004			32	108004
00143203903 50	AMOCO ET AL MEDR 14-32-39-3	0604	446001	20	00	000	004			32	108000
00023303903 50	BA CPR GAY MEDR 2-33M1-39-3	0604	446001	20	00	000	004			32	408000
00043303903 50	BA CPR GAY MEDICINE R 4-33-39-3	0604	446001	20	00	000	004			32	108000
00063303903 52		0604	446001	20	00	000	004			32	308000
00123303903 50	BA CPR GAY MED R 12-33-39-3	0604	446001	20	00	000	004			32	108000
00040404003 52	HB RO CORP MEDICINER 4-4-40-3	0604	446001	20	00	000	004			32	108000
00040504003 50	BRINK MEDICINER 4-5-40-3	0604	446001	20	00	000	004			32	108000
00060504003 50		0604	446001	20	00	000	004			32	308000
09100504003 50		0604	446001	20	00	000	004			32	308000
00120504003 50	BRINK MEDICINER 12-5-40-3	0604	446001	20	00	000	004			32	108004
00140504003 50	AMOCO ET AL MEDR 14-5-40-3	0604	446001	20	00	000	004			32	108000
00080604003 50	BRINK FINA MEDICINER 8-6-40-3	0604	446001	20	00	000	004			32	408000
00140604003 50	UNO TEX MEDR 14-6-40-3	0604	446001	20	00	000	004			32	108004
00160604003 50	BRINK FARGO MEDICINER 16-6-40-3	0604	446001	20	00	000	004			32	108000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446001	20	00	000	004

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³, DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	07	04	00	3	5	0 WEINER BA CPR MEDR 2-7-40-3	0604	446001	20	00	000	004			32	408000
00	04	08	04	00	3	5	0 HB ET AL MEDICINE RIVER 4-8-40-3	0604	446001	20	00	000	004			32	408000

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446001	20	00	000	004

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1240.0	30016	
00	12	01	069	03	5	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	069	03	5	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108000
00	12	02	069	03	5	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	03	069	03	5	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108000
00	10	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	04	069	03	5	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	09	069	03	5	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
00	10	09	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	11	069	03	5	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	069	03	5	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	11	12	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	13	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	14	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	14	069	03	5	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	069	03	5	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	069	03	5	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
00	10	15	069	03	5	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	069	03	5	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	069	03	5	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	15	16	069	03	5	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108005

R06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00102006903 50	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408005
00042106903 50		0615	778001	20	00	000	001			64	308000
00082106903 50	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108004
00102106903 50	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
00122106903 50	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00022206903 50	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00042206903 50		0615	778001	20	00	000	001			64	308000
00132206903 50	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00042306903 50	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00012806903 50	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00032806903 50	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00102806903 50	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108000
00122806903 50		0615	778001	20	00	000	001			64	108000
00022906903 50	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00042906903 50		0615	778001	20	00	000	001			64	308000
00122906903 50	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00083006903 50	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00023106903 50		0615	778001	20	00	000	001			64	308000
00103106903 50	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108005
00123106903 50	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408005
00043206903 50		0615	778001	20	00	000	001			64	308000
00093206903 50		0615	778001	20	00	000	001			64	308000
00103206903 50		0615	778001	20	00	000	001				408000
00123206903 50	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108000
00153206903 50		0615	778001	20	00	000	001				308000
00163206903 50		0615	778001	20	00	000	001				308000
00023306903 50	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108004
00043306903 50	NBO ET AL MITSUE 4-33-69-3	0615	778001	20	00	000	001			64	408000
00103306903 50	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00123306903 50	CHEVRON MGSU #1 MITSUE 12-33-69-3	0615	778001	20	00	000	001			64	108000
00043406903 50	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00103406903 50	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00123406903 50	CHEVRON MGSU#1 MITSUE 12-34-69-3	0615	778001	20	00	000	001			64	408000
00060207003 50	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004
00010407003 50	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108000

B064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00030407003 50		0615	778001	20	00	000	001			64	308000
00040407003 50		0615	778001	20	00	000	001				308000
00050407003 50		0615	778001	20	00	000	001				308000
00060407003 50		0615	778001	20	00	000	001				308000
00090407003 50		0615	778001	20	00	000	001			64	308000
00100407003 50		0615	778001	20	00	000	001				408000
00130407003 50	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00150407003 50		0615	778001	20	00	000	001				308000
00160407003 50		0615	778001	20	00	000	001				308000
00020507003 50	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00040507003 50		0615	778001	20	00	000	001			64	308000
00100507003 50	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
00120507003 50		0615	778001	20	00	000	001			64	308000
00020607003 50	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00040607003 50		0615	778001	20	00	000	001			64	300000
00100607003 50	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00120607003 50	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00040707003 50		0615	778001	20	00	000	001			64	308000
00100707003 50	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00120707003 50		0615	778001	20	00	000	001			64	308000
00020807003 50	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00040807003 50		0615	778001	20	00	000	001			64	308000
00100807003 50		0615	778001	20	00	000	001			64	308000
00120807003 50		0615	778001	20	00	000	001			64	308000
00020907003 50	SUN L MITSUE 2-9-70-3	0615	778001	20	00	000	001			64	108000
00040907003 50		0615	778001	20	00	000	001			64	308000
00090907003 50		0615	778001	20	00	000	001			64	308000
00100907003 50		0615	778001	20	00	000	001				308000
00110907003 50		0615	778001	20	00	000	001			64	308000
00120907003 50	CHEVRON MGSU#1 MITSUE 12-9-70-3	0615	778001	20	00	000	001				408000
00130907003 50		0615	778001	20	00	000	001				308000
00140907003 50		0615	778001	20	00	000	001				308000
00150907003 50		0615	778001	20	00	000	001				308000
00160907003 50		0615	778001	20	00	000	001				308000
00041607003 50	SUN L MITSUE 4-16-70-3	0615	778001	20	00	000	001			64	108000

B06A BR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	16	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	16	070	03	5	0		0615	778001	20	00	000	001				308000
00	13	16	070	03	5	0		0615	778001	20	00	000	001				308000
00	14	16	070	03	5	0		0615	778001	20	00	000	001				308000
00	02	17	070	03	5	0	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	070	03	5	0	CHEVRON MGSU 1 MITSUE 4-17-70-3	0615	778001	20	00	000	001			64	108000
00	10	17	070	03	5	0	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	070	03	5	0	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	070	03	5	0	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	18	070	03	5	0	CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
00	12	18	070	03	5	0	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	14	18	070	03	5	0	CHEVRON MGSU 1 MITSUE 14-18-70-3	0615	778001	20	00	000	001				408000
00	02	19	070	03	5	0	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	070	03	5	0	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	070	03	5	0	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00	15	19	070	03	5	0	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	070	03	5	0	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	09	20	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	20	070	03	5	0		0615	778001	20	00	000	001				308000
00	15	20	070	03	5	0		0615	778001	20	00	000	001				308000
00	16	20	070	03	5	0		0615	778001	20	00	000	001				308000
00	01	29	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	29	070	03	5	0		0615	778001	20	00	000	001				308000
00	03	29	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	29	070	03	5	0		0615	778001	20	00	000	001				308000
00	05	29	070	03	5	0		0615	778001	20	00	000	001				308000
00	06	29	070	03	5	0		0615	778001	20	00	000	001				308000
00	07	29	070	03	5	0		0615	778001	20	00	000	001				308000
00	08	29	070	03	5	0		0615	778001	20	00	000	001				308000
00	10	29	070	03	5	0	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	070	03	5	0	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	070	03	5	0	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	408000
00	04	30	070	03	5	0	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	30	070	03	50		CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	070	03	50		PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
00	01	31	070	03	50		CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	31	070	03	52			0615	778001	20	00	000	001				108003
00	06	31	070	03	50		CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00	10	31	070	03	50			0615	778001	20	00	000	001			64	308000
00	12	31	070	03	50			0615	778001	20	00	000	001				308000
00	14	31	070	03	50		CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108000
00	04	32	070	03	50			0615	778001	20	00	000	001			64	308000
00	12	32	070	03	50		CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	070	04	50			0615	778001	20	00	000	001			64	308000
00	10	01	070	04	50		CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	070	04	50			0615	778001	20	00	000	001			64	308000
00	04	12	070	04	50			0615	778001	20	00	000	001			64	308000
00	10	12	070	04	50		CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	070	04	50			0615	778001	20	00	000	001			64	308000
00	02	13	070	04	50			0615	778001	20	00	000	001			64	308000
00	04	13	070	04	50			0615	778001	20	00	000	001			64	308000
00	10	13	070	04	50		DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	070	04	50			0615	778001	20	00	000	001			64	308000
00	10	14	070	04	50		IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	070	04	50		CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408004
00	02	23	070	04	50			0615	778001	20	00	000	001			64	308000
00	04	23	070	04	50			0615	778001	20	00	000	001			64	308000
00	10	23	070	04	50			0615	778001	20	00	000	001			64	308000
00	12	23	070	04	50			0615	778001	20	00	000	001			64	308000
00	04	24	070	04	50		CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	070	04	50		CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	070	04	50			0615	778001	20	00	000	001			64	308000
00	12	24	070	04	50			0615	778001	20	00	000	001			64	308000
00	01	25	070	04	50		CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108005
00	04	25	070	04	50			0615	778001	20	00	000	001			64	308000
00	10	25	070	04	50			0615	778001	20	00	000	001			64	308000
00	12	25	070	04	50		CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00	02	26	070	04	50			0615	778001	20	00	000	001			64	308000

B06A RR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	26	07	04	5	0	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	33	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	33	07	04	5	0	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	04	5	0	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	04	5	0	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	09	36	07	04	5	0	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	04	5	0	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	408000
00	12	04	07	10	3	0	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	3	2	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	05	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	0	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	0	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108004
00	10	06	07	10	3	0	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	408000
00	12	06	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	0	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108004
00	02	08	07	10	3	0	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	0	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	3	2	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	02	18	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	3	0	CHEVRON MGSU MITSUE 4-18-71-3	0615	778001	20	00	000	001			64	108004
00	10	18	07	10	3	0	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	0	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	3	2	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	03	19	07	10	3	0		0615	778001	20	00	000	001				308000

BUGS 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00041907103 50	CHEVRON MGSU#1 MITSUE 4-19-71-3	0615	778001	20	00	000	001			64	108000
00051907103 50		0615	778001	20	00	000	001				308000
00061907103 50		0615	778001	20	00	000	001				308000
00122907103 50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00122907103 52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00023007103 50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00043007103 50		0615	778001	20	00	000	001			64	308000
00103007103 50	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00020107104 50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00040107104 50		0615	778001	20	00	000	001			64	308000
00100107104 50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00120107104 50	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108004
00060507104 50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00020707104 50		0615	778001	20	00	000	001			64	308000
00120707104 50		0615	778001	20	00	000	001			64	308000
00040807104 50	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00161107104 50	CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00021207104 50		0615	778001	20	00	000	001			64	308000
00041207104 50		0615	778001	20	00	000	001			64	308000
00101207104 50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408000
00121207104 50		0615	778001	20	00	000	001			64	308000
00021307104 50	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00041307104 50		0615	778001	20	00	000	001			64	308000
00101307104 50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00111307104 50	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00021407104 50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00101407104 50		0615	778001	20	00	000	001			64	308000
00041807104 50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108000
00121807104 50		0615	778001	20	00	000	001			64	308000
00041907104 50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108005
00012407104 50	CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00032407104 50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408005
00042607104 50		0615	778001	20	00	000	001			64	308000
00122607104 50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000
00023307104 50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	408000

ROGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00043307104 50	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00103307104 50	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00123307104 52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00023407104 50	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108000
00043407104 50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00103407104 50	CHEVRON MGSU#1 MITSUE 10-34-71-4	0615	778001	20	00	000	001			64	108000
02123407104 50	CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
00023507104 50		0615	778001	20	00	000	001			64	108000
00043507104 50	CHEVRON MGSU #1 MITSUE 4-35-71-4	0615	778001	20	00	000	001			64	108000
00123507104 50		0615	778001	20	00	000	001			64	408000
00161207105 50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00021307105 50		0615	778001	20	00	000	001			64	308000
00101307105 50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00121307105 50		0615	778001	20	00	000	001			64	308000
00022407105 50		0615	778001	20	00	000	001			64	308000
00042407105 50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408004
00122407105 50		0615	778001	20	00	000	001			64	308000
00042507105 50		0615	778001	20	00	000	001			64	308000
00022607105 50		0615	778001	20	00	000	001			64	308000
00163407105 50	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00041907203 50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00020307204 50	CHEVRON MGSU#7 MITSUE 2-3-72-4	0615	778001	20	00	000	001			64	108000
00040307204 50	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00110307204 50		0615	778001	20	00	000	001				408000
00041207204 50	MOBIL SOBC MITSUE 4-12-72-4	0615	778001	20	00	000	001			64	108005
00121207204 50		0615	778001	20	00	000	001			64	308000
00021307204 50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00041307204 50		0615	778001	20	00	000	001			64	308000
00101307204 50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02121307204 50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00021407204 50		0615	778001	20	00	000	001			64	308000
00031407204 50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00101407204 50		0615	778001	20	00	000	001			64	308000
00121407204 50	CHEVRON MGSU#1 MITSUE 12-14-72-4	0615	778001	20	00	000	001			64	108000
00021507204 50		0615	778001	20	00	000	001			64	308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, F)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00041507204500	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00101507204500	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00141507204500	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00101607204500	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408004
00121607204500		0615	778001	20	00	000	001			64	308000
00101707204500		0615	778001	20	00	000	001			64	308000
00121807204500		0615	778001	20	00	000	001			64	308000
00161807204500		0615	778001	20	00	000	001			64	308000
00021907204500	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108004
00041907204500		0615	778001	20	00	000	001			64	308000
00101907204500		0615	778001	20	00	000	001			64	308000
00131907204500	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00131907204502	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00022007204500		0615	778001	20	00	000	001			64	308000
00042007204500	CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00102007204500		0615	778001	20	00	000	001			64	308000
00122007204500	CHEVRON MGSU 1 MITSUE 12-20-72-4	0615	778001	20	00	000	001			64	108004
00022107204500		0615	778001	20	00	000	001			64	308000
00042107204500	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00102107204500	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00122107204500		0615	778001	20	00	000	001			64	308000
00012207204500		0615	778001	20	00	000	001			64	308000
00022207204500		0615	778001	20	00	000	001				308000
00052207204500	CHEVRON MGSU#1 MITSUE 5-22-72-4	0615	778001	20	00	000	001			64	108000
00072207204500		0615	778001	20	00	000	001				308000
00082207204500		0615	778001	20	00	000	001				308000
00022307204500	CHEVRON MGSU #1 MITSUE 2-23-72-4	0615	778001	20	00	000	001			64	108000
00042307204500	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00102307204500	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00022407204500	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108004
00042407204500		0615	778001	20	00	000	001			64	308000
00102407204500	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00122407204500	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005
00012507204500		0615	778001	20	00	000	001			64	308000
00022507204500		0615	778001	20	00	000	001				308000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00042507204 50	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000
00072507204 50		0615	778001	20	00	000	001				308000
00082507204 50		0615	778001	20	00	000	001				308000
00112507204 50		0615	778001	20	00	000	001			64	308000
00122507204 50		0615	778001	20	00	000	001				308000
00132507204 50		0615	778001	20	00	000	001				308000
00142507204 50		0615	778001	20	00	000	001				308000
00022607204 50		0615	778001	20	00	000	001			64	108000
00092607204 50	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108004
00042707204 50	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00012807204 50		0615	778001	20	00	000	001			64	308000
00022807204 50		0615	778001	20	00	000	001				308000
00032807204 50		0615	778001	20	00	000	001			64	308000
00042807204 50		0615	778001	20	00	000	001				308000
00052807204 50		0615	778001	20	00	000	001				308000
00062807204 50		0615	778001	20	00	000	001				308000
00072807204 50		0615	778001	20	00	000	001				308000
00082807204 50		0615	778001	20	00	000	001				308000
00112807204 50		0615	778001	20	00	000	001				308000
00122807204 50	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00132807204 50		0615	778001	20	00	000	001				308000
00142807204 50		0615	778001	20	00	000	001				308000
00022907204 50		0615	778001	20	00	000	001			64	308000
00042907204 50	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00102907204 50	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00132907204 50	CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
00023007204 50	CHEVRON MGSU #1 MITSUE 2-30-72-4	0615	778001	20	00	000	001			64	108000
00053007204 50	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00123007204 50		0615	778001	20	00	000	001			64	308000
00153007204 50	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00023107204 50		0615	778001	20	00	000	001			64	308000
00043107204 50	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00103107204 50	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00123107204 50	CHEVRON MGSU#1 MITSUE 12-31-72-4	0615	778001	20	00	000	001			64	408004
00023207204 50	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, F)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00053207204 50	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108004
00103207204 50	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000
00123207204 50		0615	778001	20	00	000	001			64	308000
00033307204 50		0615	778001	20	00	000	001				308000
00043307204 50	CHEVRON MSGU#1 MITSUE	0615	778001	20	00	000	001			64	108000
00053307204 50		0615	778001	20	00	000	001				308000
00063307204 50		0615	778001	20	00	000	001				308000
00123307204 50	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00040207205 50		0615	778001	20	00	000	001			64	308000
00101307205 50		0615	778001	20	00	000	001			64	308000
00162107205 50	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00122207205 50		0615	778001	20	00	000	001			64	308000
00022407205 50	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00102407205 50		0615	778001	20	00	000	001			64	308000
00122407205 50		0615	778001	20	00	000	001			64	308000
00022507205 50		0615	778001	20	00	000	001			64	308000
00042507205 50		0615	778001	20	00	000	001			64	308000
00102507205 50	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00132507205 50	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00042707205 50		0615	778001	20	00	000	001			64	308000
00022807205 50		0615	778001	20	00	000	001			64	308000
00023607205 50	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00043607205 50	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00103607205 50	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00123607205 50	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00110407304 50		0615	778001	20	00	000	001			64	308000
00120407304 50		0615	778001	20	00	000	001				308000
00130407304 50		0615	778001	20	00	000	001				308000
00140407304 50		0615	778001	20	00	000	001				308000
00040507304 50	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00100507304 50	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108004
00120507304 50		0615	778001	20	00	000	001			64	308000
00020607304 50		0615	778001	20	00	000	001			64	308000
00030607304 50		0615	778001	20	00	000	001			64	308000
00040607304 50		0615	778001	20	00	000	001				308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX / LSD / SEC / TWP / RGE / M / E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00050607304 50		0615	778001	20	00	000	001				308000
00060607304 50		0615	778001	20	00	000	001				308000
00100607304 50	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00110607304 50		0615	778001	20	00	000	001			64	308000
00120607304 50		0615	778001	20	00	000	001				108000
00130607304 50		0615	778001	20	00	000	001				308000
00140607304 50		0615	778001	20	00	000	001				308000
00020707304 50	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00040707304 50	CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00100707304 50	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00120707304 50	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00020807304 50	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00040807304 50	CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00100807304 50	CHEVRON MGSU # 1 MITSUE 10-8-73-4	0615	778001	20	00	000	000			64	108000
00120807304 50	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00020907304 50	CHEVRON SOBC MITSUE 2-9-73-4	0615	778001	20	00	000	001			64	108000
00030907304 50		0615	778001	20	00	000	001			64	308000
00040907304 50		0615	778001	20	00	000	001				308000
00050907304 50		0615	778001	20	00	000	001				308000
00060907304 50		0615	778001	20	00	000	001				308000
00090907304 50		0615	778001	20	00	000	001			64	308000
00100907304 50		0615	778001	20	00	000	001				308000
00120907304 50	CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00150907304 50		0615	778001	20	00	000	001				308000
00160907304 50		0615	778001	20	00	000	001				308000
00091007304 50		0615	778001	20	00	000	001			64	308000
00101007304 50		0615	778001	20	00	000	001				308000
00151007304 50		0615	778001	20	00	000	001				308000
00161007304 50		0615	778001	20	00	000	001				308000
00131107304 50	IOE MITSUE 13-11-73-4	0615	778001	20	00	000	001			64	108004
00011407304 50		0615	778001	20	00	000	001			64	308000
00021407304 50		0615	778001	20	00	000	001				308000
00031407304 50		0615	778001	20	00	000	001			64	308000
00041407304 50		0615	778001	20	00	000	001				308000
00051407304 50		0615	778001	20	00	000	001				308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³, DAY)	BASIC WELL RATE TOTAL (M³, DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00061407304 50		0615	778001	20	00	000	001				308000
00071407304 50		0615	778001	20	00	000	001				308000
00081407304 50		0615	778001	20	00	000	001				308000
00101407304 50	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00121407304 50		0615	778001	20	00	000	001			64	308000
00011507304 50		0615	778001	20	00	000	001			64	308000
00021507304 50		0615	778001	20	00	000	001				308000
00031507304 50		0615	778001	20	00	000	001			64	308000
00041507304 50		0615	778001	20	00	000	001				308000
00051507304 50		0615	778001	20	00	000	001				308000
00061507304 50		0615	778001	20	00	000	001				308000
00071507304 50		0615	778001	20	00	000	001				308000
00081507304 50		0615	778001	20	00	000	001				308000
00101507304 50		0615	778001	20	00	000	001			64	308000
00121507304 50		0615	778001	20	00	000	001			64	308000
00021607304 50	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00041607304 50	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000
00101607304 50	CHEVRON MGSU 1 MITSUE 10-16-73-4	0615	778001	20	00	000	001			64	108000
00121607304 50	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
00031707304 50		0615	778001	20	00	000	001			64	308000
00041707304 50		0615	778001	20	00	000	001				308000
00051707304 50		0615	778001	20	00	000	001				308000
00061707304 50		0615	778001	20	00	000	001				308000
00071707304 50	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00021807304 50	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00041807304 50	CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
00091807304 50		0615	778001	20	00	000	001			64	308000
00101807304 50		0615	778001	20	00	000	001				308000
00111807304 50		0615	778001	20	00	000	001			64	308000
00121807304 50		0615	778001	20	00	000	001				308000
00131807304 50		0615	778001	20	00	000	001				308000
00141807304 50		0615	778001	20	00	000	001				308000
00151807304 50		0615	778001	20	00	000	001				308000
00161807304 50		0615	778001	20	00	000	001				308000
00021907304 50	IOE SYLVIA 2-19GI-73-4	0615	778001	20	00	000	001			64	108000

B06A BR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX / LSD / SEC / TWP / RGE / M / E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00031907304 50		0615	778001	20	00	000	001			64	308000
00041907304 50		0615	778001	20	00	000	001				308000
00051907304 50		0615	778001	20	00	000	001				308000
00061907304 50		0615	778001	20	00	000	001				308000
00091907304 50		0615	778001	20	00	000	001			64	308000
00101907304 50		0615	778001	20	00	000	001				308000
00111907304 50		0615	778001	20	00	000	001			64	308000
00121907304 50		0615	778001	20	00	000	001				308000
00131907304 50		0615	778001	20	00	000	001				308000
00141907304 50		0615	778001	20	00	000	001				308000
00151907304 50		0615	778001	20	00	000	001				308000
00161907304 50		0615	778001	20	00	000	001				308000
00112007304 50		0615	778001	20	00	000	001			64	308000
00122007304 50		0615	778001	20	00	000	001				308000
00132007304 50		0615	778001	20	00	000	001				308000
00142007304 50		0615	778001	20	00	000	001				308000
00022107304 50		0615	778001	20	00	000	001			64	108000
00102107304 50	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
00112107304 50		0615	778001	20	00	000	001			64	308000
00122107304 50		0615	778001	20	00	000	001				308000
00132107304 50		0615	778001	20	00	000	001				308000
00142107304 50		0615	778001	20	00	000	001				308000
00022207304 50	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00042207304 50	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
00122207304 50	CHEVRON MGSU 1 MITSUE 12-22-73-4	0615	778001	20	00	000	001			64	108004
00012907304 50		0615	778001	20	00	000	001			64	308000
00022907304 50		0615	778001	20	00	000	001				308000
00032907304 50		0615	778001	20	00	000	001			64	308000
00042907304 50		0615	778001	20	00	000	001				308000
00052907304 50		0615	778001	20	00	000	001				308000
00062907304 50		0615	778001	20	00	000	001				308000
00072907304 50		0615	778001	20	00	000	001				308000
00082907304 50		0615	778001	20	00	000	001				308000
00102907304 50	IOE MITSUE 10-29-73-4	0615	778001	20	00	000	001			64	108000
00112907304 50		0615	778001	20	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 12 29 07 30 45 0		0615	778001	20	00	000	001				308000
00 13 29 07 30 45 0		0615	778001	20	00	000	001				308000
00 14 29 07 30 45 0		0615	778001	20	00	000	001				308000
00 02 30 07 30 45 0	IMP MITSUE 2-30GL-73-4	0615	778001	20	00	000	001			64	108000
00 04 30 07 30 45 0	CHEVRON MGSU #1 MITSUE 4-30-73-4	0615	778001	20	00	000	001			64	108000
00 10 30 07 30 45 0	CHEVRON MGSU #1 MITSUE 10-30	0615	778001	20	00	000	001			64	108000
00 12 30 07 30 45 0	CHEVRON MGSU #1 MITSUE 12-30	0615	778001	20	00	000	001			64	108004
00 02 31 07 30 45 0	IOE MITSUE 2-31GL-73-4	0615	778001	20	00	000	001			64	408000
00 03 31 07 30 45 0		0615	778001	20	00	000	001			64	308000
00 04 31 07 30 45 0		0615	778001	20	00	000	001				308000
00 05 31 07 30 45 0		0615	778001	20	00	000	001				308000
00 06 31 07 30 45 0		0615	778001	20	00	000	001				308000
00 10 31 07 30 45 0	CHEVRON MGSU#1 MITSUE 10-31-73-4	0615	778001	20	00	000	001			64	108004
00 04 32 07 30 45 0	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00 12 32 07 30 45 0	IOE MITSUE 12-32GL-73-4	0615	778001	20	00	000	001			64	108000
00 01 01 07 30 55 0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00 04 01 07 30 55 0	CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	408000
00 09 01 07 30 55 0		0615	778001	20	00	000	001			64	308000
00 10 01 07 30 55 0		0615	778001	20	00	000	001				108000
00 15 01 07 30 55 0		0615	778001	20	00	000	001				308000
00 16 01 07 30 55 0		0615	778001	20	00	000	001				308000
00 10 07 07 30 55 0		0615	778001	20	00	000	001			64	308000
00 10 09 07 30 55 0		0615	778001	20	00	000	001			64	108000
00 04 12 07 30 55 0		0615	778001	20	00	000	001			64	308000
00 08 12 07 30 55 0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00 09 12 07 30 55 0		0615	778001	20	00	000	001			64	308000
00 10 12 07 30 55 0		0615	778001	20	00	000	001				308000
00 13 12 07 30 55 0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00 15 12 07 30 55 0		0615	778001	20	00	000	001				308000
00 16 12 07 30 55 0		0615	778001	20	00	000	001				308000
00 02 13 07 30 55 0	CHEVRON MGSU#1 MITSUE 2-13-73-5	0615	778001	20	00	000	001			64	108004
00 04 13 07 30 55 0		0615	778001	20	00	000	001			64	308000
00 09 13 07 30 55 0		0615	778001	20	00	000	001			64	308000
00 10 13 07 30 55 0		0615	778001	20	00	000	001				308000
00 12 13 07 30 55 0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004

ROGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	13	07	30	5	0		0615	778001	20	00	000	001				308000
00	16	13	07	30	5	0		0615	778001	20	00	000	001				308000
00	02	14	07	30	5	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	07	30	5	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	5	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00	12	14	07	30	5	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	5	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	5	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108005
00	12	15	07	30	5	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	5	0		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	5	0		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	5	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
00	11	16	07	30	5	0	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	07	30	5	0		0615	778001	20	00	000	001			64	308000
00	02	18	07	30	5	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	30	5	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	09	20	07	30	5	0		0615	778001	20	00	000	001			64	408000
00	10	20	07	30	5	0		0615	778001	20	00	000	001				308000
00	15	20	07	30	5	0		0615	778001	20	00	000	001				308000
00	16	20	07	30	5	0		0615	778001	20	00	000	001				308000
00	02	21	07	30	5	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	5	0	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00	04	22	07	30	5	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108004
00	09	22	07	30	5	0		0615	778001	20	00	000	001			64	308000
00	10	22	07	30	5	0		0615	778001	20	00	000	001				308000
00	11	22	07	30	5	0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00	15	22	07	30	5	0		0615	778001	20	00	000	001				308000
00	16	22	07	30	5	0		0615	778001	20	00	000	001				308000
00	02	23	07	30	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	5	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00	12	23	07	30	5	0	SKYWEST ET AL MITSUE 12-23-73-5	0615	778001	20	00	000	001			64	108000
00	02	24	07	30	5	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	5	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	30	5	0		0615	778001	20	00	000	001			64	308000

B06A BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	25	07	30	5	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	30	5	0	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00	10	25	07	30	5	0	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	30	5	0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	07	30	5	0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108000
00	02	28	07	30	5	0		0615	778001	20	00	000	001			64	308000
00	03	28	07	30	5	0		0615	778001	20	00	000	001			64	308000
00	04	28	07	30	5	0		0615	778001	20	00	000	001				108000
00	05	28	07	30	5	0		0615	778001	20	00	000	001				308000
00	06	28	07	30	5	0		0615	778001	20	00	000	001				308000
00	10	28	07	30	5	0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	12	28	07	30	5	0	CHEVRON MGSU MITSUE 12-28-73-5	0615	778001	20	00	000	001			64	108004
00	04	31	07	30	5	0	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408005
00	12	31	07	30	5	0		0615	778001	20	00	000	001			64	308000
00	16	31	07	30	5	0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00	12	32	07	30	5	0	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108004
00	02	34	07	30	5	0	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108004
00	04	34	07	30	5	0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00	10	34	07	30	5	0	CHEVRON MGSU#1 MITSUE 10-34-73-5	0615	778001	20	00	000	001			64	408000
00	12	34	07	30	5	0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00	04	35	07	30	5	0	IOE MITSUE 4-35-73-5	0615	778001	20	00	000	001			64	108004
00	10	36	07	30	6	0		0615	778001	20	00	000	001			64	308000
00	02	03	07	40	5	0	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00	04	03	07	40	5	0	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00	12	03	07	40	5	0		0615	778001	20	00	000	001			64	308000
00	10	04	07	40	5	0	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	408000
00	11	04	07	40	5	0		0615	778001	20	00	000	001			64	308000
00	12	04	07	40	5	0		0615	778001	20	00	000	001				308000
00	13	04	07	40	5	0		0615	778001	20	00	000	001				308000
00	14	04	07	40	5	0		0615	778001	20	00	000	001				108000
00	10	05	07	40	5	0	IMP MITSUE 10-5-74-5	0615	778001	20	00	000	001			64	108004
00	02	06	07	40	5	0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108004
00	04	06	07	40	5	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	40	5	0	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	02	09	07	40	5	0		0615	778001	20	00	000	001			64	308000

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	10	07	40	55	0	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000
00	02	17	07	40	55	0	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108000
00	04	17	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	40	55	0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108000
00	13	17	07	40	55	0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108000
00	03	18	07	40	55	0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	55	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	55	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108004
00	02	01	07	40	65	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	09	01	07	40	65	0		0615	778001	20	00	000	001			64	108000
00	10	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	15	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	16	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	12	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	02	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	07	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	10	12	07	40	65	0		0615	778001	20	00	000	001				408000
00	11	12	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	12	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	13	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	14	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	03	13	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	05	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	06	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	12	13	07	40	65	0	IOE SYLVIA 12-13-74-6	0615	778001	20	00	000	001			64	108000
00	02	14	07	40	65	0	IOE MITSUE 2-14-74-6	0615	778001	20	00	000	001			64	108004
00	09	14	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	40	65	0		0615	778001	20	00	000	001				308000
00	15	14	07	40	65	0		0615	778001	20	00	000	001				308000
00	16	14	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	22	07	40	65	0		0615	778001	20	00	000	001			64	308000

R065 RR 13

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	22	07	40	65	0		0615	778001	20	00	000	001				308000
00	07	22	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	22	07	40	65	0		0615	778001	20	00	000	001				308000
00	14	22	07	40	65	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	02	23	07	40	65	0	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001			64	108000
00	03	23	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	40	65	0		0615	778001	20	00	000	001				308000
00	05	23	07	40	65	0		0615	778001	20	00	000	001				308000
00	06	23	07	40	65	0		0615	778001	20	00	000	001				308000
00	10	23	07	40	65	0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001			64	108000
00	12	23	07	40	65	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108000
00	04	24	07	40	65	0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			64	408000
00	12	24	07	40	65	0	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	07	40	65	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	03	27	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	27	07	40	65	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000
00	11	27	07	40	65	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 FEB 1993	045

EFFECTIVE DATE	OPER NO
01 FEB 1993	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 320	0615	778001	20	00	000	320	8.0	40.0	832	
00	06	25	06	80	35	0	AMOCO ET AL MITSUE 6-25-68-3	0615	778001	20	00	000	320			64	108000
00	10	25	06	80	35	0	DEL NORTE PAN AM MITSUE 10-25-68-3	0615	778001	20	00	000	320			64	108000
00	14	25	06	80	35	0		0615	778001	20	00	000	320			64	308000
00	08	26	06	80	35	0	TRICENT ET AL MITSUE 8-26-68-3	0615	778001	20	00	000	320			64	408000
00	10	26	06	80	35	0	CDCOG ET AL MITSUE 10-26-68-3	0615	778001	20	00	000	320			64	108004
00	14	26	06	80	35	0	CDCOG MITSUE 14-26-68-3	0615	778001	20	00	000	320			64	408000
00	04	35	06	80	35	0		0615	778001	20	00	000	320			64	308000
00	08	35	06	80	35	0	AMOCO ET AL MITSUE 8-35-68-3	0615	778001	20	00	000	320			64	108000
00	10	35	06	80	35	0		0615	778001	20	00	000	320			64	308000
00	11	35	06	80	35	0	AMOCO ET AL MITSUE 11-35-68-3	0615	778001	20	00	000	320			64	108000
00	04	01	06	90	35	0	RESMAN ET AL MITSUE 4-1-69-3	0615	778001	20	00	000	320			64	108000
00	02	02	06	90	35	0	CDCOG ET AL MITSUE 2-2-69-3	0615	778001	20	00	000	320			64	108004
00	06	02	06	90	35	0	CDCOG ET AL MITSUE 6-2-69-3	0615	778001	20	00	000	320			64	408200

RUNA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	320

EFFECTIVE DATE	OPER NO
01 FEB 1993	L73

EFFECTIVE DATE	OPER NO
01 FEB 1993	196

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEAVEY BLAIRMORE PROJECT NO 4	0683	244000	00	00	000	004	8.0	16.0	48	
00	13	2	1	056	24	4	0	0683	244000	00	00	000	004			16	408000
00	14	2	1	056	24	4	0	0683	244000	00	00	000	004			16	108000
00	15	2	1	056	24	4	0	0683	244000	00	00	000	004			16	108000

ROGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0683	244000	00	00	000	004

EFFECTIVE DATE	OPER NO
01 FEB 1993	196

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER B PROJ NO 79	0685	126002	20	00	000	079	8.0	88.0	1280	
00	10	23	047	04	5	0	ESSO ET AL PEMBINA 10-23-47-4	0685	126002	20	00	000	079			32	108000
00	12	23	047	04	5	0	IOE CDN-SUP PEMBINA 12-23BR-47-4	0685	126002	20	00	000	079			32	108000
00	14	23	047	04	5	0	ESSO NORBUCK UNIT PEM 14-23-47-4	0685	126002	20	00	000	079			32	108000
00	16	23	047	04	5	0	ESSO NORBUCK 16-23-47-4	0685	126002	20	00	000	079			32	108004
00	04	25	047	04	5	0	IOE CDN SUP PEMBINA 4-25-47-4	0685	126002	20	00	000	079			32	108000
00	06	25	047	04	5	0	IOE NORBUCK UNIT PEMBINA 6-25-47-4	0685	126002	20	00	000	079			32	108000
00	12	25	047	04	5	0	IOE NORBUCK UNIT PEMBINA 12-25-47-4	0685	126002	20	00	000	079			32	408000
00	14	25	047	04	5	0	IOE NORBUCK UNIT PEMBINA 14-25-47-4	0685	126002	20	00	000	079			32	108000
00	02	26	047	04	5	0	HB KEYSTONE 2-26-47-4	0685	126002	20	00	000	079			32	408000
00	04	26	047	04	5	0		0685	126002	20	00	000	079			32	308000
00	06	26	047	04	5	0	ESSO NORBUCK UNIT PEM 6-26-47-4	0685	126002	20	00	000	079			32	108004
00	08	26	047	04	5	0	ESSO NORBUCK 8-26-47-4	0685	126002	20	00	000	079			32	408000
00	10	26	047	04	5	0	IOE NORBUCK UNIT PEM 10-26-47-4	0685	126002	20	00	000	079			32	108004
00	12	26	047	04	5	0	HB KEYSTONE PEM 12-26-47-4	0685	126002	20	00	000	079			32	108004
00	14	26	047	04	5	0	IOE NORBUCK UNIT PEM 14-26-47-4	0685	126002	20	00	000	079			32	408000
00	16	26	047	04	5	0	IOE NORBUCK UNIT PEMBINA 16-26-47-4	0685	126002	20	00	000	079			32	108004
00	10	27	047	04	5	0	IOE CDN-SUP PEMBINA 10-27-47-4	0685	126002	20	00	000	079			32	408000
00	16	27	047	04	5	0	ESSO NORBUCK UNIT PEM 16-27-47-4	0685	126002	20	00	000	079			32	108004
00	02	34	047	04	5	0	ESSO NORBUCK 2-34-47-4	0685	126002	20	00	000	079			32	108004
00	08	34	047	04	5	0	ESSO NORBUCK UNIT PEM 8-34-47-4	0685	126002	20	00	000	079			32	108004
00	10	34	047	04	5	0	IOE CDN SUP PEMBINA 10-34-47-4	0685	126002	20	00	000	079			32	408000
00	16	34	047	04	5	0	ESSO NORBUCK UNIT PEM 16-34-47-4	0685	126002	20	00	000	079			32	108004
00	02	35	047	04	5	0	IOE NORBUCK UNIT PEMBINA 2-35-47-4	0685	126002	20	00	000	079			32	408000
00	04	35	047	04	5	0	IOE CDN SUP PEMBINA 4-35BR-47-4	0685	126002	20	00	000	079			32	108004
00	06	35	047	04	5	0	IOE CDN-SUP PEMBINA 6-35-47-4	0685	126002	20	00	000	079			32	108004
00	08	35	047	04	5	0	IOE NORBUK UNIT PEMBINA 8-35-47-4	0685	126002	20	00	000	079			32	408000
00	10	35	047	04	5	0	IOE CDN SUP PEMBINA 10-35BR-47-4	0685	126002	20	00	000	079			32	108004
00	12	35	047	04	5	0	IOE NORBUCK UNIT PEMBINA 12-35-47-4	0685	126002	20	00	000	079			32	108004
00	14	35	047	04	5	0	IOE NORBUCK UNIT PEM 14-35-47-4	0685	126002	20	00	000	079			32	408000
00	16	35	047	04	5	0	IOE NORBUCK UNIT PEM 16-35-47-4	0685	126002	20	00	000	079			32	108000
00	04	36	047	04	5	0	IOE CDN SUP PEMBINA 4-36BR-47-4	0685	126002	20	00	000	079			32	108004
00	06	36	047	04	5	0	IOE NORBUCK UNIT PEMBINA 6-36-47-4	0685	126002	20	00	000	079			32	108000
00	12	36	047	04	5	0	IOE NORBUCK UNIT PEM 12-36-47-4	0685	126002	20	00	000	079			32	408000

B062 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126002	20	00	000	079

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	36	047	04	5	0	IOE NORBUCK UNIT PEMBINA 14-36-47-4	0685	126002	20	00	000	079			32	408000
00	04	01	048	04	5	0	IOE CDN SUP PEMBINA 4-1BR-48-4	0685	126002	20	00	000	079			32	108000
00	06	01	048	04	5	0	IOE NORBUCK UNIT PEMBINA 6-1-48-4	0685	126002	20	00	000	079			32	108000
00	02	02	048	04	5	0	IOE NORBUCK UNIT PEM 2-2-48-4	0685	126002	20	00	000	079			32	408000
00	04	02	048	04	5	0	IOE CDN SUP PEMBINA 4-2BR-48-4	0685	126002	20	00	000	079			32	108004
00	06	02	048	04	5	0	ESSO NORBUCK 6-2-48-4	0685	126002	20	00	000	079			32	108000
00	08	02	048	04	5	0	ESSO NORBUCK 8-2-48-4	0685	126002	20	00	000	079			32	408000

ROGA 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126002	20	00	000	079

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC FK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER DDD PROJ NO 3	0685	126304	20	00	000	003	8.0	40.0	512	
00	06	01	049	12	5	0	NORCEN ET AL PEMBINA 6-1-49-12	0685	126304	20	00	000	003			64	108000
00	08	01	049	12	5	0	NORCEN ET AL WEST PEM 8-1-49-12	0685	126304	20	00	000	003			64	108000
00	12	01	049	12	5	0	NORCEN ET AL WEST PEM 12-1-49-12	0685	126304	20	00	000	003			64	408004
00	16	01	049	12	5	0	NORCEN ET AL WEST PEM 16-1-49-12	0685	126304	20	00	000	003			64	108000
00	02	02	049	12	5	0	NORCEN ET AL WEST PEMBINA 2-2	0685	126304	20	00	000	003			64	408000
00	06	02	049	12	5	0	NORCEN ET AL PEMBINA 6-2-49-12	0685	126304	20	00	000	003				408000
00	16	02	049	12	5	0	NORCEN ET AL WESTPEM 16-2-49-12	0685	126304	20	00	000	003			64	108004
00	02	12	049	12	5	0	NORCEN ET AL WEST PEM 2-12-49-12	0685	126304	20	00	000	003			64	108000
00	03	12	049	12	5	0	NORCEN ET AL PEMBINA 3-12-49-12	0685	126304	20	00	000	003			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126304	20	00	000	003

EFFECTIVE DATE	OPER NO
01 FEB 1993	031

EFFECTIVE DATE	OPER NO
01 FEB 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 2	0685	176000	20	00	000	002	8.0	264.0	2016	
00	12	04	048	07	5	0	MOBIL OIL SEABOARD V GROVE 4-12	0685	176000	20	00	000	002			32	108000
00	14	04	048	07	5	0	MOBIL VG 4-14 PEM IN 14-4-48-7	0685	176000	20	00	000	002			32	408000
00	10	05	048	07	5	0	MOBIL OIL SEABOARD V GROVE 5-10	0685	176000	20	00	000	002			32	108000
00	12	05	048	07	5	0	MOBIL OIL SEABOARD V GROVE 5-12	0685	176000	20	00	000	002			32	108000
00	14	05	048	07	5	0	MOBIL VG 5-14 PEM IN 14-5-48-7	0685	176000	20	00	000	002			32	408000
00	16	05	048	07	5	0	MOBIL VG 5-16 PEM IN 16-5-48-7	0685	176000	20	00	000	002			32	408000
00	10	06	048	07	5	0	MOBIL OIL SEABOARD V GROVE 6-10	0685	176000	20	00	000	002			32	108000
00	12	06	048	07	5	0	MOBIL OIL SEABOARD V GROVE 6-12	0685	176000	20	00	000	002			32	108000
00	14	06	048	07	5	0	MOBIL VG 6-14 PEM IN 14-6-48-7	0685	176000	20	00	000	002			32	408000
00	16	06	048	07	5	0	MOBIL VG 6-16 PEM IN 16-6-48-7	0685	176000	20	00	000	002			32	408000
00	02	07	048	07	5	0	MOBIL OIL SEABOARD V GROVE 7-2	0685	176000	20	00	000	002			32	108000
00	04	07	048	07	5	0	MOBIL OIL SEABOARD V GROVE 7-4	0685	176000	20	00	000	002			32	108000
00	06	07	048	07	5	2	MOBIL VG 7-6 PEM IN 6-7-48-7	0685	176000	20	00	000	002			32	408000
00	08	07	048	07	5	0	MOBIL VG 7-8 PEM IN 8-7-48-7	0685	176000	20	00	000	002			32	408000
00	10	07	048	07	5	0	MOBIL OIL SEABOARD V GROVE 10-7	0685	176000	20	00	000	002			32	108000
00	11	07	048	07	5	0	ANDEX PEMBINA 11-7-48-7	0685	176000	20	00	000	002			32	108000
00	12	07	048	07	5	0	MOBIL OIL SBD VIOLET GROVE 12-7	0685	176000	20	00	000	002			32	108000
00	14	07	048	07	5	0	MOBIL VG 7-14 PEM IN 14-7-48-7	0685	176000	20	00	000	002				408000
00	16	07	048	07	5	0	MOBIL VG 7-16 PEM IN 16-7-48-7	0685	176000	20	00	000	002			32	408000
00	02	08	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 8-2	0685	176000	20	00	000	002			32	108000
00	04	08	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 8-4	0685	176000	20	00	000	002			32	108000
00	06	08	048	07	5	0	MOBIL VG 8-6 PEM IN 6-8-48-7	0685	176000	20	00	000	002			32	408000
00	08	08	048	07	5	0	MOBIL VG 8-8 PEM IN 8-8-48-7	0685	176000	20	00	000	002			32	408000
00	10	08	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 8-10	0685	176000	20	00	000	002			32	108000
00	12	08	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 8-12	0685	176000	20	00	000	002			32	108004
00	14	08	048	07	5	0	MOBIL ET AL VG PEM 14-8-48-7	0685	176000	20	00	000	002			32	108000
00	16	08	048	07	5	0	MOBIL ET AL VG PEMB 16-8-48-7	0685	176000	20	00	000	002			32	108000
00	04	09	048	07	5	0	MOBIL ET AL VG 9-4 PEMBINA 4-9	0685	176000	20	00	000	002			32	108005
00	06	09	048	07	5	0	MOBIL VG 9-6 PEM IN 6-9-48-7	0685	176000	20	00	000	002			32	408000
00	12	09	048	07	5	0	MOBIL ET AL VG 9-12 PEM 12-9-48-7	0685	176000	20	00	000	002			32	108000
00	14	09	048	07	5	0	MOBIL VG 9-14 PEM IN 14-9-48-7	0685	176000	20	00	000	002			32	408000
00	02	17	048	07	5	0	MOBIL ETAL VG PEM 2-17-48-7	0685	176000	20	00	000	002			32	108000
00	06	17	048	07	5	0	MOBIL ET AL VG PEM IN 6-17-48-7	0685	176000	20	00	000	002			32	408000

ROGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1993	JT1

EFFECTIVE DATE	OPER NO
01 FEB 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	18	048	07	5	0	MOBIL OIL SEABOARD V GROVE 18-2	0685	176000	20	00	000	002			32	108000
00	04	18	048	07	5	0	MOBIL OIL SEABOARD V GROVE 18-4	0685	176000	20	00	000	002			32	108000
00	06	18	048	07	5	0	MOBIL VG 18-6 PEM IN 6-18-48-7	0685	176000	20	00	000	002			32	408000
00	10	01	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 1-10	0685	176000	20	00	000	002			32	108000
00	12	01	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 1-12	0685	176000	20	00	000	002			32	108000
00	14	01	048	08	5	0	MOBIL P1-14 PEM IN 14-1-48-8	0685	176000	20	00	000	002			32	408000
00	16	01	048	08	5	0	MOBIL P1-16 PEM IN 16-1-48-8	0685	176000	20	00	000	002			32	408000
00	10	02	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 2-10	0685	176000	20	00	000	002			32	108000
00	16	02	048	08	5	0	MOBIL P2-16 PEM IN 16-2-48-8	0685	176000	20	00	000	002			32	408000
00	02	11	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 11-2	0685	176000	20	00	000	002			32	108000
00	08	11	048	08	5	0	MOBIL P11-8 PEM IN 8-11-48-8	0685	176000	20	00	000	002			32	408000
00	10	11	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 11-10	0685	176000	20	00	000	002			32	108000
00	16	11	048	08	5	0	MOBIL P11-16 PEM IN 16-11-48-8	0685	176000	20	00	000	002			32	408000
00	02	12	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 12-2	0685	176000	20	00	000	002			32	108000
00	04	12	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 12-4	0685	176000	20	00	000	002			32	108000
00	06	12	048	08	5	0	MOBIL P12-6 PEM IN 6-12-48-8	0685	176000	20	00	000	002			32	408000
00	08	12	048	08	5	0	MOBIL P12-8 PEM IN 8-12-48-8	0685	176000	20	00	000	002			32	408000
00	10	12	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 12-10	0685	176000	20	00	000	002			32	108000
00	12	12	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 12-12	0685	176000	20	00	000	002			32	108000
00	14	12	048	08	5	0	MOBIL P12-14 PEM IN 14-12-48-8	0685	176000	20	00	000	002			32	408000
00	16	12	048	08	5	0	MOBIL P12-16 PEM IN 16-12-48-8	0685	176000	20	00	000	002			32	408000
00	02	13	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 13-2	0685	176000	20	00	000	002			32	108000
00	04	13	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 13-4	0685	176000	20	00	000	002			32	108000
00	06	13	048	08	5	0	MOBIL P13-6 PEM IN 6-13-48-8	0685	176000	20	00	000	002			32	408000
00	08	13	048	08	5	0	MOBIL P13-8 PEM IN 8-13-48-8	0685	176000	20	00	000	002			32	408000
00	02	14	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 14-2	0685	176000	20	00	000	002			32	108000
00	08	14	048	08	5	0	MOBIL P14-8 PEM IN 8-14-48-8	0685	176000	20	00	000	002			32	408000
00	10	14	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 14-10	0685	176000	20	00	000	002			32	108000
00	12	14	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 14-12	0685	176000	20	00	000	002			32	108000
00	14	14	048	08	5	0	MOBIL P14-14 PEM IN 14-14-48-8	0685	176000	20	00	000	002			32	408000
00	16	14	048	08	5	0	MOBIL P14-16 PEM IN 16-14-48-8	0685	176000	20	00	000	002			32	408000

BOGA RB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1993	JT1

EFFECTIVE DATE	OPER NO
01 FEB 1993	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 8	0685	176000	20	00	000	008	8.0	280.0	2304	
00	10	02	047	07	5	0	GPD ET AL A PEM 10-2-47-7	0685	176000	20	00	000	008				108004
00	12	02	047	07	5	0	GPD ET AL A PEM 12-2-47-7	0685	176000	20	00	000	008			32	108000
00	14	02	047	07	5	0	GPD ET AL A PEM IN 14-2-47-7	0685	176000	20	00	000	008			32	408000
00	15	02	047	07	5	0	GPD ET AL A PEM 15-2-47-7	0685	176000	20	00	000	008			32	108000
00	16	02	047	07	5	0	GPD ET AL A PEM IN 16-2-47-7	0685	176000	20	00	000	008			32	408000
00	10	03	047	07	5	0	GPD ET AL A PEM 10-3-47-7	0685	176000	20	00	000	008			32	108000
00	12	03	047	07	5	0	GPD ET AL A PEM 12-3-47-7	0685	176000	20	00	000	008			32	108000
00	14	03	047	07	5	0	GPD ET AL A PEM IN 14-3-47-7	0685	176000	20	00	000	008			32	408000
00	16	03	047	07	5	0	GPD ET AL A PEM IN 16-3-47-7	0685	176000	20	00	000	008			32	408000
00	10	04	047	07	5	0	GPD ET AL A PEM 10-4-47-7	0685	176000	20	00	000	008			32	108000
00	12	04	047	07	5	0	GPD ET AL A PEM 12-4-47-7	0685	176000	20	00	000	008			32	108000
00	14	04	047	07	5	0	GPD ET AL A PEM IN 14-4-47-7	0685	176000	20	00	000	008			32	408000
00	16	04	047	07	5	0	GPD ET AL A PEM IN 16-4-47-7	0685	176000	20	00	000	008			32	408000
00	02	09	047	07	5	0	GR PLS BYSL SBD BUCK CREEK NO 2-9	0685	176000	20	00	000	008			32	108000
00	04	09	047	07	5	0	GR PLS BYSL SBD BUCK CREEK NO 4-9	0685	176000	20	00	000	008			32	108000
00	06	09	047	07	5	0	GPD ET AL A PEM IN 6-9-47-7	0685	176000	20	00	000	008			32	408000
00	08	09	047	07	5	0	GPD ET AL A PEM IN 8-9-47-7	0685	176000	20	00	000	008			32	408000
00	10	09	047	07	5	0	GPD ET AL A PEM 10-9-47-7	0685	176000	20	00	000	008			32	108000
00	12	09	047	07	5	0	GPD ET AL A PEM 12-9-47-7	0685	176000	20	00	000	008			32	108000
00	14	09	047	07	5	0	GPD ET AL A PEM IN 14-9-47-7	0685	176000	20	00	000	008			32	408000
00	16	09	047	07	5	0	GPD ET AL A PEM IN 16-9-47-7	0685	176000	20	00	000	008			32	408000
00	02	10	047	07	5	0	GPD ET AL A PEM 2-10-47-7	0685	176000	20	00	000	008			32	108000
00	04	10	047	07	5	0	GPD ET AL A PEM 4-10-47-7	0685	176000	20	00	000	008			32	108000
00	06	10	047	07	5	0	GPD ET AL A PEM IN 6-10-47-7	0685	176000	20	00	000	008			32	408000
00	08	10	047	07	5	0	GPD ET AL A PEM IN 8-10-47-7	0685	176000	20	00	000	008			32	408000
00	10	10	047	07	5	0	GR PLS BYSL SBD BUCK CREEK 10-10	0685	176000	20	00	000	008			32	108000
00	12	10	047	07	5	0	GRT PLNS ET AL A PEM 12-10-47-7	0685	176000	20	00	000	008			32	108000
00	14	10	047	07	5	0	GRT PLNS ET AL PEM IN 14-10-47-7	0685	176000	20	00	000	008			32	408000
00	16	10	047	07	5	0	GRT PLNS ET AL A PEM IN 16-10-47-7	0685	176000	20	00	000	008			32	408000
00	02	11	047	07	5	0	GR PLS BYSL SBD BUCK CREEK 2-11	0685	176000	20	00	000	008			32	108004
00	04	11	047	07	5	0	GR PLS BYSL SBD BUCK CREEK 4-11	0685	176000	20	00	000	008			32	108000
00	06	11	047	07	5	0	GPD ET AL A PEM IN 6-11-47-7	0685	176000	20	00	000	008			32	408000
00	08	11	047	07	5	0	GPD ET AL A PEM IN 8-11-47-7	0685	176000	20	00	000	008			32	408000

BOGS RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	008

EFFECTIVE DATE	OPER NO
01 FEB 1993	031

EFFECTIVE DATE	OPER NO
01 FEB 1993	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	11	047	07	5	0	GRT PLNS ET AL A PEM 10-11-47-7	0685	176000	20	00	000	008			32	108000
00	12	11	047	07	5	0	GRT PLNS ET AL A PEM 12-11-47-7	0685	176000	20	00	000	008			32	108000
00	14	11	047	07	5	0	GRT PLNS ET AL A PEM IN 14-11-47-7	0685	176000	20	00	000	008			32	408000
00	16	11	047	07	5	0	GRT PLNS ET AL A PEM IN 16-11-47-7	0685	176000	20	00	000	008			32	408000
00	02	14	047	07	5	0	SBD G P BAYSEL BUCK CREEK NO 2-14	0685	176000	20	00	000	008			32	108000
00	04	14	047	07	5	0	GRT PLNS ET AL A PEM 4-14-47-7	0685	176000	20	00	000	008			32	108000
00	06	14	047	07	5	0	GRT PLNS ET AL A PEM IN 6-14-47-7	0685	176000	20	00	000	008			32	408000
00	08	14	047	07	5	0	SEABOARD GR PL BAYSEL BUCK CR 8-14	0685	176000	20	00	000	008			32	408000
00	10	14	047	07	5	0	SBD GR PLS BYSL BUCK CREEK 10-14	0685	176000	20	00	000	008			32	108000
00	12	14	047	07	5	0	GRT PLNS ET AL A PEM 12-14-47-7	0685	176000	20	00	000	008			32	108000
00	14	14	047	07	5	0	SEABOARD GR PL BAYSEL BUCK CR 14-14	0685	176000	20	00	000	008			32	408000
00	16	14	047	07	5	0	GRT PLNS ET AL A PEM IN 16-14-47-7	0685	176000	20	00	000	008			32	408000
00	01	15	047	07	5	0		0685	176000	20	00	000	008			16	308000
00	02	15	047	07	5	0	GRT PLNS ET AL A PEM 2-15-47-7	0685	176000	20	00	000	008			16	108000
00	04	15	047	07	5	0	GRT PLNS ET AL A PEM 4-15-47-7	0685	176000	20	00	000	008			32	108006
00	06	15	047	07	5	0	GPD ET AL A PEM 6-15-47-7	0685	176000	20	00	000	008			32	408000
00	07	15	047	07	5	0		0685	176000	20	00	000	008			16	308000
00	08	15	047	07	5	0	GPD ET AL A PEM 8-15-47-7	0685	176000	20	00	000	008			16	408006
00	10	15	047	07	5	0	GRT PLNS ET AL A PEM 10-15-47-7	0685	176000	20	00	000	008			32	108000
00	11	15	047	07	5	0	GPD ET AL A PEM 11-15-47-7	0685	176000	20	00	000	008			16	108000
00	12	15	047	07	5	0	GRT PLNS ET AL A PEM 12-15-47-7	0685	176000	20	00	000	008			16	108000
00	13	15	047	07	5	0		0685	176000	20	00	000	008			16	308000
00	14	15	047	07	5	0	GRT PLNS ET AL A PEM 14-15-47-7	0685	176000	20	00	000	008			16	408006
00	16	15	047	07	5	0	GRT PLNS ET AL A PEM IN 16-15-47-7	0685	176000	20	00	000	008			32	408000
00	02	16	047	07	5	0	GRT PLNS ET AL A PEM 2-16-47-7	0685	176000	20	00	000	008			32	108000
00	04	16	047	07	5	0	GRT PLNS ET AL A PEM 4-16-47-7	0685	176000	20	00	000	008			32	108000
00	06	16	047	07	5	0	GRT PLNS ET AL A PEM IN 6-16-47-7	0685	176000	20	00	000	008			32	408000
00	08	16	047	07	5	0	GRT PLNS ET AL A PEM IN 8-16-47-7	0685	176000	20	00	000	008			32	408000
00	10	16	047	07	5	0	GRT PLNS ET AL A PEM 10-16-47-7	0685	176000	20	00	000	008			32	108000
00	12	16	047	07	5	0	GRT PLNS ET AL A PEM 12-16-47-7	0685	176000	20	00	000	008			32	108000
00	14	16	047	07	5	0	GRT PLNS ET AL A PEM IN 14-16-47-7	0685	176000	20	00	000	008			32	408000
00	16	16	047	07	5	0	GPD ET AL A PEM 16-16-47-7	0685	176000	20	00	000	008			32	108006
00	02	21	047	07	5	0	GRT PLNS ET AL A PEM 2-21-47-7	0685	176000	20	00	000	008			32	108000
00	04	21	047	07	5	0	GRT PLNS ET AL A PEM 4-21-47-7	0685	176000	20	00	000	008			32	108000
00	06	21	047	07	5	0	GRT PLNS ET AL A PEM IN 6-21-47-7	0685	176000	20	00	000	008			32	408000

R06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	008

EFFECTIVE DATE	OPER NO
01 FEB 1993	031

EFFECTIVE DATE	OPER NO
01 FEB 1993	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	21	047	07	5	0	GRT PLNS ET AL A PEM IN 8-21-47-7	0685	176000	20	00	000	008			32	408000
00	02	22	047	07	5	0	GRT PLNS ET AL A PEM 2-22-47-7	0685	176000	20	00	000	008			32	108000
00	04	22	047	07	5	0	GRT PLNS ET AL A PEM 4-22-47-7	0685	176000	20	00	000	008			32	108000
00	06	22	047	07	5	0	GRT PLNS ET AL A PEM IN 6-22-47-7	0685	176000	20	00	000	008			32	408004
00	08	22	047	07	5	0	GRT PLNS ET AL A PEM IN 8-22-47-7	0685	176000	20	00	000	008			32	408000
00	02	23	047	07	5	0	GRT PLNS ET AL A PEM 2-23-47-7	0685	176000	20	00	000	008			32	108000
00	04	23	047	07	5	0	GRT PLNS ET AL A PEM 4-23-47-7	0685	176000	20	00	000	008			32	108000
00	06	23	047	07	5	0	SEABOARD GR PL BAYSEL BUCK CR 6-23	0685	176000	20	00	000	008			32	408000
00	08	23	047	07	5	0	SEABOARD GR PL BAYSEL BUCK CR 8-23	0685	176000	20	00	000	008			32	408000

RDGS 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	008

EFFECTIVE DATE	OPER NO
01 FEB 1993	031

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 75	0685	176000	20	00	000	075	8.0	72.0	576	
00	10	33	046	07	5	0	CALIFORNIA STANDARD PEMBINA 10-33	0685	176000	20	00	000	075			32	108000
00	12	33	046	07	5	0	CALIFORNIA STANDARD PEMBINA 12-33	0685	176000	20	00	000	075			32	108000
00	13	33	046	07	5	0	CHEVRON PEMBINA 13-33-46-7	0685	176000	20	00	000	075			32	108000
00	14	33	046	07	5	0	CALSTAN PEMBINA IN 14-33-46-7	0685	176000	20	00	000	075				408000
00	15	33	046	07	5	0	CHEVRON PEMBINA 15-33-46-7	0685	176000	20	00	000	075				108003
00	16	33	046	07	5	0	CALSTAN PEMBINA IN 16-33-46-7	0685	176000	20	00	000	075			32	408005
00	02	34	046	07	5	0	CALIFORNIA STANDARD PEMBINA 2-34	0685	176000	20	00	000	075			32	108004
00	08	34	046	07	5	0	CALSTAN PEMBINA IN 8-34-46-7	0685	176000	20	00	000	075			32	408000
00	10	34	046	07	5	0	CALIFORNIA STANDARD PEMBINA 10-34	0685	176000	20	00	000	075			32	108000
00	12	34	046	07	5	0	CALIFORNIA STANDARD PEMBINA 12-34	0685	176000	20	00	000	075			32	108000
00	14	34	046	07	5	0	CALSTAN PEMBINA IN 14-34-46-7	0685	176000	20	00	000	075			32	408000
00	16	34	046	07	5	0	CALSTAN PEMBINA IN 16-34-46-7	0685	176000	20	00	000	075			32	408000
00	02	03	047	07	5	0	CALIFORNIA STANDARD PEMBINA 2-3	0685	176000	20	00	000	075			32	108000
00	04	03	047	07	5	0	CALIFORNIA STANDARD PEMBINA NO 4-3	0685	176000	20	00	000	075			32	108000
00	06	03	047	07	5	0	CALSTAN PEMBINA IN 6-3-47-7	0685	176000	20	00	000	075			32	408000
00	08	03	047	07	5	0	CALSTAN PEMBINA IN 8-3-47-7	0685	176000	20	00	000	075			32	408000
00	02	04	047	07	5	0	CALIFORNIA STANDARD PEMBINA NO 2-4	0685	176000	20	00	000	075			32	108000
00	04	04	047	07	5	0	CALIFORNIA STANDARD PEMBINA NO 4-4	0685	176000	20	00	000	075			32	108000
00	06	04	047	07	5	0	CALSTAN PEMBINA IN 6-4-47-7	0685	176000	20	00	000	075			32	408000
00	08	04	047	07	5	0	CALSTAN PEMBINA 8-4M5-47-7	0685	176000	20	00	000	075			32	408000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	075

EFFECTIVE DATE	OPER NO
01 FEB 1993	045

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 80	0685	176000	20	00	000	080	8.0	40.0	768	
00	10	32	049	09	5	0	PAN AM HB C-4 PEM IN 10-32-49-9	0685	176000	20	00	000	080			32	408000
00	12	32	049	09	5	0	PAN AM HB C-9 PEM IN 12-32-49-9	0685	176000	20	00	000	080			32	408000
00	14	32	049	09	5	0	PAN AM HUDSONS BAY PEMBINA C-16	0685	176000	20	00	000	080			32	108005
00	16	32	049	09	5	0	PAN AM HUDSONS BAY PEMBINA C-7	0685	176000	20	00	000	080			32	108000
00	12	33	049	09	5	0	PAN AM HB C-3 PEM IN 12-33-49-9	0685	176000	20	00	000	080			32	408004
00	14	33	049	09	5	0	PAN AM HB C-6 PEM 14-33-49-9	0685	176000	20	00	000	080			32	108004
00	04	04	050	09	5	0	PAN AM HB C-2 PEM IN 4-4-50-9	0685	176000	20	00	000	080			32	408000
00	06	04	050	09	5	0	PAN AM HB C-5 PEM 6-4-50-9	0685	176000	20	00	000	080			32	108000
00	12	04	050	09	5	0	PAN AM HB C-1 PEM IN 12-4-50-9	0685	176000	20	00	000	080			32	408000
00	14	04	050	09	5	0	PAN AM HB C-4 PEM 14-4-50-9	0685	176000	20	00	000	080			32	108000
00	02	05	050	09	5	0	PAN AM HB C-5 PEM IN 2-5-50-9	0685	176000	20	00	000	080			32	408000
00	04	05	050	09	5	0	PAN AM HB C-8 PEM IN 4-5-50-9	0685	176000	20	00	000	080			32	408000
00	06	05	050	09	5	0	PAN AM HUDSONS BAY PEMBINA C-15	0685	176000	20	00	000	080			32	108005
00	08	05	050	09	5	0	PAN AM H B C-8 PEM 8-5-50-9	0685	176000	20	00	000	080			32	108000
00	10	05	050	09	5	0	PAN AM HB C-6 PEM IN 10-5-50-9	0685	176000	20	00	000	080			32	408000
00	12	05	050	09	5	0	PAN AM HB C-7 PEM IN 12-5-50-9	0685	176000	20	00	000	080			32	408000
00	14	05	050	09	5	0	PAN AM H B C-14 PEM 14-5-50-9	0685	176000	20	00	000	080			32	108004
00	16	05	050	09	5	0	PAN AM HB C-9 PEM 16-5-50-9	0685	176000	20	00	000	080			32	108000
00	02	06	050	09	5	0	PAN AM HB C-10 PEM IN 2-6-50-9	0685	176000	20	00	000	080			32	408000
00	08	06	050	09	5	0	PAN AM HB C-26 PEM 8-6-50-9	0685	176000	20	00	000	080			32	108004
00	10	06	050	09	5	0	PAN AM HB C-11 PEM IN 10-6-50-9	0685	176000	20	00	000	080			32	408000
00	12	06	050	09	5	0	PAN AM HB C-12 PEM IN 12-6-50-9	0685	176000	20	00	000	080			32	408000
00	14	06	050	09	5	0	PAN AM HUDSONS BAY PEMBINA C-23	0685	176000	20	00	000	080			32	108004
00	16	06	050	09	5	0	PAN AM HUDSONS BAY PEMBINA C-18	0685	176000	20	00	000	080			32	108004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	080

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 82	0685	176000	20	00	000	082	8.0	672.0	6528	
00	02	07	049	05	5	0	ESSO UNIT PEMBINA 2-7-49-5	0685	176000	20	00	000	082			32	108000
00	04	07	049	05	5	0	ESSO UNIT PEMBINA 4-7-49-5	0685	176000	20	00	000	082			32	108000
00	06	07	049	05	5	0	CREE DEKALB PEMBINA 6-7-49-5	0685	176000	20	00	000	082			32	408000
00	08	07	049	05	5	0	DEKALB CREE PEMBINA IN 8-7-49-5	0685	176000	20	00	000	082			32	408005
00	10	07	049	05	5	0	ESSO UNIT PEMBINA 10-7-49-5	0685	176000	20	00	000	082			32	108000
00	12	07	049	05	5	0	ESSO UNIT PEMBINA 12-7-49-5	0685	176000	20	00	000	082			32	108000
00	14	07	049	05	5	0	CREE DEKALB PEMBINA 14-7-49-5	0685	176000	20	00	000	082			32	108000
00	16	07	049	05	5	0	CREE DEKALB PEMBINA 16-7-49-5	0685	176000	20	00	000	082			32	108000
00	02	18	049	05	5	0	ESSO UNIT PEMBINA 2-18-49-5	0685	176000	20	00	000	082			32	108000
00	04	18	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	06	18	049	05	5	0	CREE DEKALB PEMBINA 6-18-49-5	0685	176000	20	00	000	082			32	408000
00	08	18	049	05	5	0	DEKALB CREE PEMBINA IN 8-18-49-5	0685	176000	20	00	000	082			32	408000
00	10	18	049	05	5	0	ESSO UNIT PEMBINA 10-18-49-5	0685	176000	20	00	000	082			32	108000
00	12	18	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	14	18	049	05	5	0	CREE DEKALB PEMBINA 14-18-49-5	0685	176000	20	00	000	082			32	108000
00	16	18	049	05	5	0	CREE DEKALB PEMBINA 16-18-49-5	0685	176000	20	00	000	082			32	108000
00	02	19	049	05	5	0	ESSO UNIT PEMBINA 2-19-49-5	0685	176000	20	00	000	082			32	108004
00	04	19	049	05	5	0	ESSO UNIT PEMBINA 4-19-49-5	0685	176000	20	00	000	082			32	108000
00	06	19	049	05	5	0	IMP CDN SUP PEMBINA 6-19C-49-5	0685	176000	20	00	000	082			32	108005
00	08	19	049	05	5	0	IMP UNIT CDN SUP PEM IN 8-19C-49-5	0685	176000	20	00	000	082			32	408000
00	10	19	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	12	19	049	05	5	0	ESSO UNIT PEMBINA 12-19-49-5	0685	176000	20	00	000	082			32	408000
00	14	19	049	05	5	0	IMP CDN SUP PEMBINA 14-19C-49-5	0685	176000	20	00	000	082			32	108000
00	16	19	049	05	5	0	IMP CDN SUP PEMBINA 16-19C-49-5	0685	176000	20	00	000	082			32	108000
00	02	30	049	05	5	0	ESSO UNIT PEMBINA 2-30-49-5	0685	176000	20	00	000	082			32	108000
00	04	30	049	05	5	0	ESSO UNIT PEMBINA 4-30-49-5	0685	176000	20	00	000	082			32	108000
00	06	30	049	05	5	0	IMP CDN SUP PEMBINA 6-30C-49-5	0685	176000	20	00	000	082			32	108000
00	08	30	049	05	5	0	IMP CDN SUP PEMBINA 8-30C-49-5	0685	176000	20	00	000	082			32	108005
00	10	10	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	16	10	049	06	5	0	IMP CDN SUP PEMBINA 16-10C-49-6	0685	176000	20	00	000	082			32	108004
00	10	11	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	11	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	11	049	06	5	0	IMP CDN SUP PEMBINA 14-11C-49-6	0685	176000	20	00	000	082			32	108005

ROGA 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	11	049	06	5	0	IMP CDN SUP PEMBINA 16-11C-49-6	0685	176000	20	00	000	082			32	108000
00	02	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	12	049	06	5	0	CREE DEKALB PEMBINA 6-12-49-6	0685	176000	20	00	000	082			32	108005
00	08	12	049	06	5	0	CREE DEKALB PEMBINA 8-12-49-6	0685	176000	20	00	000	082			32	108005
00	10	12	049	06	5	0	ESSO UNIT PEMBINA 10-12-49-6	0685	176000	20	00	000	082			32	108000
00	12	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	12	049	06	5	0	DEKALB CREE PEMBINA IN 14-12-49-6	0685	176000	20	00	000	082			32	408004
00	16	12	049	06	5	0	DEKALB CREE PEMBINA IN 16-12-49-6	0685	176000	20	00	000	082			32	408004
00	02	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	13	049	06	5	0	CREE DEKALB PEMBINA 6-13-49-6	0685	176000	20	00	000	082			32	108000
00	08	13	049	06	5	0	CREE DEKALB PEMBINA 8-13-49-6	0685	176000	20	00	000	082			32	108004
00	10	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	13	049	06	5	0	CREE DEKALB PEMBINA 14-13-49-6	0685	176000	20	00	000	082			32	108000
00	16	13	049	06	5	0	CREE DEKALB PEMBINA 16-13-49-6	0685	176000	20	00	000	082			32	108000
00	02	14	049	06	5	0	ESSO UNIT PEMBINA 2-14-49-6	0685	176000	20	00	000	082			32	108000
00	04	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	14	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-14C-49-6	0685	176000	20	00	000	082			32	408000
00	08	14	049	06	5	0	IMP CDN SUP PEMBINA 8-14C-49-6	0685	176000	20	00	000	082			32	408000
00	10	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	14	049	06	5	0	IMP CDN SUP PEMBINA 14-14C-49-6	0685	176000	20	00	000	082			32	108006
00	16	14	049	06	5	0	IMP CDN SUP PEMBINA 16-14-49-6	0685	176000	20	00	000	082			32	408000
00	02	15	049	06	5	0	ESSO UNIT PEMBINA 2-15-49-6	0685	176000	20	00	000	082			32	108000
00	04	15	049	06	5	0	ESSO UNIT PEMBINA 4-15-49-6	0685	176000	20	00	000	082			32	108000
00	06	15	049	06	5	0	IMP CDN SUP PEMBINA 6-15C-49-6	0685	176000	20	00	000	082			32	408000
00	08	15	049	06	5	0	IMP CDN SUP PEMBINA 8-15C-49-6	0685	176000	20	00	000	082			32	108004
00	10	15	049	06	5	0	ESSO UNIT PEMBINA 10-15-49-6	0685	176000	20	00	000	082			32	108000
00	12	15	049	06	5	0	ESSO UNIT PEMBINA 12-15-49-6	0685	176000	20	00	000	082			32	108000
00	14	15	049	06	5	0	IMP UNIT CDN SUP PEM IN 14-15C-49-6	0685	176000	20	00	000	082			32	408000
00	16	15	049	06	5	0	IMP CDN SUP PEMBINA 16-15C-49-6	0685	176000	20	00	000	082			32	108000
00	10	17	049	06	5	0	ESSO UNIT PEMBINA 10-17-49-6	0685	176000	20	00	000	082			32	108000
00	16	17	049	06	5	0	IMP CDN SUP PEMBINA 16-17C-49-6	0685	176000	20	00	000	082			32	108000

R06A RR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC TYP	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	16	19	049	06	5	0	IMP CDN SUP PEMBINA 16-19C-49-6	0685	176000	20	00	000	082			32	108004
00	02	20	049	06	5	0	ESSO UNIT PEMBINA 2-20-49-6	0685	176000	20	00	000	082			32	108004
00	04	20	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	20	049	06	5	0	IMP CDN SUP PEMBINA 6-20C-49-6	0685	176000	20	00	000	082			32	408000
00	08	20	049	06	5	0	IMP CDN SUP PEMBINA 8-20C-49-6	0685	176000	20	00	000	082			32	408000
02	10	20	049	06	5	0	ESSO UNIT PEMBINA 10-20-49-6	0685	176000	20	00	000	082			32	108204
00	12	20	049	06	5	0	ESSO UNIT PEMBINA 12-20-49-6	0685	176000	20	00	000	082			32	108004
00	14	20	049	06	5	0	IMP CDN SUP PEMBINA 14-20C-49-6	0685	176000	20	00	000	082			32	408000
00	16	20	049	06	5	0	IMP CDN SUP PEMBINA 16-20C-49-6	0685	176000	20	00	000	082			32	408000
00	02	21	049	06	5	0	ESSO UNIT PEMBINA 2-21-49-6	0685	176000	20	00	000	082			32	108000
00	04	21	049	06	5	0	ESSO UNIT PEMBINA 4-21-49-6	0685	176000	20	00	000	082			32	108000
00	06	21	049	06	5	0	MIC MAC ASHLAND PEMBINA 6-21-49-6	0685	176000	20	00	000	082			32	108000
00	08	21	049	06	5	0	MIC MAC ASHLAND PEM IN 8-21-49-6	0685	176000	20	00	000	082			32	408000
00	10	21	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	21	049	06	5	0	ESSO UNIT PEMBINA 12-21-49-6	0685	176000	20	00	000	082			32	108000
00	14	21	049	06	5	0	MIC MAC ASHLAND PEM IN 14-21-49-6	0685	176000	20	00	000	082			32	408000
00	16	21	049	06	5	0	MIC MAC ASHLAND PEMBINA 16-21-49-6	0685	176000	20	00	000	082			32	108000
00	02	22	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	22	049	06	5	0	ESSO UNIT PEMBINA 4-22-49-6	0685	176000	20	00	000	082			32	108000
00	06	22	049	06	5	0	IMP CDN SUP PEMBINA 6-22C-49-6	0685	176000	20	00	000	082			32	108000
00	08	22	049	06	5	0	IMP CDN SUP PEMBINA 8-22C-49-6	0685	176000	20	00	000	082			32	408000
00	10	22	049	06	5	0	IMP BERRYMOOR UNIT PEM 10-22-49-6	0685	176000	20	00	000	082			32	108003
00	12	22	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	22	049	06	5	0	IMP CDN SUP PEMBINA 14-22C-49-6	0685	176000	20	00	000	082			32	108000
00	16	22	049	06	5	0	IMP CDN SUP PEMBINA 16-22C-99-6	0685	176000	20	00	000	082			32	108000
00	02	23	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	23	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	23	049	06	5	0	CREE DEKALB PEMBINA 6-23-49-6	0685	176000	20	00	000	082			32	108000
00	08	23	049	06	5	0	CREE DEKALB PEMBINA 8-23-49-6	0685	176000	20	00	000	082			32	108000
00	10	23	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	23	049	06	5	0	IMP BERRYMORE UNIT PEM 12-23-49-6	0685	176000	20	00	000	082			32	108000
00	14	23	049	06	5	0	CREE DEKALB PEMBINA 14-23-49-6	0685	176000	20	00	000	082			32	108000
00	16	23	049	06	5	0	CREE DEKALB PEMBINA 16-23-49-6	0685	176000	20	00	000	082			32	108000
00	02	24	049	06	5	0	ESSO UNIT PEMBINA 2-24-49-6	0685	176000	20	00	000	082			32	108200

ROGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 04 24 049 06 50		0685	176000	20	00	000	082			32	308000
00 06 24 049 06 50	IMP CDN SUP PEMBINA 6-24C-49-6	0685	176000	20	00	000	082			32	108000
00 08 24 049 06 50	IMP CDN SUP PEMBINA 8-24C-49-6	0685	176000	20	00	000	082			32	108000
00 10 24 049 06 50	ESSO UNIT PEMBINA 10-24-49-6	0685	176000	20	00	000	082			32	108000
00 12 24 049 06 50		0685	176000	20	00	000	082			32	308000
00 14 24 049 06 50	IMP CDN SUP PEMBINA 14-24C-49-6	0685	176000	20	00	000	082			32	108000
00 16 24 049 06 50	IMP CDN SUP PEMBINA 16-24C-49-6	0685	176000	20	00	000	082			32	108000
00 02 25 049 06 50		0685	176000	20	00	000	082			32	308000
00 04 25 049 06 50		0685	176000	20	00	000	082			32	308000
00 06 25 049 06 50	IMP UNIT CDN SUP PEM IN 6-25C-49-6	0685	176000	20	00	000	082			32	408000
00 08 25 049 06 50	IMP CDN SUP PEMBINA 8-25C-49-6	0685	176000	20	00	000	082			32	108000
00 10 25 049 06 50		0685	176000	20	00	000	082			32	308000
00 12 25 049 06 50	ESSO UNIT PEMBINA 12-25-49-6	0685	176000	20	00	000	082			32	108000
00 14 25 049 06 50	IMPERIAL CAN SUP PEMBINA 14-25	0685	176000	20	00	000	082			32	108005
00 16 25 049 06 50	IMP CDN SUP PEMBINA 16-25C-49-6	0685	176000	20	00	000	082			32	108005
00 02 26 049 06 50		0685	176000	20	00	000	082			32	308000
00 04 26 049 06 50		0685	176000	20	00	000	082			32	308000
00 06 26 049 06 50	HUDSONS BAY PEMBINA 6-26-49-6	0685	176000	20	00	000	082			32	108005
00 08 26 049 06 50	HUDSONS BAY PEMBINA 8-26-49-6	0685	176000	20	00	000	082				108005
02 08 26 049 06 50	ESSO UNIT PEMBINA 8-26-49-6	0685	176000	20	00	000	082			32	108000
00 10 26 049 06 50		0685	176000	20	00	000	082			32	308000
00 12 26 049 06 50		0685	176000	20	00	000	082			32	308000
00 14 26 049 06 50	HB UNIT PEMBINA IN 14-26C-49-6	0685	176000	20	00	000	082			32	408000
00 16 26 049 06 50	PAN AM LOB Z-2 PEM 16-26-49-6	0685	176000	20	00	000	082			32	408000
00 02 27 049 06 50	IMP BERRYMOOR UNIT PEM 2-27-49-6	0685	176000	20	00	000	082			32	108000
00 04 27 049 06 50	IMP BERRYMOOR UNIT PEM 4-27-49-6	0685	176000	20	00	000	082			32	108003
00 06 27 049 06 50	IMP CDN SUP PEMBINA 6-27C-49-6	0685	176000	20	00	000	082			32	108000
00 08 27 049 06 50	IMP CDN SUP PEMBINA 8-27C-49-6	0685	176000	20	00	000	082			32	108000
00 10 27 049 06 50		0685	176000	20	00	000	082			32	308000
00 12 27 049 06 50	IMP BERRYMORE UNIT PEM 12-27-49-6	0685	176000	20	00	000	082			32	108000
00 14 27 049 06 50	IMP CDN SUP PEMBINA 14-27C-49-6	0685	176000	20	00	000	082			32	108000
00 16 27 049 06 50	IMP CDN SUP PEMBINA 16-27C-49-6	0685	176000	20	00	000	082			32	608004
00 02 28 049 06 50	ESSO UNIT PEMBINA 2-28-49-6	0685	176000	20	00	000	082			32	108000
00 04 28 049 06 50		0685	176000	20	00	000	082			32	308000
00 06 28 049 06 50	IMP CDN SUP PEMBINA 6-28C-49-6	0685	176000	20	00	000	082			32	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	28	04	90	65	0	IMP CDN SUP PEMBINA 8-28C-49-6	0685	176000	20	00	000	082			32	108000
00	10	28	04	90	65	0	IMP BERRYMOOR UNIT PEM 10-28-49-6	0685	176000	20	00	000	082			32	108003
00	12	28	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	14	28	04	90	65	0	IMP CDN SUP PEMBINA 14-28C-49-6	0685	176000	20	00	000	082			32	108000
00	16	28	04	90	65	0	IMP CDN SUP PEMBINA 16-28C-49-6	0685	176000	20	00	000	082			32	108000
00	02	29	04	90	65	0	ESSO UNIT PEMBINA 2-29-49-6	0685	176000	20	00	000	082			32	108000
00	04	29	04	90	65	0	ESSO UNIT PEMBINA 4-29-49-6	0685	176000	20	00	000	082			32	108000
00	06	29	04	90	65	0	IMP CDN SUP PEMBINA 6-29C-49-6	0685	176000	20	00	000	082			32	108000
00	08	29	04	90	65	0	IMP UNIT CDN SUP PEM IN 8-29C-49-6	0685	176000	20	00	000	082			32	408000
00	10	29	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	12	29	04	90	65	0	ESSO UNIT PEMBINA 12-29-49-6	0685	176000	20	00	000	082			32	108000
00	14	29	04	90	65	0	IMP UNIT CDN SUP PEM IN 14-29C-49-6	0685	176000	20	00	000	082			32	408000
00	16	29	04	90	65	0	IMP CDN SUP PEMBINA 16-29C-49-6	0685	176000	20	00	000	082			32	108000
00	02	30	04	90	65	0	ESSO UNIT PEMBINA 2-30-49-6	0685	176000	20	00	000	082			32	108004
00	04	30	04	90	65	0	MIC MAC ASHLAND PEM 4-30-49-6	0685	176000	20	00	000	082			32	108000
00	06	30	04	90	65	0	MIC MAC ASHLAND PEMBINA 6-30-49-6	0685	176000	20	00	000	082			32	408000
00	08	30	04	90	65	0	IMP CDN SUP PEMBINA 8-30C-49-6	0685	176000	20	00	000	082			32	408000
00	10	30	04	90	65	0	ESSO UNIT PEMBINA 10-30-49-6	0685	176000	20	00	000	082			32	108000
00	12	30	04	90	65	0	MIC MAC ASHLAND PEM IN 12-30-49-6	0685	176000	20	00	000	082			32	408000
00	14	30	04	90	65	0	MIC MAC ASHLAND PEM 14-30-49-6	0685	176000	20	00	000	082			32	108005
00	16	30	04	90	65	0	IMP CDN SUP PEMBINA 16-30C-49-6	0685	176000	20	00	000	082			32	408000
00	02	31	04	90	65	0	ESSO UNIT PEMBINA 2-31-49-6	0685	176000	20	00	000	082			32	108000
00	04	31	04	90	65	0	MIC MAC ASHLAND PEMBINA 4-31-49-6	0685	176000	20	00	000	082			32	108004
00	06	31	04	90	65	0	MIC MAC ASHLAND PEM 6-31-49-6	0685	176000	20	00	000	082			32	108005
00	08	31	04	90	65	0	IMP CDN SUP PEMBINA 8-31C-49-6	0685	176000	20	00	000	082			32	408000
00	10	31	04	90	65	0	ESSO UNIT PEMBINA 10-31-49-6	0685	176000	20	00	000	082			32	108000
00	12	31	04	90	65	0	MIC MAC ASHLAND PEM IN 12-31-49-6	0685	176000	20	00	000	082			32	408000
00	14	31	04	90	65	0	MIC MAC ASHLAND PEM 14-31-49-6	0685	176000	20	00	000	082			32	408000
00	16	31	04	90	65	0	MIC MAC ASHLAND PEM 16-31-49-6	0685	176000	20	00	000	082			32	108000
00	02	32	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	04	32	04	90	65	0	ESSO UNIT PEMBINA 4-32-49-6	0685	176000	20	00	000	082			32	108000
00	06	32	04	90	65	0	IMP CDN SUP PEMBINA 6-32C-49-6	0685	176000	20	00	000	082			32	108000
00	08	32	04	90	65	0	IMP UNIT CDN SUP PEM IN 8-32C-49-6	0685	176000	20	00	000	082			32	408000
00	10	32	04	90	65	0	ESSO UNIT PEMBINA 10-32-49-6	0685	176000	20	00	000	082			32	108000
00	12	32	04	90	65	0	ESSO UNIT PEMBINA 12-32-49-6	0685	176000	20	00	000	082			32	108000

BOGA RR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC LK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	32	049	06	5	0	WEST CDN PEMBINA 14-32C-49-6	0685	176000	20	00	000	082			32	408000
00	16	32	049	06	5	0	WEST CDN PEMBINA 16-32C-49-6	0685	176000	20	00	000	082			32	108000
00	02	33	049	06	5	0	ESSO UNIT PEMBINA 2-33-49-6	0685	176000	20	00	000	082			32	108000
00	04	33	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-33C-49-6	0685	176000	20	00	000	082			32	408000
00	08	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 8-33C-49-6	0685	176000	20	00	000	082			32	408000
00	10	33	049	06	5	0	ESSO UNIT PEMBINA 10-33-49-6	0685	176000	20	00	000	082			32	108000
00	12	33	049	06	5	0	ESSO UNIT PEMBINA 12-33-49-6	0685	176000	20	00	000	082			32	108000
00	14	33	049	06	5	0	WEST CDN PEMBINA 14-33C-49-6	0685	176000	20	00	000	082			32	408000
00	16	33	049	06	5	0	WEST CDN PEMBINA 16-33C-49-6	0685	176000	20	00	000	082			32	108004
00	01	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	02	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	03	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	04	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	05	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	06	34	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-34C-49-6	0685	176000	20	00	000	082			16	408000
00	07	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	08	34	049	06	5	0	IMP CDN SUP PEMBINA 8-34C-49-6	0685	176000	20	00	000	082			16	408000
00	11	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	12	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	13	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	14	34	049	06	5	0	PAN AM LOB S-6 PEM 14-34-49-6	0685	176000	20	00	000	082			16	108000
00	02	35	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	35	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	35	049	06	5	0	PAN AM LOB Z-5 PEM 6-35-49-6	0685	176000	20	00	000	082			32	108006
00	08	35	049	06	5	0	PAN AM LOB Z-1 PEM 8-35-49-6	0685	176000	20	00	000	082			32	108000
00	02	04	050	06	5	0	ESSO UNIT PEMBINA 2-4-50-6	0685	176000	20	00	000	082			32	108004
00	04	04	050	06	5	0	ESSO UNIT PEMBINA 4-4-50-6	0685	176000	20	00	000	082			32	108004
00	06	04	050	06	5	0	PAN AM UNITED LOB S-11 PEM 6-4-50-6	0685	176000	20	00	000	082			32	108004
00	08	04	050	06	5	0	PAN AM UNITED LOB S-9 PEM 8-4-50-6	0685	176000	20	00	000	082			32	108004
00	02	05	050	06	5	0	ESSO UNIT PEMBINA 2-5-50-6	0685	176000	20	00	000	082			32	108004
00	04	05	050	06	5	0	ESSO UNIT PEMBINA 4-5-50-6	0685	176000	20	00	000	082			32	108200
00	06	05	050	06	5	0	SWAIN PEMBINA 6-5-50-6	0685	176000	20	00	000	082			32	108005
00	08	05	050	06	5	0	SWAIN UNIT PEMBINA IN 8-5C-50-6	0685	176000	20	00	000	082			32	408000
00	10	05	050	06	5	0	ESSO UNIT PEMBINA 10-5-50-6	0685	176000	20	00	000	082			32	108000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	05	050	06	5	0		0685	176000	20	00	000	082			32	308000
02	14	05	050	06	5	0	SWAIN PEMBINA A14-5-50-6	0685	176000	20	00	000	082			32	408200
00	16	05	050	06	5	0	IMP CDN SUP PEMBINA 16-5C-50-6	0685	176000	20	00	000	082			32	108000

BOARD RR 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 115	0685	176000	20	00	000	115	8.0	248.0	2752	
00	08	20	049	11	5	0	TEXACO TEXCAN PEMBINA 8-20-49-11	0685	176000	20	00	000	115			64	108000
00	16	20	049	11	5	0	TEXACO TEXCAN PEMBINA 16-20-49-11	0685	176000	20	00	000	115			64	108000
00	06	21	049	11	5	0	TEXACO TEXCAN PEMBINA 6-21-49-11	0685	176000	20	00	000	115			64	108000
00	08	21	049	11	5	0	TEXACO TEXCAN PEMBINA 8-21-49-11	0685	176000	20	00	000	115			64	108000
00	14	21	049	11	5	0	TEXACO MCCOLL GLENDALE A-14-21	0685	176000	20	00	000	115			64	408000
00	16	21	049	11	5	0	TEXACO TEXCAN PEMBINA 16-21-49-11	0685	176000	20	00	000	115			64	108000
00	06	22	049	11	5	0	TEXACO TEXCAN PEMBINA 6-22-49-11	0685	176000	20	00	000	115			64	108000
00	14	22	049	11	5	0	TEXACO TEXCAN PEMBINA 14-22-49-11	0685	176000	20	00	000	115			64	408000
00	06	27	049	11	5	0	TEXACO MCCOLL GLENDALE A-6-27	0685	176000	20	00	000	115			64	108000
00	14	27	049	11	5	0	TEXACO TEXCAN PEMBINA 14-27-49-11	0685	176000	20	00	000	115			64	408000
00	06	28	049	11	5	0	TEXACO TEXCAN PEMBINA 6-28-49-11	0685	176000	20	00	000	115			64	108000
00	08	28	049	11	5	0	TEXACO TEXCAN PEMBINA 8-28-49-11	0685	176000	20	00	000	115			64	108000
00	14	28	049	11	5	0	TEXACO MCCOLL GLENDALE A-14-28	0685	176000	20	00	000	115			64	408000
00	16	28	049	11	5	0	TEXACO TEXCAN PEMBINA 16-28-49-11	0685	176000	20	00	000	115			64	108000
00	06	29	049	11	5	0	TEXACO TEXCAN PEMBINA 6-29-49-11	0685	176000	20	00	000	115			64	108000
00	08	29	049	11	5	0	TEXACO TEXCAN PEMBINA 8-29-49-11	0685	176000	20	00	000	115			64	108000
00	14	29	049	11	5	0	TEXACO TEXCAN PEMBINA 14-29-49-11	0685	176000	20	00	000	115			64	408000
00	16	29	049	11	5	0	TECACO TEXCAN PEMBINA 16-29-49-11	0685	176000	20	00	000	115			64	108000
00	08	30	049	11	5	0	TECACO TEXCAN PEMBINA 8-30-49-11	0685	176000	20	00	000	115			64	108000
00	16	30	049	11	5	0	TEXACO MCCOLL GLENDALE A-16-30	0685	176000	20	00	000	115			64	108000
00	08	31	049	11	5	0	TEXACO PEMBINA 8-31-49-11	0685	176000	20	00	000	115			64	108000
00	14	31	049	11	5	0	TEXACO PEMBINA 14-31-49-11	0685	176000	20	00	000	115			64	408000
00	16	31	049	11	5	0	TEXACO PEMBINA 16-31-49-11	0685	176000	20	00	000	115			64	108000
00	06	32	049	11	5	0	TEXACO PEMBINA 6-32-49-11	0685	176000	20	00	000	115			64	108000
00	08	32	049	11	5	0	TEXACO PEMBINA 8-32-49-11	0685	176000	20	00	000	115			64	108000
00	14	32	049	11	5	0	TEXACO PEMBINA 14-32-49-11	0685	176000	20	00	000	115			64	408000
00	16	32	049	11	5	0	ASHLAND PEMBINA 16-32-49-11	0685	176000	20	00	000	115			64	108000
00	06	05	050	11	5	0	TEXACO PEMBINA 6-5-50-11	0685	176000	20	00	000	115			64	108000
00	08	05	050	11	5	0	ASHLAND PEMBINA 8-5-50-11	0685	176000	20	00	000	115			64	108000
00	14	05	050	11	5	0	TEXACO PEMBINA 14-5-50-11	0685	176000	20	00	000	115			64	408000
00	16	05	050	11	5	0	ASHLAND PEMBINA 16-5-50-11	0685	176000	20	00	000	115			64	108004
00	02	06	050	11	5	0	TEXACO PEMBINA 2-6-50-11	0685	176000	20	00	000	115			32	108004
00	04	06	050	11	5	0	TECACO PEMBINA 4-6-50-11	0685	176000	20	00	000	115			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	115

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	06	050	11	5	0	TEXACO ET AL PEMBINA 8-6-50-11	0685	176000	20	00	000	115			32	108000
00	10	06	050	11	5	0	TEXACO TEXCAN PEMBINA 10-6-50-11	0685	176000	20	00	000	115			64	108000
00	12	06	050	11	5	0	TEXACO TEXCAN PEMBINA 12-6-50-11	0685	176000	20	00	000	115			64	408000
00	02	07	050	11	5	0	TEXACO TEXCAN PEMBINA 2-7-50-11	0685	176000	20	00	000	115			64	108000
00	04	07	050	11	5	0	TEX TEXCAN PEMBINA 4-7-50-11	0685	176000	20	00	000	115			64	108000
00	10	07	050	11	5	0	TEXACO TEXCAN PEMBINA 10-7-50-11	0685	176000	20	00	000	115			64	108000
00	12	07	050	11	5	0	TEXACO TEXCAN PEMBINA 12-7-50-11	0685	176000	20	00	000	115			64	408000
00	06	08	050	11	5	0	ASHLAND PEMBINA 6-8-50-11	0685	176000	20	00	000	115			64	108000
00	08	08	050	11	5	0	ASHLAND PEMBINA 8-8-50-11	0685	176000	20	00	000	115			64	108004
00	02	18	050	11	5	0	TEXACO TEXCAN PEMBINA 2-18-50-11	0685	176000	20	00	000	115			64	108000
00	04	18	050	11	5	0	TEXACO TEXCAN PEMBINA 4-18-50-11	0685	176000	20	00	000	115			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	115

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER OO PROJECT NO 3	0753	788041	20	00	000	003	8.0	56.0	512	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH IW. 9107	0753	788041	20	00	000	003				000000
00	14	09	110	06	6	0	MOBIL RAINBOW 14-9-110-6	0753	788041	20	00	000	003				408000
00	04	15	110	06	6	3	MOBIL PRISM RAIN 4-15-110-6	0753	788041	20	00	000	003			32	108200
00	05	15	110	06	6	0		0753	788041	20	00	000	003			32	108000
00	05	16	110	06	6	0	MOBIL RAINBOW 5-16-110-6	0753	788041	20	00	000	003			64	108000
00	07	16	110	06	6	0	MOBIL RAIN 7-16-110-6	0753	788041	20	00	000	003				108004
00	08	16	110	06	6	0	MOBIL PRISM RAINBOW 8-16-110-6	0753	788041	20	00	000	003			64	108000
00	09	16	110	06	6	3	MOBIL RAIN 9-16-110-6	0753	788041	20	00	000	003				108004
00	13	16	110	06	6	0	MOBIL PRISM RAINBOW 13-16-110-6	0753	788041	20	00	000	003				108205
00	14	16	110	06	6	0	MOBIL RAINBOW 14-16-110-6	0753	788041	20	00	000	003			64	108000
00	15	16	110	06	6	0	MOBIL RAINBOW 15-16MU-110-6	0753	788041	20	00	000	003				108004
02	15	16	110	06	6	0	MOBIL PRISM RAIN 15-16W-110-6	0753	788041	20	00	000	003			32	108005
00	16	16	110	06	6	0	MOBIL RAINBOW 16-16-110-6	0753	788041	20	00	000	003			32	108005
00	09	17	110	06	6	0	MOBIL PRISM RAINBOW 9-17-110-6	0753	788041	20	00	000	003			64	408000
00	02	21	110	06	6	0	MOBIL RAIN 2-21-110-6	0753	788041	20	00	000	003			64	108000
00	03	21	110	06	6	0	MOBIL RAIN 3-21-110-6	0753	788041	20	00	000	003			64	108000
00	05	21	110	06	6	0	MOBIL PRISM RAIN 5-21-110-6	0753	788041	20	00	000	003				408000

BOGS 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788041	20	00	000	003

EFFECTIVE DATE	OPER NO
01 FEB 1993	JT1

EFFECTIVE DATE	OPER NO
01 FEB 1993	028

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RED EARTH GRAN WASH E PROJ NO 18	0764	976005	20	00	000	018	8.0	48.0	416	
00	05	07	087	07	5	0		0764	976005	20	00	000	018				108003
00	06	07	087	07	5	0	UNION RED EARTH 6-7-87-7	0764	976005	20	00	000	018			32	108000
00	10	07	087	07	5	0	UNION RED EARTH 10-7-87-7	0764	976005	20	00	000	018			32	108000
00	12	07	087	07	5	0	UNION RED EARTH 12-7-87-7	0764	976005	20	00	000	018			32	408000
00	14	07	087	07	5	0		0764	976005	20	00	000	018			32	308000
00	02	18	087	07	5	0	UNION RED EARTH 2-18-87-7	0764	976005	20	00	000	018			32	108004
02	10	12	087	08	5	0	UNION RED EARTH A10-12-87-8	0764	976005	20	00	000	018			32	108000
00	11	12	087	08	5	0	UNION RED EARTH 11-12-87-8	0764	976005	20	00	000	018			32	108000
02	15	12	087	08	5	0	UNION RED EARTH 15A-12-87-8	0764	976005	20	00	000	018			32	108000
00	02	13	087	08	5	0	UNION RED EARTH 2-13-87-8	0764	976005	20	00	000	018			32	108004
00	03	13	087	08	5	0	UNION RED EARTH 3-13-87-8	0764	976005	20	00	000	018			32	408000
00	05	13	087	08	5	0		0764	976005	20	00	000	018			32	308000
00	08	13	087	08	5	0		0764	976005	20	00	000	018			32	108000
00	10	13	087	08	5	0	UNION RED EARTH 10-13-87-8	0764	976005	20	00	000	018			32	108004

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0764	976005	20	00	000	018

EFFECTIVE DATE	OPER NO
01 FEB 1993	028

EFFECTIVE DATE	OPER NO
01 FEB 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	ROCKYFORD U. MANN. F PROJ NO 1	0790	250006	20	00	000	001	8.0	104.0	640	
0001010010110	SPACING IN ACC. WITH MISC.92094	0790	250006	20	00	000	001				000000
0003140252340		0790	250006	20	00	000	001			16	308000
0204140252340		0790	250006	20	00	000	001			16	308000
0005140252340		0790	250006	20	00	000	001			16	308000
0006140252340	PCP ROCKYFORD 6-14-25-23	0790	250006	20	00	000	001			16	108000
0011140252340		0790	250006	20	00	000	001			16	308000
0012140252340	PCP ROCKYFORD 12-14-25-23	0790	250006	20	00	000	001			16	108000
0013140252340		0790	250006	20	00	000	001			16	308000
0014140252340		0790	250006	20	00	000	001			16	308000
0001150252340		0790	250006	20	00	000	001			16	308000
0202150252340		0790	250006	20	00	000	001			16	308000
0007150252340		0790	250006	20	00	000	001			16	308000
0008150252340	PCP PARFLESH 8-15-25-23	0790	250006	20	00	000	001			16	108000
0009150252340		0790	250006	20	00	000	001			16	308000
0210150252340		0790	250006	20	00	000	001			16	308000
0015150252340		0790	250006	20	00	000	001			16	308000
0016150252340	PCP ROCKYFORD 16-15-25-23	0790	250006	20	00	000	001			16	408000
0001220252340		0790	250006	20	00	000	001			16	308000
0002220252340	PCP ET AL ROCKYFORD 2-22-25-23	0790	250006	20	00	000	001			8	108200
0202220252340		0790	250006	20	00	000	001			8	108000
0003220252340	PCP ET AL ROCKYFORD 3-22-25-23	0790	250006	20	00	000	001			16	108200
0004220252340		0790	250006	20	00	000	001			16	308000
0005220252340		0790	250006	20	00	000	001			16	308000
0006220252340	PCP ET AL ROCKYFORD 6-22-25-23	0790	250006	20	00	000	001			16	108000
0007220252340		0790	250006	20	00	000	001			16	308000
0008220252340		0790	250006	20	00	000	001			16	308000
0011220252340		0790	250006	20	00	000	001			16	308000
0012220252340		0790	250006	20	00	000	001			16	308000
0013220252340		0790	250006	20	00	000	001			16	308000
0014220252340	PCP ET AL ROCKYFORD 14-22	0790	250006	20	00	000	001			16	108000
0003270252340		0790	250006	20	00	000	001			16	108000
0004270252340		0790	250006	20	00	000	001			16	108000
0005270252340		0790	250006	20	00	000	001			16	308000

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0790	250006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	026

EFFECTIVE DATE	OPER NO
01 FEB 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	27	025	23	4	0	CDCOG ET AL PARFLESH 6-27-25-23	0790	250006	20	00	000	001			16	108000
00	11	27	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	12	27	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	13	27	025	23	4	0	PCP ET AL ROCKYFORD 13-27	0790	250006	20	00	000	001			16	408000
00	14	27	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	03	34	025	23	4	0		0790	250006	20	00	000	001			16	308000
A0	04	34	025	23	4	0		0790	250006	20	00	000	001			8	108000
00	04	34	025	23	4	0	PCP ROCKYFORD 4-34-25-23	0790	250006	20	00	000	001			8	108000
00	05	34	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	06	34	025	23	4	0		0790	250006	20	00	000	001			16	308000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0790	250006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	026

EFFECTIVE DATE	OPER NO
01 FEB 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RYCROFT CHARLIE LAKE A PROJ NO 1	0802	508001	20	00	000	001	8.0	112.0	1024	
00	10	08	07	05	6	0		0802	508001	20	00	000	001			32	308000
00	16	08	07	05	6	0	CHIEFCO ET AL RYCROFT 16-8-77-5	0802	508001	20	00	000	001			32	108000
00	02	09	07	05	6	0		0802	508001	20	00	000	001			32	308000
00	04	09	07	05	6	0		0802	508001	20	00	000	001			32	308000
00	06	09	07	05	6	0	CHIEFCO ET AL RYCROFT 6-9-77-5	0802	508001	20	00	000	001			32	108000
00	08	09	07	05	6	0	CHIEFCO ET AL RYCROFT 8-9-77-5	0802	508001	20	00	000	001			32	108000
00	10	09	07	05	6	0		0802	508001	20	00	000	001			32	308000
00	12	09	07	05	6	0		0802	508001	20	00	000	001			32	108000
00	14	09	07	05	6	0	CHIEFCO ET AL RYCROFT 14-9-77-5	0802	508001	20	00	000	001			32	408000
00	16	09	07	05	6	0	CHIEFCO ET AL RYCROFT 16-9-77-5	0802	508001	20	00	000	001			32	108004
00	02	16	07	05	6	0		0802	508001	20	00	000	001			32	308000
00	04	16	07	05	6	0		0802	508001	20	00	000	001			32	108000
00	06	16	07	05	6	0	GULF RYCROFT 6-16-77-5	0802	508001	20	00	000	001			32	108000
00	08	16	07	05	6	0	GULF RYCROFT 8-16-77-5	0802	508001	20	00	000	001			32	408000
00	12	16	07	05	6	0		0802	508001	20	00	000	001			32	308000
00	14	16	07	05	6	0	GULF RYCROFT 14-16-77-5	0802	508001	20	00	000	001			32	408000
00	02	17	07	05	6	0		0802	508001	20	00	000	001			32	108000
00	04	17	07	05	6	0		0802	508001	20	00	000	001			32	308000
00	06	17	07	05	6	0	PCP ET AL RYCROFT 6-17-77-5	0802	508001	20	00	000	001			32	108000
00	08	17	07	05	6	0	PCP ET AL RYCROFT 8-17-77-5	0802	508001	20	00	000	001			32	108000
00	10	17	07	05	6	0		0802	508001	20	00	000	001			32	308000
00	12	17	07	05	6	0		0802	508001	20	00	000	001			32	308000
00	14	17	07	05	6	0	PCP ET AL RYCROFT 14-17-77-5	0802	508001	20	00	000	001			32	408000
00	16	17	07	05	6	0	PCP ET AL RYCROFT 16-17-77-5	0802	508001	20	00	000	001			32	408000
00	02	20	07	05	6	0		0802	508001	20	00	000	001			32	308000
00	04	20	07	05	6	0		0802	508001	20	00	000	001			32	108000
00	05	20	07	05	6	0	PCP ESSO RYCROFT 5-20-77-5	0802	508001	20	00	000	001			32	108000
00	08	20	07	05	6	0	PCP ET AL RYCROFT 8-20-77-5	0802	508001	20	00	000	001			32	108000
00	10	20	07	05	6	0		0802	508001	20	00	000	001			32	308000
00	12	20	07	05	6	0		0802	508001	20	00	000	001			32	108000
00	14	20	07	05	6	0	PCP RYCROFT 14-20-77-5	0802	508001	20	00	000	000			32	408000
00	16	20	07	05	6	0	PCP ET AL RYCROFT 16-20-77-5	0802	508001	20	00	000	000			32	108000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0802	508001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	026

EFFECTIVE DATE	OPER NO
01 FEB 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RYCROFT HALFWAY C PROJECT NO 1	0802	516003	20	00	000	001	8.0	136.0	1280	
00	03	18	077	05	6	0	PCP ET AL RYCROFT 3-18-77-5	0802	516003	20	00	000	001				408000
00	06	18	077	05	6	0	PCP ET AL RYCROFT 6-18-77-5	0802	516003	20	00	000	001			64	108004
00	08	18	077	05	6	0	PCP ET AL RYCROFT 8-18-77-5	0802	516003	20	00	000	001			64	108000
00	10	18	077	05	6	0	PCP ET AL RYCROFT 10D-18-77-5	0802	516003	20	00	000	001			64	108200
00	14	18	077	05	6	0	PCP ET AL RYCROFT 14-18-77-5	0802	516003	20	00	000	001			64	108000
00	02	19	077	05	6	0	PCP ET AL RYCROFT 2-19-77-5	0802	516003	20	00	000	001			64	108200
00	04	19	077	05	6	0	PCP ET AL RYCROFT 4-19-77-5	0802	516003	20	00	000	001			64	108200
00	12	19	077	05	6	0	PCP ET AL RYCROFT 12-19-77-5	0802	516003	20	00	000	001			64	108200
00	04	30	077	05	6	0	PCP ET AL RYCROFT 4-30-77-5	0802	516003	20	00	000	001			64	108200
00	08	13	077	06	6	0	PCP ET AL RYCROFT 8-13-77-6	0802	516003	20	00	000	001				408000
00	16	13	077	06	6	0	PCP ET AL RYCROFT 16-13-77-6	0802	516003	20	00	000	001				408000
00	14	23	077	06	6	2	PCP ET AL RYCROFT 14-23-77-6	0802	516003	20	00	000	001				408000
00	16	23	077	06	6	0	PCP ET AL RYCROFT 16-23-77-6	0802	516003	20	00	000	001				408000
00	06	24	077	06	6	2	PCP ET AL RYCROFT 6-24-77-6	0802	516003	20	00	000	001				408000
00	08	24	077	06	6	0	PCP ET AL RYCROFT 8-24-77-6	0802	516003	20	00	000	001			64	108004
00	14	24	077	06	6	0	PCP ET AL RYCROFT 14-24-77-6	0802	516003	20	00	000	001			64	108000
00	16	24	077	06	6	0	PCP ET AL RYCROFT 16-24-77-6	0802	516003	20	00	000	001			64	108000
00	02	25	077	06	6	0	PCP ET AL RYCROFT 2-25-77-6	0802	516003	20	00	000	001			64	108200
00	06	25	077	06	6	0	PCP ET AL RYCROFT 6-25-77-6	0802	516003	20	00	000	001			64	108000
00	12	25	077	06	6	0	PCP ET AL RYCROFT 12A-25-77-6	0802	516003	20	00	000	001			64	108200
00	06	26	077	06	6	0	PCP ET AL RYCROFT 6-26-77-6	0802	516003	20	00	000	001			64	108000
00	08	26	077	06	6	0	PCP ET AL RYCROFT 8-26-77-6	0802	516003	20	00	000	001			64	108000
02	14	26	077	06	6	0	PCP ET AL RYCROFT 14-26-77-6	0802	516003	20	00	000	001				408000
00	16	26	077	06	6	0	PCP ET AL RYCROFT 16-26-77-6	0802	516003	20	00	000	001			64	108000
00	02	35	077	06	6	0	PCP ET AL RYCROFT 2-35-77-6	0802	516003	20	00	000	001			64	108204
00	06	35	077	06	6	0	PCP ET AL RYCROFT 6-35-77-6	0802	516003	20	00	000	001			64	108000
00	14	35	077	06	6	0	PCP ET AL SPIRIT RIVER 14-35-77-6	0802	516003	20	00	000	000			64	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0802	516003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	026

EFFECTIVE DATE	OPER NO
01 FEB 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SNIPE LAKE BHL PROJECT NO 1	0856	744000	20	00	000	001	13.5	445.5	7104	
00	04	06	07	0	17	50	IMP CALSTAN SOBC SNIPE 4-6BL-70-17	0856	744000	20	00	000	001			64	108004
00	12	06	07	0	17	50		0856	744000	20	00	000	001			64	308000
00	04	07	07	0	17	50	PAN AM B-3 SNIPE 4-7-70-17	0856	744000	20	00	000	001			64	108004
00	02	01	07	0	18	50		0856	744000	20	00	000	001			64	308000
00	10	01	07	0	18	50	IMP SNIPE LAKE 10-1BL-70-18	0856	744000	20	00	000	001			64	108004
00	12	01	07	0	18	50	BA SNIPE LAKE 12-1-70-18	0856	744000	20	00	000	001			64	108004
00	02	11	07	0	18	50	BA SNIPE LAKE IN 2-11-70-18	0856	744000	20	00	000	001				408000
00	10	11	07	0	18	50	BA SNIPE LAKE 10-11-70-18	0856	744000	20	00	000	001			64	108004
00	12	11	07	0	18	50		0856	744000	20	00	000	001			64	308000
00	02	12	07	0	18	50	PAN AMERICAN B-4 SNIPE 2-12-70-18	0856	744000	20	00	000	001			64	108004
00	04	12	07	0	18	50	B A SNIPE LAKE 4-12-70-18	0856	744000	20	00	000	001			64	108004
00	10	12	07	0	18	50	PAN AM B-1 SNIPE 10-12-70-18	0856	744000	20	00	000	001			64	108000
00	12	12	07	0	18	50	BA SNIPE LAKE 12-12-70-18	0856	744000	20	00	000	001			64	108004
00	02	13	07	0	18	50	CALSTAN SOBC IMP SNIPE 2-13-70-18	0856	744000	20	00	000	001			64	108004
00	04	13	07	0	18	50	BA SNIPE LAKE 4-13-70-18	0856	744000	20	00	000	001			64	108000
00	10	13	07	0	18	50	CALSTAN SOBC IMP SNIPE 10-13-70-18	0856	744000	20	00	000	001			64	108005
00	12	13	07	0	18	50	CALSTAN SOBC SNIPE 12-13-70-18	0856	744000	20	00	000	001			64	108000
00	02	14	07	0	18	50	BA SNIPE LAKE 2-14-70-18	0856	744000	20	00	000	001			64	108004
00	04	14	07	0	18	50	BA SNIPE LAKE 4-14-70-18	0856	744000	20	00	000	001			64	108004
00	10	14	07	0	18	50	KEWANEE 304 SNIPE 10-14-70-18	0856	744000	20	00	000	001			64	108004
00	12	14	07	0	18	50	KEWANEE 304 SNIPE 12-14-70-18	0856	744000	20	00	000	001			64	408000
00	10	15	07	0	18	50		0856	744000	20	00	000	001			64	308000
00	10	21	07	0	18	50	SOBC SNIPE LAKE IN 10-21-70-18	0856	744000	20	00	000	001			64	408004
00	02	22	07	0	18	50	CALSTAN SOBC IMP SNIPE 2-22-70-18	0856	744000	20	00	000	001			64	408000
00	10	22	07	0	18	50	BA SNIPE LAKE 10-22-70-18	0856	744000	20	00	000	001			64	108004
00	12	22	07	0	18	50	CALSTAN SOBC IMP SNIPE 12-22-70-18	0856	744000	20	00	000	001			64	108004
00	02	23	07	0	18	50	CALSTAN SOBC IMP SNIPE 2-23-70-18	0856	744000	20	00	000	001				108005
02	02	23	07	0	18	50	ESSO UNIT SNIPELLE A2-23-70-18	0856	744000	20	00	000	001			64	108000
00	04	23	07	0	18	50	CALSTAN SOBC IMP SNIPE 4-23-70-18	0856	744000	20	00	000	001			64	108004
00	10	23	07	0	18	50	BA SNIPE LAKE 10-23-70-18	0856	744000	20	00	000	001			64	108004
00	12	23	07	0	18	50	B A SNIPE LAKE 12-23-70-18	0856	744000	20	00	000	001			64	108004
00	04	24	07	0	18	50	CALSTAN SOBC IMP SNIPE 4-24-70-18	0856	744000	20	00	000	001			64	108000
00	12	24	07	0	18	50	B A SNIPE LAKE 12-24-70-18	0856	744000	20	00	000	001			64	108004

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	002

EFFECTIVE DATE	OPER NO
01 FEB 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	26	070	18	5	0	BA SNIPE LAKE 2-26-70-18	0856	744000	20	00	000	001			64	408000
00	04	26	070	18	5	0	B A SNIPE LAKE 4-26-70-18	0856	744000	20	00	000	001			64	108000
00	10	26	070	18	5	0	BA SNIPE LAKE 10-26-70-18	0856	744000	20	00	000	001			64	108000
00	11	26	070	18	5	0	GULF SNIPE LAKE 11-26-70-18	0856	744000	20	00	000	001				108003
00	12	26	070	18	5	0	BA SNIPE LAKE 12-26-70-18	0856	744000	20	00	000	001			64	108000
00	02	27	070	18	5	0	BA SNIPE LAKE 2-27-70-18	0856	744000	20	00	000	001			64	108000
00	04	27	070	18	5	0	CALSTAN SOBC SNIPE 4-27-70-18	0856	744000	20	00	000	001			64	108004
00	10	27	070	18	5	0	BA SNIPE LAKE 10-27-70-18	0856	744000	20	00	000	001			64	108004
00	12	27	070	18	5	0	CALSTAN SOBC SNIPE 12-27-70-18	0856	744000	20	00	000	001			64	108004
00	16	27	070	18	5	0	GULF UNIT SNIPE LAKE 16-27-70-18	0856	744000	20	00	000	001				108004
00	10	28	070	18	5	0	CALSTAN SOBC 10-28-70-18	0856	744000	20	00	000	001			64	408000
00	02	33	070	18	5	0	CALSTAN SOBC SNIPE 2-33-70-18	0856	744000	20	00	000	001			64	608000
00	10	33	070	18	5	0	CALSTAN SOBC SNIPE 10-33-70-18	0856	744000	20	00	000	001			64	108000
00	12	33	070	18	5	0	CALSTAN SOBC SNIPE 12-33-70-18	0856	744000	20	00	000	001			64	408000
00	02	34	070	18	5	0	BA SNIPE LAKE 2-34-70-18	0856	744000	20	00	000	001				108005
02	02	34	070	18	5	0		0856	744000	20	00	000	001			64	108000
00	04	34	070	18	5	0	CALSTAN SOBC SNIPE LAKE 4-34-70-18	0856	744000	20	00	000	001			64	108004
00	10	34	070	18	5	0	CALSTAN SOBC IMP SNIPE 10-34-70-18	0856	744000	20	00	000	001			64	108000
00	12	34	070	18	5	0	CALSTAN SOBC IMP SNIPE 12-34-70-18	0856	744000	20	00	000	001			64	108004
00	16	34	070	18	5	0	GULF UNIT SNIPE LAKE 16-34-70-18	0856	744000	20	00	000	001				108004
00	02	35	070	18	5	0	BA SNIPE LAKE 2-35-70-18	0856	744000	20	00	000	001			64	108004
00	04	35	070	18	5	0	B A SNIPE LAKE 4-35-70-18	0856	744000	20	00	000	001			64	108000
00	12	35	070	18	5	0	CALSTAN SOBC IMP SNIPE 12-35-70-18	0856	744000	20	00	000	001			64	608000
00	04	01	071	18	5	0	BA SNIPE LAKE 4-1-71-18	0856	744000	20	00	000	001			64	108004
00	02	02	071	18	5	0	CALSTAN SOBC IMP SNIPE 2-2-71-18	0856	744000	20	00	000	001			64	108000
00	04	02	071	18	5	0	CALSTAN SOBC IMP SNIPE 4-2-71-18	0856	744000	20	00	000	001			64	108000
00	12	02	071	18	5	0	SHELL ROYALITE SNIPE 12-2-71-18	0856	744000	20	00	000	001			64	108000
00	02	03	071	18	5	0	CALSTAN SOBC SNIPE 2-3-71-18	0856	744000	20	00	000	001			64	108004
00	04	03	071	18	5	0	CALSTAN SOBC SNIPE 4-3-71-18	0856	744000	20	00	000	001			64	108004
00	10	03	071	18	5	0	SHELL ROYALITE SNIPE 10-3-71-18	0856	744000	20	00	000	001			64	108000
00	12	03	071	18	5	0	SHELL ROYALITE SNIPE 12-3-71-18	0856	744000	20	00	000	001			64	408000
00	16	03	071	18	5	0	GULF UNIT SNIPE LAKE 16-3-71-18	0856	744000	20	00	000	001				108003
00	02	04	071	18	5	0	NUMAC SNIPE 2-4-71-18	0856	744000	20	00	000	001			64	408005
00	10	04	071	18	5	0	SHELL ROYALITE SNIPE 10-4-71-18	0856	744000	20	00	000	001			64	108004
00	12	04	071	18	5	0	NUMAC SNIPE 12-4-71-18	0856	744000	20	00	000	001			64	608000

B064 RR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	002

EFFECTIVE DATE	OPER NO
01 FEB 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC FX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	08	07	1	8	50		0856	744000	20	00	000	001			64	308000
00	10	08	07	1	8	50	IMP SNIPE LAKE 10-8BL-71-18	0856	744000	20	00	000	001			64	108004
02	02	09	07	1	8	50	SHELL ROYALITE SNIPE A2-9-71-18	0856	744000	20	00	000	001			64	108004
00	04	09	07	1	8	50	ATLANTIC SNIPE 4-9-71-18	0856	744000	20	00	000	001			64	108004
00	10	09	07	1	8	50	SHELL ROYALITE SNIPE 10-9-71-18	0856	744000	20	00	000	001			64	108000
00	12	09	07	1	8	50	ATLANTIC SNIPE 12-9-71-18	0856	744000	20	00	000	001			64	108004
00	02	10	07	1	8	50	SHELL ROYALITE SNIPE 2-10-71-18	0856	744000	20	00	000	001			64	108000
00	04	10	07	1	8	50	SHELL-ROYALITE SNIPE 4-10-71-18	0856	744000	20	00	000	001				108004
00	06	10	07	1	8	50	ESSO UNIT SNIPE LAKE 6-10-71-18	0856	744000	20	00	000	001			64	108000
00	10	10	07	1	8	50		0856	744000	20	00	000	001			64	308000
00	12	10	07	1	8	50	SHELL ROYALITE SNIPE 12-10-71-18	0856	744000	20	00	000	001			64	608000
00	04	11	07	1	8	50	SHELL ROYALITE SNIPE 4-11-71-18	0856	744000	20	00	000	001			64	108004
00	04	15	07	1	8	50		0856	744000	20	00	000	001			64	308000
00	12	15	07	1	8	50	TEXACO SNIPE LAKE 12-15-71-18	0856	744000	20	00	000	001			64	108004
00	02	16	07	1	8	50	SHELL ROYALITE SNIPE 2-16-71-18	0856	744000	20	00	000	001			64	108000
00	04	16	07	1	8	50	IMP CALSTAN SOBC SNIPE 4-16BL-71-18	0856	744000	20	00	000	001			64	108004
00	06	16	07	1	8	50	GULF UNIT SNIPE LK 6-16-71-18	0856	744000	20	00	000	001				108004
00	10	16	07	1	8	50	KEWANEE 496 SNIPE 10-16-71-18	0856	744000	20	00	000	001			64	108004
00	12	16	07	1	8	50	IMP CALSTAN SOBC SNIPE12-16BL-71-18	0856	744000	20	00	000	001				108005
02	12	16	07	1	8	50	GULF UNIT SNIPE LAKE 12-16-71-8	0856	744000	20	00	000	001				608000
00	14	16	07	1	8	50	GULF UNIT SNIPE LK 14-16-71-18	0856	744000	20	00	000	001			64	108000
00	02	17	07	1	8	50	IMP SNIPE LAKE 2-17-71-18	0856	744000	20	00	000	001			64	108000
00	04	17	07	1	8	52	IMP SNIPE LAKE IN 4-17BL-71-18	0856	744000	20	00	000	001			64	408000
00	10	17	07	1	8	50	IMP SNIPE LAKE 10-17BL-71-18	0856	744000	20	00	000	001			64	108004
00	12	17	07	1	8	50	IMP SNIPE LAKE 12-17BL-71-18	0856	744000	20	00	000	001			64	108005
00	02	19	07	1	8	50		0856	744000	20	00	000	001			64	308000
00	10	19	07	1	8	50	IMP SNIPE LAKE 10-19BL-71-18	0856	744000	20	00	000	001			64	108005
00	12	19	07	1	8	50		0856	744000	20	00	000	001			64	308000
00	02	20	07	1	8	50	IMP SNIPE LAKE 2-20BL-71-18	0856	744000	20	00	000	001			64	108004
00	04	20	07	1	8	50	IMP SNIPE LAKE 4-20BL-71-18	0856	744000	20	00	000	001			64	108004
00	08	20	07	1	8	50	GULF UNIT SNIPE LAKE 8-20-71-18	0856	744000	20	00	000	001				108003
00	10	20	07	1	8	50	IMP SNIPE LAKE 10-20BL-71-18	0856	744000	20	00	000	001			64	108000
00	12	20	07	1	8	50	IMP SNIPE LAKE 12-20BL-71-18	0856	744000	20	00	000	001			64	108004
00	15	20	07	1	8	50	SNIPE LAKE UNIT 15-20-71-18	0856	744000	20	00	000	001				108004
00	02	21	07	1	8	50	ATLANTIC SNIPE 2-21-71-18	0856	744000	20	00	000	001			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	002

EFFECTIVE DATE	OPER NO
01 FEB 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	071	18	5	0	ATLANTIC SNIPE 4-21-71-18	0856	744000	20	00	000	001			64	108000
00	10	21	071	18	5	0	ATLANTIC SNIPE 10-21-71-18	0856	744000	20	00	000	001			64	108005
00	12	21	071	18	5	0	ATLANTIC SNIPE 12-21-71-18	0856	744000	20	00	000	001				108005
02	12	21	071	18	5	0	ESSO UNIT SNIPE LAKE 12-21-71-18	0856	744000	20	00	000	001			64	108000
00	04	22	071	18	5	0	SIEBENS SNIPE LAKE 4-22-71-18	0856	744000	20	00	000	001			64	108000
00	12	22	071	18	5	0	SIEBENS SNIPE LAKE 12-22-71-18	0856	744000	20	00	000	001			64	108000
00	04	28	071	18	5	0	IMP CALSTAN SOBC SNIPE 4-28BL-71-18	0856	744000	20	00	000	001			64	108000
00	02	29	071	18	5	0	IMP CALSTAN SOBC SNIPE 2-29BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	29	071	18	5	0	IMP CALSTAN SOBC 4-29BL-71-18	0856	744000	20	00	000	001			64	108004
00	10	29	071	18	5	0	IMP CALSTAN SOBC SNIPE 10-29BL-71-1	0856	744000	20	00	000	001			64	108004
00	12	29	071	18	5	0	SINCLAIR ET AL SNIPE 12-29-71-18	0856	744000	20	00	000	001			64	108000
00	02	30	071	18	5	0	IMP SNIPE LAKE 2-30BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	30	071	18	5	0	IMP SNIPE LAKE 4-30BL-71-18	0856	744000	20	00	000	001			64	108004
00	10	30	071	18	5	0	SINCLAIR ET AL SNIPE 10-30-71-18	0856	744000	20	00	000	001			64	108004
00	12	30	071	18	5	0	SINCLAIR ET AL SNIPE 12-30-71-18	0856	744000	20	00	000	001			64	108004
00	14	30	071	18	5	0	GULF SNIPE 14-30-71-18	0856	744000	20	00	000	001				108003
00	02	31	071	18	5	0	SINCLAIR ET AL SNIPE 2-31-71-18	0856	744000	20	00	000	001			64	108004
00	04	31	071	18	5	0	SINCLAIR ET AL SNIPE 4-31-71-18	0856	744000	20	00	000	001			64	108004
00	04	32	071	18	5	0	SINCLAIR ET AL SNIPE 4-32-71-18	0856	744000	20	00	000	001			64	108004
00	02	25	071	19	5	0	IMP SNIPE LAKE 2-25BL-71-19	0856	744000	20	00	000	001			64	408000
00	10	25	071	19	5	0	SINCLAIR ET AL SNIPE 10-25-71-19	0856	744000	20	00	000	001			64	108004
00	12	25	071	19	5	0	BA ET AL SNIPE IN 12-25-71-19	0856	744000	20	00	000	001				408004
00	14	25	071	19	5	0	SINCLAIR ETAL SNIPE LK 14-25-71-19	0856	744000	20	00	000	001			64	108204
00	02	36	071	19	5	0	SINCLAIR ET AL SNIPE 2-36-71-19	0856	744000	20	00	000	001			64	108004

BUGS 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	002

EFFECTIVE DATE	OPER NO
01 FEB 1993	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3. DAY)	BASIC WELL RATE TOTAL (M3. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 1	0887	744060	20	00	000	001	12.5	1287.5	10016	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC. 7313	0887	744060	20	00	000	001				000000
00	02	13	066	10	5	0	PAN AM BA B-2 SWAN H 2-13-66-10	0887	744060	20	00	000	001			64	108004
00	04	13	066	10	5	0	PAN AM BA B-1 SWAN H 4-13-66-10	0887	744060	20	00	000	001			64	108004
00	10	13	066	10	5	0	PAN AM BA B-3 SWANH 10-13-66-10	0887	744060	20	00	000	001			64	408000
00	12	13	066	10	5	0	PAN AM BA B-4 SWANH 12-13-66-10	0887	744060	20	00	000	001			64	108000
00	10	14	066	10	5	0	BAYSEL SWAN HILLS 10-14-66-10	0887	744060	20	00	000	001			64	108000
00	12	14	066	10	5	0	BAYSEL SWAN HILLS 12-14-66-10	0887	744060	20	00	000	001			64	108000
00	10	15	066	10	5	0	MCDERMOTT SWAN HILLS 10-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	15	066	10	5	0	MCDERMOTT SWAN HILLS 12-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	19	066	10	5	0	PAN AM BA G-4 SWANH IN 12-19-66-10	0887	744060	20	00	000	001			64	408000
00	02	22	066	10	5	2	PAN AM B A A-8 SWANH 2-22-66-10	0887	744060	20	00	000	001			64	108000
00	06	22	066	10	5	0		0887	744060	20	00	000	001			32	308000
00	10	22	066	10	5	0	PAN AM BA A-9 SWANH 10-22-66-10	0887	744060	20	00	000	001			64	408000
00	14	22	066	10	5	0		0887	744060	20	00	000	001			32	308000
00	02	23	066	10	5	0	SOHIO SWAN HILLS 2-23-66-10	0887	744060	20	00	000	001			64	108000
00	04	23	066	10	5	0	BAYSEL SWAN HILLS 4-23-66-10	0887	744060	20	00	000	001			64	408000
00	12	23	066	10	5	0	BAYSEL SWAN HILLS 12-23-66-10	0887	744060	20	00	000	001			64	108000
00	16	23	066	10	5	0	SOHIO SWAN HILLS 16-23-66-10	0887	744060	20	00	000	001			64	108000
00	02	25	066	10	5	0	PAN AM BA N-5 SWANH 2-25-66-10	0887	744060	20	00	000	001			64	408000
00	04	25	066	10	5	0	PAN AM B A N-13 SWANH 4-25-66-10	0887	744060	20	00	000	001			64	108004
00	10	25	066	10	5	0	PAN AM B A N-6 SWANH 10-25-66-10	0887	744060	20	00	000	001			64	108000
00	12	25	066	10	5	0	PAN AM BA N-14 SWANH 12-25-66-10	0887	744060	20	00	000	001			64	108000
00	02	26	066	10	5	0	BAYSEL SWAN HILLS 2-26-66-10	0887	744060	20	00	000	001			64	108000
00	04	26	066	10	5	0	SINCLAIR C SWAN HILLS 4-26-66-10	0887	744060	20	00	000	001			64	108000
00	10	26	066	10	5	0	BAYSL SWAN HILLS 10-26-66-10	0887	744060	20	00	000	001			64	408000
00	12	26	066	10	5	0	SINCLAIR C SWANH 12-26-66-10	0887	744060	20	00	000	001			64	108004
00	02	27	066	10	5	0	PAN AM B A A-10 SWANH 2-27-66-10	0887	744060	20	00	000	001			64	108000
00	04	27	066	10	5	0	PAN AM BA A-22 SWANH 4-27-66-10	0887	744060	20	00	000	001			64	108000
00	10	27	066	10	5	0	PAN AM BA A-11 SWANH 10-27-66-10	0887	744060	20	00	000	001			64	408000
00	14	27	066	10	5	0		0887	744060	20	00	000	001			32	308000
00	04	30	066	10	5	0	PAN AM BA L-3 SWANH 4-30-66-10	0887	744060	20	00	000	001			64	408000
00	10	30	066	10	5	0	PAN AM BA H-4 SWANH 10-30-66-10	0887	744060	20	00	000	001			32	108000
00	12	30	066	10	5	0	PAN AM BA L-4 SWANH IN 12-30-66-10	0887	744060	20	00	000	001			64	408000

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	006

EFFECTIVE DATE	OPER NO
01 FEB 1993	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³, DAY)	BASIC WELL RATE TOTAL (M³, DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	31	066	10	5	0	PAN AM BA K-3 SWANH 4-31-66-10	0887	744060	20	00	000	001			64	408000
00	10	31	066	10	5	0	PAN AM B A J-4 SWANH 10-31-66-10	0887	744060	20	00	000	001			32	108000
00	12	31	066	10	5	0	PAN AM BA K-4 SWANH IN 12-31-66-10	0887	744060	20	00	000	001			64	408000
00	02	34	066	10	5	0	PAN AM BA A12 SWANH 2-34-66-10	0887	744060	20	00	000	001			64	108000
00	10	34	066	10	5	0	PAN AM B A A-13 SWAN H 10-34-66-10	0887	744060	20	00	000	001			64	408000
00	02	35	066	10	5	0	SINCLAIR SWAN HILLS 2-35-66-10	0887	744060	20	00	000	001			64	108000
00	04	35	066	10	5	0	SINCLAIR A SWAN HILLS 4-35-66-10	0887	744060	20	00	000	001			64	108000
00	10	35	066	10	5	0	SINCLAIR B SWAN H 10-35-66-10	0887	744060	20	00	000	001			64	108000
00	12	35	066	10	5	0	SINCLAIR A SWAN HILLS 12-35-66-10	0887	744060	20	00	000	001			64	108000
00	02	36	066	10	5	0	PAN AM BA N-7 SWANH 2-36-66-10	0887	744060	20	00	000	001			64	408000
00	04	36	066	10	5	0	PAN AM B A N-15 SWANH 4-36-66-10	0887	744060	20	00	000	001			64	108000
00	10	36	066	10	5	0	PAN AM BA N-8 SWANH 10-36-66-10	0887	744060	20	00	000	001			64	108000
00	12	36	066	10	5	0	PAN AM B A N-16 SWANH 12-36-66-10	0887	744060	20	00	000	001			64	108000
00	08	24	066	11	5	0	BA PAN AM SWARTZ SWANH 8-24-66-11	0887	744060	20	00	000	001			64	108000
00	16	24	066	11	5	0	BA PAN AM SWARTZ SWANH 16-24-66-11	0887	744060	20	00	000	001			64	108000
00	02	25	066	11	5	0	BA PAN AM SWARTZ SWANH 2-25-66-11	0887	744060	20	00	000	001			64	108000
02	06	25	066	11	5	0	BA PANAM SWARTZ SWANH A6-25-66-11	0887	744060	20	00	000	001			64	108000
00	10	25	066	11	5	0	BA PAN A SWARTZ SWANH 10-25-66-11	0887	744060	20	00	000	001			64	108000
00	12	25	066	11	5	0	BA PAN AM SWARTZ SWANH 12-25-66-11	0887	744060	20	00	000	001			64	108000
00	14	25	066	11	5	0	HOME UNIT SWAN H 14-25-66-11	0887	744060	20	00	000	001				108003
00	02	36	066	11	5	0	BA PAN AM SWARTZ SWANH 2-36-66-11	0887	744060	20	00	000	001			64	108000
00	04	36	066	11	5	0	BA PAN AM SWARTZ SWANH 4-36-66-11	0887	744060	20	00	000	001			64	408000
00	10	36	066	11	5	0	BA PAN AM SWARTZ SWANH 10-36-66-11	0887	744060	20	00	000	001			64	108000
00	14	36	066	11	5	0	BA PANAM SWARTZ SWANH 14-36-66-11	0887	744060	20	00	000	001			64	108000
00	02	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-5-67-9	0887	744060	20	00	000	001			64	408000
00	04	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-5-67-9	0887	744060	20	00	000	001			64	108000
00	10	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-5	0887	744060	20	00	000	001			64	108000
00	12	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-5-67-9	0887	744060	20	00	000	001			64	408000
00	02	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-6-67-9	0887	744060	20	00	000	001			64	408000
00	04	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-6-67-9	0887	744060	20	00	000	001			64	108000
00	10	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-6-67-9	0887	744060	20	00	000	001			64	108000
00	12	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-6-67-9	0887	744060	20	00	000	001			64	408000
00	02	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-7-67-9	0887	744060	20	00	000	001			64	408000
02	04	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS A4-7-67-9	0887	744060	20	00	000	001			64	108000
00	10	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-7-67-9	0887	744060	20	00	000	001			64	108000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	006

EFFECTIVE DATE	OPER NO
01 FEB 1993	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-7-67-9	0887	744060	20	00	000	001			64	108000
00	02	08	067	09	5	0	MOBIL ATLANTIC SWANH 2-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	08	067	09	5	0	MOBIL ATLANTIC SWANHILLS 4-8-67-9	0887	744060	20	00	000	001			64	108000
00	10	08	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-8-67-9	0887	744060	20	00	000	001			64	108000
00	12	08	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	17	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-17	0887	744060	20	00	000	001			64	108000
00	10	17	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-17	0887	744060	20	00	000	001				408000
00	12	17	067	09	5	0	MOBIL ATLANTIC SWANHILLS 12-17	0887	744060	20	00	000	001			64	108000
00	02	18	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-18-67-9	0887	744060	20	00	000	001			64	408000
00	04	18	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-18-67-9	0887	744060	20	00	000	001			64	108004
00	10	18	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-18-67-9	0887	744060	20	00	000	001			64	108000
00	12	18	067	09	5	0	MOBIL ATLANTIC SWANHILLS 12-18-67-9	0887	744060	20	00	000	001			64	108000
00	02	19	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-19-67-9	0887	744060	20	00	000	001			64	108000
00	04	19	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-19-67-9	0887	744060	20	00	000	001			64	108000
00	10	19	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-19	0887	744060	20	00	000	001			64	108000
00	12	19	067	09	5	0	MOBIL ATLANTIC SWANHILLS 12-19	0887	744060	20	00	000	001			64	408000
00	04	20	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-20-67-9	0887	744060	20	00	000	001			64	108000
00	02	01	067	10	5	0	LUSCAR SWANH 2-1-67-10	0887	744060	20	00	000	001			64	408000
00	04	01	067	10	5	0	HOME REGENT A SWAN HILLS 4-1-67-10	0887	744060	20	00	000	001			64	108000
02	10	01	067	10	5	0	LUSCAR SWANH A10-1-67-10	0887	744060	20	00	000	001			64	108000
00	12	01	067	10	5	0	HOME REGENT A SWAN HILLS 12-1	0887	744060	20	00	000	001			64	108000
00	02	02	067	10	5	0	HOME REGENT A SWANH 2-2-67-10	0887	744060	20	00	000	001			64	108000
00	06	02	067	10	5	0	HOME UNIT SWAN HILLS 6-2-67-10	0887	744060	20	00	000	001			32	108000
00	10	02	067	10	5	0	HOME REGENT A SWAN H 10-2-67-10	0887	744060	20	00	000	001			64	108000
00	12	02	067	10	5	0	HOME REGENT A SWANH 12-2-67-10	0887	744060	20	00	000	001			64	408000
00	14	02	067	10	5	0	HOME UNIT SWAN HILLS 14-2-67-10	0887	744060	20	00	000	001				108003
00	06	03	067	10	5	0		0887	744060	20	00	000	001			32	308000
00	08	03	067	10	5	0		0887	744060	20	00	000	001			32	308000
00	10	03	067	10	5	0	HOME REGENT A SWAN H 10-3-67-10	0887	744060	20	00	000	001			64	408005
00	12	03	067	10	5	0	HOME REGENT A SWANH 12-3-67-10	0887	744060	20	00	000	001			64	108000
00	12	05	067	10	5	0	BA EDITH SWANH 12-5-67-10	0887	744060	20	00	000	001			32	108000
00	02	06	067	10	5	0	HOME REGENT A SWAN HILLS 2-6-67-10	0887	744060	20	00	000	001			64	408000
00	04	06	067	10	5	0	HOME REGENT A SWAN HILLS 4-6-67-10	0887	744060	20	00	000	001			64	108004
00	10	06	067	10	5	0	HOME REGENT A SWANH IN 10-6-67-10	0887	744060	20	00	000	001				408000
00	12	06	067	10	5	0	HOME REGENT A SWAN HILLS 12-6-67-10	0887	744060	20	00	000	001			64	108000

ROGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	006

EFFECTIVE DATE	OPER NO
01 FEB 1993	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC LSD SEC TWP RGE M E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 16 06 067 10 5 0	HOME UNIT SWAN HILLS 16-6-67-10	0887	744060	20	00	000	001			64	108004
00 02 07 067 10 5 0	BA PAN AM MYRNA SWANH 2-7-67-10	0887	744060	20	00	000	001			64	108000
00 04 07 067 10 5 0	AMERADA CROWN CO SWANH 4-7-67-10	0887	744060	20	00	000	001			64	108000
00 10 07 067 10 5 0	BA PAN AM MYRNA SWANH IN 10-7	0887	744060	20	00	000	001			64	408005
00 12 07 067 10 5 0	AMERADA CROWN CO SWANH 12-7-67-10	0887	744060	20	00	000	001			64	108000
00 14 07 067 10 5 0	HOME UNIT SWAN HILLS 14-7-67-10	0887	744060	20	00	000	001				108003
00 12 08 067 10 5 0	B A EDITH SWANH 12-8-67-10	0887	744060	20	00	000	001			32	108000
00 02 10 067 10 5 0	HOME REGENT A SWANH 2-10-67-10	0887	744060	20	00	000	001			64	408000
00 10 10 067 10 5 0	HOME REG A SWAN HILLS 10-10-67-10	0887	744060	20	00	000	001			64	408000
00 02 11 067 10 5 0	HOME REGENT A SWAN HILLS 2-11	0887	744060	20	00	000	001			64	108000
00 04 11 067 10 5 0	HOME REG A SWAN HILLS 4-11-67-10	0887	744060	20	00	000	001			64	108005
00 06 11 067 10 5 0	HOME UNIT SWAN HILLS 6-11-67-10	0887	744060	20	00	000	001				408000
00 10 11 067 10 5 0	HOME REG A SWAN HILLS 10-11-67-10	0887	744060	20	00	000	001			64	108000
00 12 11 067 10 5 0	HOME REGENT A SWAN H 12-11-67-10	0887	744060	20	00	000	001			64	108000
00 14 11 067 10 5 0	HOME UNIT SWAN HILLS 14-11-67-10	0887	744060	20	00	000	001				108005
00 02 12 067 10 5 0	LUSCAR SWANH 2-12-67-10	0887	744060	20	00	000	001			64	408000
00 04 12 067 10 5 0	HOME REGENT A SWANH 4-12-67-10	0887	744060	20	00	000	001			64	108000
00 10 12 067 10 5 0	LUSCAR SWANH 10-12-67-10	0887	744060	20	00	000	001			64	108000
00 12 12 067 10 5 0	HOME REGENT A SWANH 12-12-67-10	0887	744060	20	00	000	001			64	408000
00 02 13 067 10 5 0	LUSCAR SWANH 2-13-67-10	0887	744060	20	00	000	001			64	108000
00 04 13 067 10 5 0	LUSCAR SWANH 4-13-67-10	0887	744060	20	00	000	001			64	108000
00 10 13 067 10 5 0	LUSCAR SWANH 10-13-67-10	0887	744060	20	00	000	001			64	108000
00 12 13 067 10 5 0	LUSCAR SWANH 12-13-67-10	0887	744060	20	00	000	001			64	408000
00 02 14 067 10 5 0	MURPHY SWAN HILLS 2-14-67-10	0887	744060	20	00	000	001			64	108000
00 04 14 067 10 5 0	MOBIL ED LK 4-14 SWANH 4-14-67-10	0887	744060	20	00	000	001				108005
00 06 14 067 10 5 0	HOME UNIT SWAN HILLS 6-14-67-10	0887	744060	20	00	000	001			64	108000
00 10 14 067 10 5 0	MURPHY SWAN HILLS 10-14-67-10	0887	744060	20	00	000	001			64	108000
00 12 14 067 10 5 0	MO EDITH L 12-14 SWANH 12-14-67-10	0887	744060	20	00	000	001				108005
02 12 14 067 10 5 0	HOME UNIT SWAN H 12-14-67-10	0887	744060	20	00	000	001				108003
00 14 14 067 10 5 0	HOME UNIT SWANH 14-14-67-10	0887	744060	20	00	000	001			64	108000
00 02 15 067 10 5 0	HOME ER AL FPC A SWANH 2-15-67-10	0887	744060	20	00	000	001			64	408000
00 10 15 067 10 5 0	HOME ET AL FPC A SWANH 10-15-67-10	0887	744060	20	00	000	001			64	408005
00 02 18 067 10 5 0	HOME REGENT A SWANH 2-18-67-10	0887	744060	20	00	000	001			32	408000
00 04 18 067 10 5 0	HOME REG A SWAN HILLS 4-18-67-10	0887	744060	20	00	000	001			64	108000
00 02 22 067 10 5 0	MOBIL ED LK 2-22 SWANH 2-22-67-10	0887	744060	20	00	000	001			64	408000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	006

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	22	067	10	5	0	HOME UNIT SWAN HILLS 9-22-67-10	0887	744060	20	00	000	001			32	108003
00	02	23	067	10	5	0	MOBIL ED LK SWANH 2-23-67-10	0887	744060	20	00	000	001			64	108000
00	04	23	067	10	5	0	MOBIL ED LK 4-23 SWANH 4-23-67-10	0887	744060	20	00	000	001			64	108000
00	06	23	067	10	5	0	HOME UNIT SWAN HILLS 6-23-67-10	0887	744060	20	00	000	001				108003
00	10	23	067	10	5	0	MOBIL ED LK SWANH 10-23-67-10	0887	744060	20	00	000	001			64	108000
00	12	23	067	10	5	0	MOB EDLK 12-23 SWANH 12-23-67-10	0887	744060	20	00	000	001			64	108000
00	14	23	067	10	5	0	HOME UNIT SWAN HILLS 14-23-67-10	0887	744060	20	00	000	001				108003
00	16	23	067	10	5	0	HOME UNIT SWAN HILLS 16-23-67-10	0887	744060	20	00	000	001				108003
00	02	24	067	10	5	0	HOME REGENT A SWAN HILLS 2-24	0887	744060	20	00	000	001			64	108000
00	04	24	067	10	5	0	HOME REGENT A SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
00	10	24	067	10	5	0	HOME REGENT A SWAN H 10-24-67-10	0887	744060	20	00	000	001			64	108000
00	12	24	067	10	5	0	HOME REGENT A SWANH 12-24-67-10	0887	744060	20	00	000	001			64	108000
00	04	25	067	10	5	0	DENISON SWANH 4-25-67-10	0887	744060	20	00	000	001			64	408000
00	12	25	067	10	5	0	DENISON SWANH 12-25-67-10	0887	744060	20	00	000	001			64	108000
00	02	26	067	10	5	0	MURPHY SWAN HILLS 2-26-67-10	0887	744060	20	00	000	001			64	108000
00	04	26	067	10	5	0	MARATHON SWAN HILLS 4-26-67-10	0887	744060	20	00	000	001			64	408000
00	06	26	067	10	5	0	HOME UNIT SWAN HILLS 6-26-67-10	0887	744060	20	00	000	001				108003
00	10	26	067	10	5	0	MURPHY SWAN HILLS 10-26-67-10	0887	744060	20	00	000	001			64	108000
00	12	26	067	10	5	0	MARATHON SWAN HILLS 12-26-67-10	0887	744060	20	00	000	001			64	108000
00	02	27	067	10	5	0	MOBIL ED LK 2-27 SWANH 2-27-67-10	0887	744060	20	00	000	001			64	408000
00	16	27	067	10	5	0	MCMAHON ET AL SWANH 16-27-67-10	0887	744060	20	00	000	001			32	308000
00	02	34	067	10	5	0	HOME REGENT A SWAN H 2-34-67-10	0887	744060	20	00	000	001			64	408000
00	10	34	067	10	5	0	HOME REG A SWAN HILLS 10-34-67-10	0887	744060	20	00	000	001			64	108000
00	02	35	067	10	5	0	HOME REGENT A SWANH 2-35-67-10	0887	744060	20	00	000	001			64	408000
00	04	35	067	10	5	0	HOME REGENT A SWAN H 4-35-67-10	0887	744060	20	00	000	001			64	108000
00	10	35	067	10	5	0	HOME REGENT A SWAN H 10-35-67-10	0887	744060	20	00	000	001			64	108000
00	12	35	067	10	5	0	HOME REGENT A SWAN H 12-35-67-10	0887	744060	20	00	000	001			64	108000
00	02	01	067	11	5	0	HOME REGENT B SWAN H 2-1-67-11	0887	744060	20	00	000	001			64	108000
00	02	13	067	11	5	0	HOME REGENT B SWANH 2-13-67-11	0887	744060	20	00	000	001			64	108000
00	04	13	067	11	5	0	HOME REGENT B SWAN HILLS 4-13	0887	744060	20	00	000	001			64	408000
00	12	13	067	11	5	0	HOME REGENT B SWAN H 12-13-67-11	0887	744060	20	00	000	001			64	108000
00	10	23	067	11	5	0	HOME ET AL SWAN HILLS 10-23-67-11	0887	744060	20	00	000	001			64	108000
00	04	24	067	11	5	0	HOME REGENT B SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
02	02	26	067	11	5	0	HOME ET AL SWAN HILLS 2-26-67-11	0887	744060	20	00	000	001			64	108000
00	02	05	068	10	5	0	FPC CAMERINA SWANH 2-5-68-10	0887	744060	20	00	000	001			64	108000

BOMA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	006

EFFECTIVE DATE	OPER NO
01 FEB 1993	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	05	068	10	5	0	KEWANEE C-89 SWANH 4-5-68-10	0887	744060	20	00	000	001			64	408000
00	10	05	068	10	5	0	FPC CAMERINA SWAN HILLS 10-5-68-10	0887	744060	20	00	000	001			64	108000
00	12	05	068	10	5	0	KEWANEE C-89 SWANH 12-5-68-10	0887	744060	20	00	000	001			64	408004
00	02	06	068	10	5	0	ATLANTIC SWAN HILLS 2-6-68-10	0887	744060	20	00	000	001			64	108000
00	10	06	068	10	5	0	ATLANTIC SWAN HILLS 10-6-68-10	0887	744060	20	00	000	001			64	108000

BUGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	006

EFFECTIVE DATE	OPER NO
01 FEB 1993	305

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 114	0887	744060	20	00	000	114	12.5	100.0	832	
00	04	30	067	09	5	0	DEKALB DOME CO-OP SWANH 4-30-67-9	0887	744060	20	00	000	114			64	408000
00	12	30	067	09	5	0	DEKALB DOME CO-OP SWANH 12-30-67 9	0887	744060	20	00	000	114			64	108000
00	02	25	067	10	5	0	DOME DEKALB CO-OP SWANH 2-25-67-10	0887	744060	20	00	000	114			64	108000
00	10	25	067	10	5	0	DOME DEKALB CO-OP SWANH 10-25	0887	744060	20	00	000	114			64	108000
00	02	36	067	10	5	0	DOME DEKALB CO-OP SWANH 2-36-67-10	0887	744060	20	00	000	114			64	408000
00	04	36	067	10	5	0	DEKALB ETAL SWANH IN 4-36-67-10	0887	744060	20	00	000	114				408000
00	10	36	067	10	5	0	DEKALB DOME CO-OP SWANH 10-36	0887	744060	20	00	000	114			64	108000
00	12	36	067	10	5	0		0887	744060	20	00	000	114			64	108000
00	02	01	068	10	5	0		0887	744060	20	00	000	114			64	308000
00	04	01	068	10	5	0	DEKALB DOME CO-OP SWANH IN 4-1	0887	744060	20	00	000	114			64	408000
00	10	01	068	10	5	0	DEKALB DOME COOP SWANH 10-1-68-10	0887	744060	20	00	000	114			64	108000
00	13	01	068	10	5	0	SC ET AL SWAN HILLS 13-1-68-12	0887	744060	20	00	000	114			64	108000
00	04	12	068	10	5	0	DEKALB DOME CO OP SWANH 4-12-68-10	0887	744060	20	00	000	114			64	108000
00	12	12	068	10	5	0		0887	744060	20	00	000	114			64	308000

B06A RR 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	114

EFFECTIVE DATE	OPER NO
01 FEB 1993	305

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	IND	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 7	0889	744060	10	00	000	007	13.0	546.0	4416	
02	04	31	064	10	50		IMP SWAN HILLS A4-31BL-64-10	0889	744060	10	00	000	007			64	108000
00	10	31	064	10	50		IMP SWAN HILLS 10-31-BL-64-10	0889	744060	10	00	000	007			64	408000
00	12	31	064	10	50		IMP SWANH IN 12-31SL-64-10	0889	744060	10	00	000	007			32	108000
00	14	31	064	10	50			0889	744060	10	00	000	007			32	308000
00	12	32	064	10	50		IMP SWAN HILLS 12-32-BL-64-10	0889	744060	10	00	000	007				108005
00	13	32	064	10	50		AMOCO UNIT 532 SWAN HILLS	0889	744060	10	00	000	007			32	108000
00	14	32	064	10	50			0889	744060	10	00	000	007			32	308000
00	08	34	064	11	50		PAN AM ET AL 1 SWANH S 8-34-64-11	0889	744060	10	00	000	007			64	108004
00	10	34	064	11	50		BA PAN AM GILDA SWANH 10-34-64-11	0889	744060	10	00	000	007			64	108000
00	02	35	064	11	50		IMP SWAN HILLS 2-35BL-64-11	0889	744060	10	00	000	007				108005
02	02	35	064	11	50		AMOCO UNIT 225A 2-35-64-11	0889	744060	10	00	000	007			64	108000
00	04	35	064	11	50		IMP SWAN HILLS 4-35BL-64-11	0889	744060	10	00	000	007			64	108004
00	10	35	064	11	50		IMP SWAN HILLS 10-35-BL-64-11	0889	744060	10	00	000	007			64	108000
00	12	35	064	11	50		IMP SWAN HILLS 12-35BL-64-11	0889	744060	10	00	000	007			64	108005
02	12	35	064	11	50		AMOCO UNIT 8A SWANHS 12-35	0889	744060	10	00	000	007				408000
00	02	36	064	11	50		IMP SWAN HILLS 2-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	04	36	064	11	50		IMP SWAN HILLS 4-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	10	36	064	11	50		IMP SWAN HILLS 10-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	12	36	064	11	50		IMP SWANH IN 12-36-BL-64-11	0889	744060	10	00	000	007			64	408000
00	02	05	065	10	50		PAN AM B A MM-11 SWANH 2-5-65-10	0889	744060	10	00	000	007			32	108004
00	04	05	065	10	50		PAN AM BA P-3 SWAN H 4-5-65-10	0889	744060	10	00	000	007			64	108000
00	08	05	065	10	50			0889	744060	10	00	000	007			32	308000
00	10	05	065	10	50		PAN AM B A MM 12 SWANH 10-5-65-10	0889	744060	10	00	000	007				108005
02	10	05	065	10	50		AMOCO UNIT 20A SWAN HILLS 10-5	0889	744060	10	00	000	007			64	108000
00	12	05	065	10	50		PAN AM BA P-4 SWAN H 12-5-65-10	0889	744060	10	00	000	007			64	708000
00	02	06	065	10	50		PAN AM BA T-2 SWANH 2-6-65-10	0889	744060	10	00	000	007			64	108004
00	04	06	065	10	50		PAN AM BA T-4 SWANH 4-6-65-10	0889	744060	10	00	000	007			64	408000
00	10	06	065	10	50		PAN AM BA Q-2 SWAN H 10-6-65-10	0889	744060	10	00	000	007			64	108000
00	12	06	065	10	50		PAN AM BA Q4 SWANH 12-6-65-10	0889	744060	10	00	000	007			64	108000
00	02	01	065	11	50		BA PAN AM LINDA SWANH 2-1-65-11	0889	744060	10	00	000	007			64	108000
00	04	01	065	11	50		B A PAN AM LINDA SWAN H 4-1-65-11	0889	744060	10	00	000	007			32	108005
02	04	01	065	11	50		AMOCO UNIT 12A SWAN H 4-1-65-11	0889	744060	10	00	000	007				108003
00	06	01	065	11	50			0889	744060	10	00	000	007			32	308000

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	01	065	11	5	0	BA PAN AM LAURA SWANH 10-1-65-11	0889	744060	10	00	000	007			64	108000
00	12	01	065	11	5	0	BA PAN AM LAURA SWANH 12-1-65-11	0889	744060	10	00	000	007			32	408000
00	14	01	065	11	5	0	SOUTH SWAN HILLS AMOCO UNIT NO 301	0889	744060	10	00	000	007			32	408000
00	02	02	065	11	5	0	B A PAN AM RITA SWANH IN 2-2-65-11	0889	744060	10	00	000	007				408000
02	02	02	065	11	5	0	AMOCO UNIT 11A SWAN HS 2-2-65-11	0889	744060	10	00	000	007			64	108000
00	04	02	065	11	5	0	BA PAN AM DIANA SWANH 4-2-65-11	0889	744060	10	00	000	007			64	108000
00	10	02	065	11	5	0	B A PAN AM RITA SWANH 10-2-65-11	0889	744060	10	00	000	007			64	108000
00	12	02	065	11	5	0	BA PAN AM DIAN SWANH IN 12-2-65-11	0889	744060	10	00	000	007			64	408000
00	02	03	065	11	5	0	BA PAN AM DELLA SWANH 2-3-65-11	0889	744060	10	00	000	007			64	108000
00	10	03	065	11	5	0	B A PAN AM DELLA SWANH 10-3-65-11	0889	744060	10	00	000	007			64	108000
00	02	10	065	11	5	0	BA PAN AM DONNA SWANH 2-10-65-11	0889	744060	10	00	000	007			64	108004
00	10	10	065	11	5	0	B A PAN AM DONNA SWANH 10-10-65-11	0889	744060	10	00	000	007			64	108000
00	02	11	065	11	5	0	BA PAN AM SARAH SWANH 2-11-65-11	0889	744060	10	00	000	007			32	108000
00	04	11	065	11	5	0	BA PAN AM HILDA SWANH 4-11-65-11	0889	744060	10	00	000	007			64	108000
00	08	11	065	11	5	0	AMOCO # 313 SWAN HILLS SOUTH 8-11	0889	744060	10	00	000	007			32	108004
00	10	11	065	11	5	0	BA PAN AM SARAH SWANH 10-11-65-11	0889	744060	10	00	000	007			64	108000
00	12	11	065	11	5	0	B A PAN AM HIL SWANH IN 12-11-65-11	0889	744060	10	00	000	007			32	408005
02	12	11	065	11	5	0	AMOCO UNIT 49A SWANHS 12-11-65-11	0889	744060	10	00	000	007				408000
00	14	11	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	04	12	065	11	5	0	B A PAN AM SARAH SWAN H 4-12-65-11	0889	744060	10	00	000	007			64	108000
00	12	12	065	11	5	2	BA PAN AM SARAH SWANH 12-12-65-11	0889	744060	10	00	000	007			32	408000
00	14	12	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	04	13	065	11	5	0	BA PAN AM SARAH LAKE 4-13-65-11	0889	744060	10	00	000	007			64	108000
00	12	13	065	11	5	0	BA PAN AM SARAH LAKE 12-13-65-11	0889	744060	10	00	000	007			32	408000
02	12	13	065	11	5	0	AMOCO UNIT 77A SWANHS 12-13-65-11	0889	744060	10	00	000	007				408000
00	14	13	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	02	14	065	11	5	0	BA PAN AM SARAH SWANH 2-14-65-11	0889	744060	10	00	000	007			64	108000
00	04	14	065	11	5	0	BA PAN AM SONJA SWANH 4-14-65-11	0889	744060	10	00	000	007			32	108004
00	06	14	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	10	14	065	11	5	0	BA PAN AM SARAH SWANH 10-14-65-11	0889	744060	10	00	000	007			64	108000
00	12	14	065	11	5	0	BA PAN AM SON SWANH IN 12-14-65-11	0889	744060	10	00	000	007			64	408000
00	02	15	065	11	5	0	B A PAN AM STELLA SWANH 2-15-65-11	0889	744060	10	00	000	007			64	108000
00	10	15	065	11	5	0	B A PAN AM STELLA SWANH 10-15-65-11	0889	744060	10	00	000	007			64	108000
00	02	22	065	11	5	0	DENISON SWANH 2-22-65-11	0889	744060	10	00	000	007			64	108000
00	10	22	065	11	5	0	DENISON SWANH 10-22-65-11	0889	744060	10	00	000	007			64	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	23	065	11	5	0	BA PAN AM SARAH SWANH 2-23-65-11	0889	744060	10	00	000	007			64	108000
00	04	23	065	11	5	0	PAN AM CC-3 SWANH 4-23-65-11	0889	744060	10	00	000	007				108205
02	04	23	065	11	5	0	SSHU 84A	0889	744060	10	00	000	007			32	108000
00	06	23	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	10	23	065	11	5	0	BA PAN AM SARAH SWANH 10-23-65-11	0889	744060	10	00	000	007			32	108005
00	12	23	065	11	5	0	PAN AM CC-4 SWAN H 12-23-65-11	0889	744060	10	00	000	007			64	408000
00	16	23	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	04	24	065	11	5	0	BA PAN AM SARAH LAKE 4-24-65-11	0889	744060	10	00	000	007			32	108000
00	06	24	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	12	24	065	11	5	2	BA PAN AM SARAH SHANH 12-24-65-11	0889	744060	10	00	000	007			64	408000
00	04	25	065	11	5	0	BA PA SHEILA SWANH 4-25-65-11	0889	744060	10	00	000	007			64	108000
00	12	25	065	11	5	2	BA PA SHEILA SWANH 12-25-65-11	0889	744060	10	00	000	007			32	408000
00	14	25	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	02	26	065	11	5	0	B A PAN AM MONA SWAN H 2-26-65-11	0889	744060	10	00	000	007			64	108000
00	04	26	065	11	5	0	SUN MURPHY SWAN HILLS 4-26-65-11	0889	744060	10	00	000	007			64	108000
00	06	26	065	11	5	0	AMOCO UNIT 6-26-65-11	0889	744060	10	00	000	007				108004
00	10	26	065	11	5	0	B A PAN AM MONA SWAN H 10-26-65-11	0889	744060	10	00	000	007			64	108000
00	12	26	065	11	5	0	SUN MURPHY SWAN HILLS 12-26-65-11	0889	744060	10	00	000	007			64	408000
00	02	27	065	11	5	0	IMP SWAN HILLS 2-27BL-65-11	0889	744060	10	00	000	007			64	108000
00	10	27	065	11	5	0	IMP SWAN HILLS 10-27BL-65-11	0889	744060	10	00	000	007			64	108004
00	02	34	065	11	5	0	DENISON SWANH 2-34-65-11	0889	744060	10	00	000	007			64	108004
00	10	34	065	11	5	0	DENISON SWANH 10-34-65-11	0889	744060	10	00	000	007			64	108005
00	02	35	065	11	5	0	BA PAN AM CORA SWANH 2-35-65-11	0889	744060	10	00	000	007			32	108000
00	04	35	065	11	5	0	PAN VV-3 SWANH 4-35-65-11	0889	744060	10	00	000	007			64	108000
00	08	35	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	12	35	065	11	5	0	PAN AM VV-4 SWANH 12-35-65-11	0889	744060	10	00	000	007			64	408000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

EFFECTIVE DATE	OPER NO
01 FEB 1993	N17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TURIN UPPER MANNVILLE H PROJ NO 15	0911	250008	20	00	000	015	8.0	96.0	256	
00	01	01	00	10	1	0	SPACING IN ACC. WITH IW. 8406	0911	250008	20	00	000	015				000000
00	01	21	01	17	4	0	COSEKA ET AL TURIN 1-21-11-17	0911	250008	20	00	000	015			16	408000
00	02	21	01	17	4	0	COSEKA ET AL TURIN 2-21-11-17	0911	250008	20	00	000	015			16	108000
00	03	21	01	17	4	0	COSEKA ET AL TURIN 3-21-11-17	0911	250008	20	00	000	015			16	108000
00	04	21	01	17	4	0	COSEKA ET AL TURIN 4-21-11-17	0911	250008	20	00	000	015			16	108000
00	05	21	01	17	4	0	COSEKA ET AL TURIN 5-21-11-17	0911	250008	20	00	000	015			16	108000
00	06	21	01	17	4	0	COSEKA ET AL TURIN 6-21-11-17	0911	250008	20	00	000	015			8	108000
02	06	21	01	17	4	0	COSEKA ET AL TURIN 6-21-11-17	0911	250008	20	00	000	015			8	108000
00	07	21	01	17	4	0		0911	250008	20	00	000	015			16	308000
00	08	21	01	17	4	0	COSEKA ET AL TURIN 8-21-11-17	0911	250008	20	00	000	015				108004
02	08	21	01	17	4	2	COSEKA ET AL TURIN 8-21-11-17	0911	250008	20	00	000	015			16	108000
00	09	21	01	17	4	2	COSEKA ET AL TURIN 9-21-11-17	0911	250008	20	00	000	015			16	108000
00	10	21	01	17	4	0	COSEKA ET AL TURIN 10-21-11-17	0911	250008	20	00	000	015			16	108000
00	11	21	01	17	4	0	COSEKA ET AL TURIN 11-21-11-17	0911	250008	20	00	000	015			16	108004
00	12	21	01	17	4	0	COSEKA ET AL TURIN 12-21-11-17	0911	250008	20	00	000	015			16	108000
00	13	21	01	17	4	0	COSEKA ET AL TURIN 13-21-11-17	0911	250008	20	00	000	015			16	608004
00	14	21	01	17	4	0	COSEKA ET AL TURIN 14-21-11-17	0911	250008	20	00	000	015			16	108005
00	15	21	01	17	4	0	COSEKA ET AL 15-21-11-17	0911	250008	20	00	000	015				408000
00	15	21	01	17	4	2	COSEKA ET AL TURIN 15-21-11-17	0911	250008	20	00	000	015			16	108000
00	16	21	01	17	4	2	COSEKA ET AL TURIN 16-21-11-17	0911	250008	20	00	000	015			16	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0911	250008	20	00	000	015

EFFECTIVE DATE	OPER NO
01 FEB 1993	N17

EFFECTIVE DATE	OPER NO
01 FEB 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BHL PROJECT NO 1	0925	744000	20	00	000	001	17.0	765.0	4704	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 8424E	0925	744000	20	00	000	001				000000
00	10	06	064	13	5	0	SHELL HOPE CREEK 10-6-64-13	0925	744000	20	00	000	001			64	108005
00	04	08	064	13	5	0	SHELL VIRGINIA HILLS 4-8-64-13	0925	744000	20	00	000	001			64	108000
00	10	08	064	13	5	0	SHELL VIRGINIA HILLS IN 10-8-64-13	0925	744000	20	00	000	001			64	408000
00	10	15	064	13	5	0	ATLANTIC VIRGINIA HILLS 10-15-64-13	0925	744000	20	00	000	001			64	108000
00	02	16	064	13	5	0	SHELL VIRGINIA HILLS 2-16-64-13	0925	744000	20	00	000	001			64	108000
00	04	16	064	13	5	0	SHELL VIRGINIA HILLS 4-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	17	064	13	5	2	SHELL VIRGINIA HILLS 10-17-64-13	0925	744000	20	00	000	001			64	108004
00	04	27	064	13	5	0	SHELL VIRGINIA HILLS 4-27-64-13	0925	744000	20	00	000	001			64	108000
00	02	33	064	13	5	0	SHELL VIRGINIA HILLS 2-33-64-13	0925	744000	20	00	000	001			64	108000
00	02	01	065	13	5	0	HB UNION HOME VIRG HILLS 2-1-65-13	0925	744000	20	00	000	001			64	108000
00	12	01	065	13	5	0	HB ET AL VIRG HILLS IN 12-1-65-13	0925	744000	20	00	000	001			64	408000
00	12	02	065	13	5	0	HB UNION HOME VIRG H 12-2-65-13	0925	744000	20	00	000	001			64	408000
00	12	03	065	13	5	0	HB UNION HOME VIRG HILLS 12-3-65-13	0925	744000	20	00	000	001			32	408000
00	14	03	065	13	5	0	SHELL VIRGINIA HILLS 14-3-65-13	0925	744000	20	00	000	001			32	108000
00	16	03	065	13	5	0	SHELL ET AL VIRG 16-3-65-13	0925	744000	20	00	000	001			32	108000
00	02	04	065	13	5	0	HB UNION HOME VIRGHILLS 2-4-65-13	0925	744000	20	00	000	001			64	108004
00	10	04	065	13	5	0	HB ET AL VIRG HILLS IN 10-4-65-13	0925	744000	20	00	000	001			64	108004
00	12	04	065	13	5	0	HB UNION HOME VIRG HILLS 12-4-65-13	0925	744000	20	00	000	001			64	108000
00	10	05	065	13	5	0	ATLANTIC VIRGINIA HILLS 10-5-65-13	0925	744000	20	00	000	001			64	108000
00	12	05	065	13	5	0	HB UNION HOME VIRG HILLS 12-5-65-13	0925	744000	20	00	000	001			64	108004
00	10	07	065	13	5	0	HB UNION HOME VIRG HILLS 10-7-65-13	0925	744000	20	00	000	001			64	108004
00	12	07	065	13	5	0	HB UNION HOME VIRGHILLS 12-7-65-13	0925	744000	20	00	000	001			64	108004
00	02	08	065	13	5	0	HB ET AL VIRGHILLS IN 2-8-65-13	0925	744000	20	00	000	001			64	408000
00	04	08	065	13	5	0	HB ET AL VIRGHILLS 4-8-65-13	0925	744000	20	00	000	001			64	108000
00	10	08	065	13	5	0	HB ET AL VIRGHILLS 10-8-65-13	0925	744000	20	00	000	001			64	108004
00	12	08	065	13	5	0	HB ET AL VIRGHILLS 12-8-65-13	0925	744000	20	00	000	001			64	108000
00	02	09	065	13	5	0	HB ET AL VIRG HILLS 2-9-65-13	0925	744000	20	00	000	001			32	408000
00	04	09	065	13	5	0	HB ET AL VIRG HILLS 4-9-65-13	0925	744000	20	00	000	001			32	108000
00	06	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 6-9	0925	744000	20	00	000	001			32	108000
00	08	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 8-9	0925	744000	20	00	000	001			32	108000
00	10	09	065	13	5	0	HB ET AL VIRG HILLS 10-9-65-13	0925	744000	20	00	000	001			64	108000
00	12	09	065	13	5	0	HB ET AL VIRG HILLS 12-9-65-13	0925	744000	20	00	000	001			32	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	T03

EFFECTIVE DATE	OPER NO
01 FEB 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 14-9	0925	744000	20	00	000	001			32	108000
00	02	10	065	13	5	0	HB ET AL VIRGINIA H 2-10-65-13	0925	744000	20	00	000	001			64	408000
00	04	10	065	13	5	0	HB ET AL VIRGINIA H 4-10-65-13	0925	744000	20	00	000	001			32	108000
00	06	10	065	13	5	0	SHELL ET AL VIRG 6-10-65-13	0925	744000	20	00	000	001			32	108000
00	10	10	065	13	5	0	AMOCO VIRGINIA H 10-10-65-13	0925	744000	20	00	000	001			64	108000
00	12	10	065	13	5	0	HB ET AL VIRG HILLS 12-10-65-13	0925	744000	20	00	000	001			64	408000
00	02	11	065	13	5	0	HB VIRGINIA HILLS 2-11-65-13	0925	744000	20	00	000	001			32	108000
00	04	11	065	13	5	0	HB VIRGINIA HILLS 4-11-65-13	0925	744000	20	00	000	001			64	108004
00	07	11	065	13	5	0	SHELL ET AL VIRG 7-11-65-13	0925	744000	20	00	000	001			32	108000
00	10	11	065	13	5	0	HB VIRG HILLS 10-11-65-13	0925	744000	20	00	000	001			64	108000
00	12	11	065	13	5	0	HB VIRGINIA HILLS 12-11-65-13	0925	744000	20	00	000	001			64	108004
00	04	14	065	13	5	2	HB VIRGINIA HILLS 4-14-65-13	0925	744000	20	00	000	001			64	108000
00	02	15	065	13	5	0	HB ET AL VIRGHILLS IN 2-15-65-13	0925	744000	20	00	000	001			64	408000
00	04	15	065	13	5	0	HB UNION HOME VIRGH 4-15-65-13	0925	744000	20	00	000	001			64	408000
00	10	15	065	13	5	0	HB UNION HOME VIRG H 10-15-65-13	0925	744000	20	00	000	001			64	108000
00	12	15	065	13	5	0	HB UNION HOME VIRGHILLS 12-15-65-13	0925	744000	20	00	000	001			64	108004
00	02	16	065	13	5	0	HB UNION HOME VIRG HILLS 2-16-65-13	0925	744000	20	00	000	001			64	108000
00	04	16	065	13	5	0	HB UNION HOME VIRGH 4-16-65-13	0925	744000	20	00	000	001			32	108000
00	06	16	065	13	5	0	SHELL ET AL VIRGHILLS 6-16-65-13	0925	744000	20	00	000	001			32	108000
00	10	16	065	13	5	0	HB UNION HOME VIRGH 10-16-65-13	0925	744000	20	00	000	001			64	108000
00	12	16	065	13	5	0	HB UNION HOME VIRGHILLS 12-16-65-13	0925	744000	20	00	000	001			64	408000
00	02	17	065	13	5	0	HB UNION HOME VIRG HILLS 2-17-65-13	0925	744000	20	00	000	001			32	408000
00	04	17	065	13	5	0	HB UNION HOME VIRG H 4-17-65-13	0925	744000	20	00	000	001			64	108004
00	08	17	065	13	5	0	SHELL ET AL VIRG 8-17-65-13	0925	744000	20	00	000	001			32	108000
00	10	17	065	13	5	0	HB UNION HOME VIRGH 10-17-65-13	0925	744000	20	00	000	001			32	108000
00	12	17	065	13	5	0	HB UNION HOME VIRGH 12-17-65-13	0925	744000	20	00	000	001			64	108000
00	16	17	065	13	5	0	SHELL ET AL VIRGINIA HILLS 16-17	0925	744000	20	00	000	001			32	108000
02	02	18	065	13	5	0	IOD VIRGINIA HILLS IN A2-18BL-65-13	0925	744000	20	00	000	001			64	408000
00	04	18	065	13	5	0	MCDERMOTT VIRGINIA HILLS 4-18-65-13	0925	744000	20	00	000	001			64	108004
00	10	18	065	13	5	0	MCDERMOTT VIRGINIA H 10-18-65-13	0925	744000	20	00	000	001			64	108000
00	12	18	065	13	5	0	MCDERMOTT VIRGHILLS 12-18-65-13	0925	744000	20	00	000	001			64	108000
00	02	19	065	13	5	0	ATLANTIC VIRGINIA H 2-19-65-13	0925	744000	20	00	000	001			64	108004
00	04	19	065	13	5	0	ATLANTIC VIRGINIA H 4-19-65-13	0925	744000	20	00	000	001			64	108004
00	10	19	065	13	5	0	ATLANTIC VIRGINIA H 10-19-65-13	0925	744000	20	00	000	001			64	108004
00	12	19	065	13	5	0	ATLANTIC VIRGINIA H 12-19-65-13	0925	744000	20	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	T03

EFFECTIVE DATE	OPER NO
01 FEB 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	20	065	13	5	0	HB UNION HOME VIRG HILLS 2-20-65-13	0925	744000	20	00	000	001			64	108004
00	04	20	065	13	5	0	HB UNION HOME VIR HILL 4-20-65-13	0925	744000	20	00	000	001			64	408000
00	09	20	065	13	5	0	HB UNION HOME VIRG HILLS 9-20-65-13	0925	744000	20	00	000	001			64	108000
00	12	20	065	13	5	0	HB UNION HOME VIRGH 12-20-65-13	0925	744000	20	00	000	001			64	108004
00	02	21	065	13	5	0	HB UNION HOME VIRG HILLS 2-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	21	065	13	5	0	HB UNION HOME VIRGHILLS 4-21-65-13	0925	744000	20	00	000	001			32	108000
00	06	21	065	13	5	0	HB UNION HOME VIRGHILLS 6-21-65-13	0925	744000	20	00	000	001			32	108000
00	12	21	065	13	5	0	HB UNION HOME VIRGHILLS 12-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	29	065	13	5	0	HB UNION H VIRGHILLS 4-29-65-13	0925	744000	20	00	000	001			64	108004
00	02	30	065	13	5	0	SINCLAIR SKELLY VIRGH 2-30-65-13	0925	744000	20	00	000	001			64	108004
00	04	30	065	13	5	0	SINCLAIR VIRGHILLS IN 4-30-65-13	0925	744000	20	00	000	001			64	408000
00	02	13	065	14	5	0	ATLANTIC ET AL VIRGHILLS 2-13-65-14	0925	744000	20	00	000	001			64	108004
00	04	13	065	14	5	0	BA VIRGINIA HILLS 4-13-65-14	0925	744000	20	00	000	001			64	108000
00	10	13	065	14	5	0	ATLANTIC ETAL VIRGHILLS 10-13-65-14	0925	744000	20	00	000	001			64	108000
00	12	13	065	14	5	0	B A VIRGINIA HILLS 12-13-65-14	0925	744000	20	00	000	001			64	108000
00	02	24	065	14	5	0	ATLANTIC ET AL VIRGHILLS 2-24-65-14	0925	744000	20	00	000	001			64	108004
00	10	24	065	14	5	0	ATLANTIC ETAL VIRGHILLS 10-24-65-14	0925	744000	20	00	000	001			64	108004

R065 RR 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	T03

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	096

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WEMBLEY HALFWAY B PROJECT NO. 1	0948	516202	00	00	000	001	9.0	63.0	512	
00	06	22	07	20	8	60		0948	516202	00	00	000	001			64	408000
00	08	22	07	20	8	60		0948	516202	00	00	000	001			64	108000
00	14	22	07	20	8	60		0948	516202	00	00	000	001			64	108000
00	16	22	07	20	8	60		0948	516202	00	00	000	001			64	108000
00	06	23	07	20	8	60		0948	516202	00	00	000	001			64	108000
00	12	23	07	20	8	60	(S4)	0948	516202	00	00	000	001				108003
00	14	23	07	20	8	60		0948	516202	00	00	000	001			64	108000
00	02	27	07	20	8	62	(S4)	0948	516202	00	00	000	001				408000
00	06	27	07	20	8	60		0948	516202	00	00	000	001			64	108000
00	08	27	07	20	8	60		0948	516202	00	00	000	001			64	108000

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0948	516202	00	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	096

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 4	0967	176001	20	00	000	004	8.0	104.0	1664	
00	14	31	041	06	5	0	TEXACO TEXCAN WILLGR 14-31-41-6	0967	176001	20	00	000	004			64	108000
00	16	31	041	06	5	0	TEXACO TEXCAN ALHAMBRA 16-31-41-6	0967	176001	20	00	000	004			64	108000
00	14	32	041	06	5	0	TEXACO TEXCAN ALHAMBRA 14-32-41-6	0967	176001	20	00	000	004			64	108004
00	06	05	042	06	5	0	TEXACO TEXCAN WILLGR 6-5-42-6	0967	176001	20	00	000	004			64	108004
00	14	05	042	06	5	0	TEXACO TEXCAN WILLGR 14-5-42-6	0967	176001	20	00	000	004			64	108000
00	16	05	042	06	5	0	TEXACO TEXCAN WILLGR 16-5-42-6	0967	176001	20	00	000	004			64	108000
00	06	06	042	06	5	0	TEXACO TEXCAN WILLGR 6-6-42-6	0967	176001	20	00	000	004			64	108000
00	08	06	042	06	5	0	TEXACO TEXCAN ALHAMBRA 8-6-42-6	0967	176001	20	00	000	004			64	408000
00	14	06	042	06	5	0	TEXACO TEXCAN WILLGR 14-6-42-6	0967	176001	20	00	000	004			64	108000
00	16	06	042	06	5	0	TEXACO TEXCAN WILLGR 16-6-42-6	0967	176001	20	00	000	004			64	108000
00	06	07	042	06	5	0	TEXACO TEXCAN WILLGR 6-7-42-6	0967	176001	20	00	000	004			64	108004
00	08	07	042	06	5	0	TEXACO TEXCAN WILLGR 8-7-42-6	0967	176001	20	00	000	004			64	408000
00	14	07	042	06	5	0	TEXACO TEXCAN WILLGR 14-7-42-6	0967	176001	20	00	000	004			64	108003
00	16	07	042	06	5	0	TEXACO TEXCAN ALHAMBRA 16-7-42-6	0967	176001	20	00	000	004			64	108000
00	06	08	042	06	5	0	HB WILLGR 6-8-42-6	0967	176001	20	00	000	004			64	108000
00	08	08	042	06	5	0	HB WILLGR 8-8M1-42-6	0967	176001	20	00	000	004			64	408000
00	14	08	042	06	5	0	HUDSONS BAY ALHAMBRA NO 14-8-42-6	0967	176001	20	00	000	004			64	108004
00	16	08	042	06	5	0	HB WILLESDEN GREEN 16-8-42-6	0967	176001	20	00	000	004			64	108000
02	14	09	042	06	5	0	TEXACO TEXCAN WILLGR A14-9-42-6	0967	176001	20	00	000	004			64	108004
00	16	09	042	06	5	0	TEXACO TEXCAN WILLGR 16-9-42-6	0967	176001	20	00	000	004			64	108000
00	06	16	042	06	5	0	TEXACO TEXCAN WILLGR 6-16MU-42-6	0967	176001	20	00	000	004			64	108000
00	08	16	042	06	5	0	TEXACO TEXCAN WILLGR 8-16-42-6	0967	176001	20	00	000	004			64	408004
00	06	17	042	06	5	0	TEXACO MCCOLL ALHAMBRA NO B-6-17	0967	176001	20	00	000	004			64	108004
00	08	17	042	06	5	0	TEXACO TEXCAN WILLGR 8-17-42-6	0967	176001	20	00	000	004			64	408000
00	06	18	042	06	5	0	TEXACO TEXCAN WILLGR 6-18-42-6	0967	176001	20	00	000	004			64	108000
00	08	18	042	06	5	0	TEXACO TEXCAN ALHAMBRA NO B-8-18	0967	176001	20	00	000	004			64	408000

BOGA BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	004

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 6	0967	176001	20	00	000	006	8.0	64.0	1728	
00	14	19	04	20	65	0	TEXACO TEXCAN WILLGR 14-19-42-6	0967	176001	20	00	000	006			64	108000
00	16	19	04	20	65	0	TEXACO TEXCAN WILLGR 16-19-42-6	0967	176001	20	00	000	006			64	108000
00	14	20	04	20	65	0	TEXACO TEXCAN WILL GR 14-20-42-6	0967	176001	20	00	000	006			64	108000
00	16	20	04	20	65	0	TEXACO TEXCAN WILL GR 16-20-42-6	0967	176001	20	00	000	006			64	108004
00	14	21	04	20	65	0	TEXACO TEXCAN WILL GR 14-21-42-6	0967	176001	20	00	000	006			64	108000
00	06	28	04	20	65	0	TEXACO MCCOLL WILLGR 6-28-42-6	0967	176001	20	00	000	006			64	108004
00	14	28	04	20	65	0	TEXACO MCCOLL WILLGR 14-28-42-6	0967	176001	20	00	000	006			64	108000
00	06	29	04	20	65	0	TEXACO TEXCAN WILLGR 6-29-42-6	0967	176001	20	00	000	006			64	108004
00	08	29	04	20	65	0	TEXACO TEXCAN WILLGR IN 8-29-42-6	0967	176001	20	00	000	006			64	408000
00	14	29	04	20	65	0	TEXACO TEXCAN WILLGR 14-29-42-6	0967	176001	20	00	000	006			64	108000
00	16	29	04	20	65	0	TEXACO MCCOLL A WILLGR 16-29-42-6	0967	176001	20	00	000	006			64	108004
00	06	30	04	20	65	0	TEXACO TEXCAN WILLGR 6-30-42-6	0967	176001	20	00	000	006			64	108004
00	08	30	04	20	65	0	TEXACO TEXCAN WILLGR IN 8-30-42-6	0967	176001	20	00	000	006			64	408000
00	14	30	04	20	65	0	TEXACO TEXCAN WILLGR 14-30-42-6	0967	176001	20	00	000	006			64	408000
00	16	30	04	20	65	0	TEXACO TEXCAN WILLGR 16-30-42-6	0967	176001	20	00	000	006			64	108000
00	06	31	04	20	65	0	TEXACO TEXCAN WILL GR 6-31-42-6	0967	176001	20	00	000	006			64	108004
00	08	31	04	20	65	0	TEXACO TEXCAN WILLGR IN 8-31-42-6	0967	176001	20	00	000	006			64	408000
00	14	31	04	20	65	0	TEXACO TEXCAN WILL GR 14-31-42-6	0967	176001	20	00	000	006			64	108000
00	06	32	04	20	65	0	TEXACO MCCOLL A WILLGR 6-32-42-6	0967	176001	20	00	000	006			64	108004
00	08	32	04	20	65	0	TEXACO TEXCAN WILLGR IN 8-32-42-6	0967	176001	20	00	000	006			64	408000
00	06	33	04	20	65	0	TEXACO TEXCAN WILLGR 6-33-42-6	0967	176001	20	00	000	006			64	108004
00	06	25	04	20	75	0	TEXACO WILLGR 6-25-42-7	0967	176001	20	00	000	006			64	108004
00	08	25	04	20	75	0	TEXACO TEXCAN WILLGR 8-25-42-7	0967	176001	20	00	000	006			64	408000
00	14	25	04	20	75	0	TEXACO TEXCAN WILL GR 14-25-42-7	0967	176001	20	00	000	006			64	108004
00	16	25	04	20	75	0	TEXACO TEXCAN WILLGR 16-25-42-7	0967	176001	20	00	000	006			64	108004
00	16	26	04	20	75	0	TEXACO ET AL WILL GR 16-26-42-7	0967	176001	20	00	000	006			128	408000

B006A BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	006

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 23	0967	176001	20	00	000	023	8.0	72.0	2368	
00	04	27	04	10	55	0	TEXACO WILL GR 4-27-41-5	0967	176001	20	00	000	023				408000
00	04	28	04	10	55	0	TEXACO TEXCAN WILLGR 4-28-41-5	0967	176001	20	00	000	023			64	108000
00	06	28	04	10	55	0	TEXACO WILLGREEN 6-28-41-5	0967	176001	20	00	000	023				108004
00	08	28	04	10	55	0		0967	176001	20	00	000	023			64	308000
00	10	28	04	10	55	0	TEXACO TEXCAN WILL GR 10-28-41-5	0967	176001	20	00	000	023			64	108000
00	12	28	04	10	55	0		0967	176001	20	00	000	023			64	308000
00	06	30	04	10	55	0	TEXACO TEXCAN WILLGR 6-30-41-5	0967	176001	20	00	000	023			64	108004
00	08	30	04	10	55	0	TEXACO TEXCAN WILLGR IN 8-30-41-5	0967	176001	20	00	000	023			64	408000
00	14	30	04	10	55	0	TEXACO TEXCAN WILLGR 14-30-41-5	0967	176001	20	00	000	023			64	108004
00	16	30	04	10	55	0	TEXACO TEXCAN WILLGR 16-30-41-5	0967	176001	20	00	000	023			64	108004
00	06	31	04	10	55	0	TEXACO TEXCAN WILLGR 6-31-41-5	0967	176001	20	00	000	023			64	108004
00	08	31	04	10	55	0	TEXACO TEXCAN WILLGR IN 8-31-41-5	0967	176001	20	00	000	023			64	408000
00	14	31	04	10	55	0	TEXACO TEXCAN WILLGR 14-31-41-5	0967	176001	20	00	000	023			64	108000
00	16	31	04	10	55	0	TEXACO TEXCAN WILLGR 16-31-41-5	0967	176001	20	00	000	023			64	108004
00	02	32	04	10	55	0	TEXACO TEXCAN WILLGR 2-32-41-5	0967	176001	20	00	000	023			64	108000
00	04	32	04	10	55	0		0967	176001	20	00	000	023			64	308000
00	10	32	04	10	55	0	TEXACO TEXCAN WILLGR 10-32-41-5	0967	176001	20	00	000	023			64	108000
00	12	32	04	10	55	0		0967	176001	20	00	000	023			64	308000
00	02	33	04	10	55	0		0967	176001	20	00	000	023			64	308000
00	04	33	04	10	55	0	TEXACO TEXCAN WILLGR IN 4-33-41-5	0967	176001	20	00	000	023			64	408000
00	10	33	04	10	55	0	TEXACO TEXCAN WILL GR 10-33-41-5	0967	176001	20	00	000	023			64	108004
00	12	33	04	10	55	0	TEXEX TEXCAN WILLGR 12-33-41-5	0967	176001	20	00	000	023			64	108200
00	16	25	04	10	65	3	TEXACO WILL GR 16-25-41-6	0967	176001	20	00	000	023			64	108204
00	16	35	04	10	65	0	TEXACO TEXCAN WILLGR 16-35-41-6	0967	176001	20	00	000	023			64	108004
00	08	36	04	10	65	0	TEXACO TEXCAN WILLGR 8-36-41-6	0967	176001	20	00	000	023			64	108000
00	14	36	04	10	65	0	TEXACO TEXCAN WILLGR 14-36-41-6	0967	176001	20	00	000	023			64	108004
00	16	36	04	10	65	0		0967	176001	20	00	000	023			64	308000
00	02	05	04	20	55	0	TEXACO TEXCAN WILLGR 2-5-42-5	0967	176001	20	00	000	023			64	108000
00	04	05	04	20	55	0		0967	176001	20	00	000	023			64	308000
00	06	06	04	20	55	0	TEXACO TEXCAN WILLGR 6-6-42-5	0967	176001	20	00	000	023			64	108000
00	08	06	04	20	55	0	TEXACO TEXCAN WILLGR IN 8-6-42-5	0967	176001	20	00	000	023			64	408000
00	14	06	04	20	55	0	TEXACO TEXCAN WILLGR 14-6-42-5	0967	176001	20	00	000	023			64	108004
00	16	06	04	20	55	0	TEXACO TEXCAN WILL GR 16-6-42-5	0967	176001	20	00	000	023			64	108004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	023

EFFECTIVE DATE	OPER NO
01 FEB 1993	017

EFFECTIVE DATE	OPER NO
01 FEB 1993	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE (M³/DAY) SUBSISTING	BASIC WELL RATE (M³/DAY) TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	01	04	20	65	0	TEXACO TEXCAN WILLGR IN 2-1-42-6	0967	176001	20	00	000	023			64	408000
00	04	01	04	20	65	0		0967	176001	20	00	000	023			64	308000
00	14	01	04	20	65	0	TEXACO TEXCAN WILLGR 14-1-42-6	0967	176001	20	00	000	023			64	108004
00	16	01	04	20	65	0	TEXACO TEXCAN WILLGR 16-1-42-6	0967	176001	20	00	000	023			64	108004
00	08	02	04	20	65	0	TEXACO TEXCAN WILLGR IN 8-2-42-6	0967	176001	20	00	000	023			64	408000
00	16	02	04	20	65	0	TEXACO TEXCAN WILLGR 16-2-42-6	0967	176001	20	00	000	023			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	023

EFFECTIVE DATE	OPER NO
01 FEB 1993	017

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EA	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 42	0967	176001	20	00	000	042	8.0	128.0	3776	
00	04	02	04	10	55	0	TEXACO TEXCAN WILLGR 4-2-41-5	0967	176001	20	00	000	042			64	108000
00	10	02	04	10	55	0	TEXACO TEXCAN LEAF N 10-2-41-5	0967	176001	20	00	000	042			64	408000
00	12	02	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	03	04	10	55	0	TEXACO TEXCAN LEAF N IN 4-3-41-5	0967	176001	20	00	000	042			64	408000
00	08	03	04	10	55	0	TEXACO ET AL WILL GR 8-3-41-5	0967	176001	20	00	000	042			64	108004
00	10	03	04	10	55	0	TEXACO TEXCAN WILLGR 10-3-41-5	0967	176001	20	00	000	042			64	108000
00	14	03	04	10	55	0	TEXACO WILLESDEN GREEN 14-3-41-5	0967	176001	20	00	000	042			64	108000
00	02	04	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	04	04	10	55	0	TEXACO TEXCAN LEAFN 4-4-41-5	0967	176001	20	00	000	042			64	108000
02	10	04	04	10	55	0	TEXACO TEXCAN LEAFN 10-4-41-5	0967	176001	20	00	000	042			64	108004
00	12	04	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	05	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	05	04	10	55	0	TEXACO TEXCAN LEAFN 4-5-41-5	0967	176001	20	00	000	042			64	108004
00	10	05	04	10	55	0	TEXACO TEXCAN LEAFN 10-5-41-5	0967	176001	20	00	000	042			64	108004
00	12	05	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	06	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	10	06	04	10	55	0	TEXACO TEXCAN LEAFN 10-6-41-5	0967	176001	20	00	000	042			64	108004
00	02	07	04	10	55	0	TEXACO TEXCAN WILLGR 2-7-41-5	0967	176001	20	00	000	042			64	108000
00	10	07	04	10	55	0	TEXACO TEXCAN LEAFN 10-7-41-5	0967	176001	20	00	000	042			64	108004
00	02	08	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	08	04	10	55	0	HB WILLGR 4-8-41-5	0967	176001	20	00	000	042			64	108000
00	10	08	04	10	55	0	HB WILLGR 10-8-41-5	0967	176001	20	00	000	042			64	108004
00	12	08	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	09	04	10	55	0	TEXACO TEXCAN LEAFN 4-9-41-5	0967	176001	20	00	000	042			64	408000
00	08	09	04	10	55	0	TEXACO ET AL WILLGR 8-9-41-5	0967	176001	20	00	000	042			64	108004
00	10	09	04	10	55	0	TEXACO TEXCAN LEAF N 10-9-41-5	0967	176001	20	00	000	042			64	108004
00	12	09	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	10	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	10	04	10	55	0	TEXACO TEXCAN WILLGR 4-10-41-5	0967	176001	20	00	000	042			64	108000
00	10	10	04	10	55	0	TEXACO TEXCAN WILLGR 10-10-41-5	0967	176001	20	00	000	042			64	108004
00	12	10	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	11	04	10	55	0	TEXACO TEXCAN WILLGR IN 4-11-41-5	0967	176001	20	00	000	042			64	408000
00	02	15	04	10	55	0		0967	176001	20	00	000	042			64	308000

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	042

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC BY	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	15	041	055	0		TEXACO TEXCAN WILLGR IN 4-15-41-5	0967	176001	20	00	000	042			64	408000
00	10	15	041	055	0		TEXACO TEXCAN LEAF N 10-15-41-5	0967	176001	20	00	000	042			64	108000
00	12	15	041	055	0			0967	176001	20	00	000	042			64	308000
00	02	16	041	055	0			0967	176001	20	00	000	042			64	308000
00	04	16	041	055	0		TEXACO TEXCAN WILLGR 4-16-41-5	0967	176001	20	00	000	042			64	108000
00	10	16	041	055	0		TEXACO TEXCAN WILLGR 10-16-41-5	0967	176001	20	00	000	042			64	108000
00	12	16	041	055	0			0967	176001	20	00	000	042			64	308000
00	04	17	041	055	0		TEXACO TEXCAN WILLGR IN 4-17-41-5	0967	176001	20	00	000	042			64	408000
00	08	17	041	055	0		TEXACO WILLGR 8-17-41-5	0967	176001	20	00	000	042			64	108000
00	10	17	041	055	0		TEXACO TEXCAN LEAF N 10-17-41-5	0967	176001	20	00	000	042			64	108004
00	12	17	041	055	0			0967	176001	20	00	000	042			64	308000
00	02	20	041	055	0			0967	176001	20	00	000	042			64	308000
00	04	20	041	055	0		HUBER LEAF N 4-20-41-5	0967	176001	20	00	000	042			64	108000
00	10	20	041	055	0		HUBER WILL GR 10-20-41-5	0967	176001	20	00	000	042			64	108004
00	12	20	041	055	0			0967	176001	20	00	000	042			64	308000
00	02	21	041	055	0			0967	176001	20	00	000	042			64	308000
00	04	21	041	055	0		CDN-SUP WILLGR IN 4-21-41-5	0967	176001	20	00	000	042			64	408000
00	10	21	041	055	0		CDN-SUP WILLGR 10-21-41-5	0967	176001	20	00	000	042			64	108000
00	14	21	041	055	0		TEXACO ET AL WILL GR 14-21-41-5	0967	176001	20	00	000	042			64	108000
00	04	22	041	055	0		TEXACO TEXCAN LEAF N 4-22-41-5	0967	176001	20	00	000	042			64	108000
00	12	22	041	055	0			0967	176001	20	00	000	042			64	308000
00	04	27	041	055	0		TEXACO WILL GR 4-27-41-5	0967	176001	20	00	000	042			64	408000
00	04	29	041	055	0		HUBER WILLGR 4-29-41-5	0967	176001	20	00	000	042			64	408000
00	07	29	041	055	0		TEXACO WILLGR 7-29-41-5	0967	176001	20	00	000	042			64	108004
00	10	29	041	055	0		HUBER WILLGR 10-29-41-5	0967	176001	20	00	000	042			64	108000
00	12	29	041	055	0			0967	176001	20	00	000	042			64	308000
00	08	30	041	055	0		TEXACO TEXCAN IN 8-30-41-5	0967	176001	20	00	000	042				408000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	042

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 101	0967	176001	20	00	000	101	8.0	40.0	768	
00	14	15	041	06	5	0	TEXACO TEXCAN ALHAMBRA 14-15-41-6	0967	176001	20	00	000	101			64	108000
00	16	16	041	06	5	0	TEXACO MCCOLL GOLCONDA A-16-16	0967	176001	20	00	000	101			64	108000
00	10	20	041	06	5	0	TEXACO MCCOLL GOLCONDA NO A-10-20	0967	176001	20	00	000	101			64	108004
00	08	21	041	06	5	0	TEXACO TEXCAN WILLGR 8-21-41-6	0967	176001	20	00	000	101			64	408000
00	14	21	041	06	5	0	TEXACO TEXCAN ALHAMBRA 14-21-41-6	0967	176001	20	00	000	101			64	108000
00	16	21	041	06	5	0	TEXACO TEXCAN WILLGR 16-21-41-6	0967	176001	20	00	000	101			64	108000
00	06	22	041	06	5	0	TEXACO TEXCAN ALHAMBRA 6-22-41-6	0967	176001	20	00	000	101			64	108000
00	06	28	041	06	5	0	NORCAN GRID WILLGR 6-28-41-6	0967	176001	20	00	000	101			64	108004
00	08	28	041	06	5	0	NORCAN GRID WILLGR 8-28-41-9	0967	176001	20	00	000	101			64	408000
00	14	28	041	06	5	0	NORCAN GRID WILLGR 14-28-41-6	0967	176001	20	00	000	101			64	108004
00	16	28	041	06	5	0	NORCAN GRID WILLGR 16-28-41-6	0967	176001	20	00	000	101			64	108004
00	08	29	041	06	5	0	TEXACO TEXCAN WILLGR 8-29-41-6	0967	176001	20	00	000	101			64	408000

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	101

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	WILLESDEN GREEN CARD A PROJ NO 102	0967	176001	40	00	000	102	8.0	1064.0	10176	
00010100101 10	SPACING IN ACCORD WITH MISC8402D	0967	176001	40	00	000	102				000000
00020104208 50	DOME WILLGR 2-1-42-8	0967	176001	40	00	000	102			64	108000
00100104208 50	DOME WILLGR 10-1-42-8	0967	176001	40	00	000	102			64	108000
00120104208 50	DOME WILLGR 12-1-42-8	0967	176001	40	00	000	102			128	108000
00100204208 52	DOME WILLGR 10-2-42-8	0967	176001	40	00	000	102			128	108000
00041104208 50	DOME BP WILLGR 4-11-42-8	0967	176001	40	00	000	102			128	108000
00081104208 50	HOME DOME WILLGR 8-11-42-8	0967	176001	40	00	000	102			64	108000
00101104208 50	DOME WILLGR 10-11-42-8	0967	176001	40	00	000	102			64	508000
00061204208 50	DOME WILL GR 6-12-42-8	0967	176001	40	00	000	102			64	508000
00081204208 50	DOME WILLGR 8-12-42-8	0967	176001	40	00	000	102			64	108000
00101204208 50	DOME WILLGR 10-12-42-8	0967	176001	40	00	000	102			64	408000
00121204208 50	DOME WILLGR 12-12-42-8	0967	176001	40	00	000	102			32	108000
00141204208 50	DOME WILLGR 14-12-42-8	0967	176001	40	00	000	102			32	108000
00021304208 50	DOME WILLGR 2-13-42-8	0967	176001	40	00	000	102			64	108000
00101304208 50	DOME WILLGR 10-13-42-8	0967	176001	40	00	000	102			64	108000
00121304208 50	DOME WILLGR 12-13-42-8	0967	176001	40	00	000	102			128	108000
00011404208 50	DOME WILLGR 1-14-42-8	0967	176001	40	00	000	102			128	108000
00041404208 50	DOME WILLGR 4-14-42-8	0967	176001	40	00	000	102			64	108000
00131404208 50	DOME WILLGR 13-14-42-8	0967	176001	40	00	000	102			64	108000
00101604208 50		0967	176001	40	00	000	102			64	308000
00121604208 50	DOME AMERADA WILLGR 12-16-42-8	0967	176001	40	00	000	102			64	108000
00102004208 50	DOME BP WILL GR 10-20-42-8	0967	176001	40	00	000	102			64	408000
00022104208 50	DOME FINA WILLGR 2-21-42-8	0967	176001	40	00	000	102			64	108000
00042104208 50		0967	176001	40	00	000	102			64	308000
00102104208 50	DOME WILLGR IN 10-21-42-8	0967	176001	40	00	000	102			64	508000
00122104208 50	DOME WILLGR 12-21-42-8	0967	176001	40	00	000	102			64	108000
00042204208 50	DOME FINA WILLGR 4-22-42-8	0967	176001	40	00	000	102			64	108000
00082204208 50		0967	176001	40	00	000	102			64	308000
00102204208 50	PETROFINA ET AL ROCKY 10-22-42-8	0967	176001	40	00	000	102			32	108004
00122204208 50	DOME WILLGR 12-22-42-8	0967	176001	40	00	000	102			64	108004
00162204208 50	PETROFINA ET AL ROCKY 16-22-42-8	0967	176001	40	00	000	102			32	708000
00062304208 50	PETROFINA ET AL ROCKY 6-23-42-8	0967	176001	40	00	000	102			64	508000
00082304208 50	DOME WILLGR 8-23-42-8	0967	176001	40	00	000	102			64	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 12 23 04 20 8 50	PETROFINA ET AL ROCKY 12-23-42-8	0967	176001	40	00	000	102			32	108000
00 14 23 04 20 8 50	HOME DOME WILLGR 14-23-42-8	0967	176001	40	00	000	102			32	108000
00 15 23 04 20 8 50	DOME WILLGR 15-23-42-8	0967	176001	40	00	000	102			64	108000
00 16 23 04 20 8 50	PETROFINA ET AL ROCKY 16-23-42-8	0967	176001	40	00	000	102				508000
00 04 24 04 20 8 50	FINA WILLGR 4-24-42-8	0967	176001	40	00	000	102			128	508000
00 06 25 04 20 8 50	GBASINS ET AL WILLGR 6-25-42-8	0967	176001	40	00	000	102				408000
00 14 25 04 20 8 50	DOME WILLGR 14-25-42-8	0967	176001	40	00	000	102			128	108000
00 08 26 04 20 8 50	DOME WILLGR 8-26-42-8	0967	176001	40	00	000	102			128	108000
00 10 26 04 20 8 50	FINA ROCKY 10-26-42-8	0967	176001	40	00	000	102				408000
00 14 26 04 20 8 50	DOME WILLGR 14-26-42-8	0967	176001	40	00	000	102			128	108000
00 06 27 04 20 8 50	PETROFINA ET AL ROCKY 6-27-42-8	0967	176001	40	00	000	102			64	108004
00 08 27 04 20 8 50	PETROFINA ET AL ROCKY 8-27-42-8	0967	176001	40	00	000	102			64	108000
00 10 27 04 20 8 50	DOME WILLGR 10-27-42-8	0967	176001	40	00	000	102			64	508000
00 12 27 04 20 8 50	DOME WILLGR 12-27-42-8	0967	176001	40	00	000	102				108003
00 14 27 04 20 8 50	DOME WILLGR 14-27-42-8	0967	176001	40	00	000	102			64	108000
00 02 28 04 20 8 50	DOME FINA WILLGR 2-28-42-8	0967	176001	40	00	000	102			64	108000
00 04 28 04 20 8 50		0967	176001	40	00	000	102			64	308000
00 10 28 04 20 8 50	DOME WILLGR IN 10-28-42-8	0967	176001	40	00	000	102			64	508000
02 12 28 04 20 8 50	DOME WILLGR 12-28-42-8	0967	176001	40	00	000	102			64	108000
00 02 29 04 20 8 50		0967	176001	40	00	000	102			64	308000
00 10 29 04 20 8 50	DOME ROCKY 10-29-42-8	0967	176001	40	00	000	102			64	408000
00 02 32 04 20 8 50		0967	176001	40	00	000	102			64	308000
00 03 32 04 20 8 50	DOME BP WILL GREEN 3-32-42-8	0967	176001	40	00	000	102			64	408000
00 10 32 04 20 8 50	DOME PROVO ROCKY 10-32-42-8	0967	176001	40	00	000	102			64	108000
00 14 32 04 20 8 50	DOME WILLESDEN GREEN 14-32-42-8	0967	176001	40	00	000	102			64	108000
00 16 32 04 20 8 50	DOME WILLGR 16-32-42-8	0967	176001	40	00	000	102				508003
00 02 33 04 20 8 50	DOME FINA WILLGR 2-33-42-8	0967	176001	40	00	000	102			64	108000
00 04 33 04 20 8 50	DOME PROVO ROCKY 4-33-42-8	0967	176001	40	00	000	102			64	508005
02 04 33 04 20 8 50	DOME ET AL WILLESDEN GREEN 4A-33	0967	176001	40	00	000	102				408000
00 12 33 04 20 8 50	DOME WILLGR 12-33-42-8	0967	176001	40	00	000	102			32	108000
00 14 33 04 20 8 50	DOME ET AL WILLESDEN GREEN 14-33	0967	176001	40	00	000	102			32	108000
00 15 33 04 20 8 50	DOME WILLGR 15-33-42-8	0967	176001	40	00	000	102			64	108000
00 02 34 04 20 8 50	PETROFINA ET AL ROCKY 2-34-42-8	0967	176001	40	00	000	102			64	108000
00 06 34 04 20 8 50	PETROFINA ET AL ROCKY 6-34-42-8	0967	176001	40	00	000	102			64	108000
00 11 34 04 20 8 50	DOME WILLGR 11-34-42-8	0967	176001	40	00	000	102			32	108000

BOGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	34	04	20	85	0	DOME PROVO ROCKY 14-34-42-8	0967	176001	40	00	000	102			32	108000
00	16	34	04	20	85	0		0967	176001	40	00	000	102			64	308000
00	12	02	04	30	85	0	PAN AM B-1 WILLGR 12-2-43-8	0967	176001	40	00	000	102			64	108004
00	02	03	04	30	85	0		0967	176001	40	00	000	102			64	308000
00	04	03	04	30	85	0	DOME PROVO WILLGR 4-3-43-8	0967	176001	40	00	000	102			64	108000
00	10	03	04	30	85	0		0967	176001	40	00	000	102			64	308000
00	12	03	04	30	85	0	PAN AM A-4 WILLGR 12-3-43-8	0967	176001	40	00	000	102			64	108000
00	02	04	04	30	85	0		0967	176001	40	00	000	102			64	308000
00	04	04	04	30	85	0	DOME PROVO WILLGR 4-4-43-8	0967	176001	40	00	000	102			32	108000
00	06	04	04	30	85	0	DOME WILLGR 6-4-43-8	0967	176001	40	00	000	102			32	108000
00	10	04	04	30	85	0	DOME PROVO WILL GR 10-4-43-8	0967	176001	40	00	000	102			64	108000
00	12	04	04	30	85	0	DOME WILLGR 12-4-43-8	0967	176001	40	00	000	102			64	508000
00	02	05	04	30	85	0	DOME PROVO WILLGR 2-5-43-8	0967	176001	40	00	000	102			64	108000
00	09	05	04	30	85	0	DOME WILLGR 9-5-43-8	0967	176001	40	00	000	102			16	108000
00	10	05	04	30	85	0	DOME WILLGR 10-5-43-8	0967	176001	40	00	000	102			16	108000
00	15	05	04	30	85	0	DOME WILLGR 15-5-43-8	0967	176001	40	00	000	102			16	108000
00	16	05	04	30	85	0	DOME WILLGR 16D-5-43-8	0967	176001	40	00	000	102			16	108000
00	02	08	04	30	85	0	DOME PROVO WILLGR 2-8-43-8	0967	176001	40	00	000	102			32	108000
00	07	08	04	30	85	0	DOME WILLGR 7-8-43-8	0967	176001	40	00	000	102			32	408000
00	09	08	04	30	85	0	DOME WILLGR 9-8-43-8	0967	176001	40	00	000	102			16	108000
00	10	08	04	30	85	0	DOME WILLGR 10-8-43-8	0967	176001	40	00	000	102			16	108000
00	16	08	04	30	85	0	DOME WILLGR 16-8-43-8	0967	176001	40	00	000	102			32	108000
00	02	09	04	30	85	0	DOME PROVO WILLGR 2-9-43-8	0967	176001	40	00	000	102			32	708000
00	04	09	04	30	85	0	DOME PROVO WILLGR 4-9-43-8	0967	176001	40	00	000	102			32	108000
00	06	09	04	30	85	0	DOME WILLGR 6-9-43-8	0967	176001	40	00	000	102			32	108000
00	07	09	04	30	85	0	DOME WILLGR 7-9-43-8	0967	176001	40	00	000	102			32	108000
00	09	09	04	30	85	0	WILLESDEN GREEN 9C-9-43-8	0967	176001	40	00	000	102			32	108000
00	11	09	04	30	85	0	DOME WILLGR 11-9-43-8	0967	176001	40	00	000	102			32	108000
00	12	09	04	30	85	0	DOME WILLGR 12-9-43-8	0967	176001	40	00	000	102			32	708000
00	15	09	04	30	85	0	DOME WILLGR 15-9-43-8	0967	176001	40	00	000	102			32	108000
00	02	10	04	30	85	0	DOME WILLGR 2-10-43-8	0967	176001	40	00	000	102			64	408000
00	04	10	04	30	85	0	DOME WILLGR 4-10-43-8	0967	176001	40	00	000	102			64	108000
00	10	10	04	30	85	0		0967	176001	40	00	000	102			64	308000
00	11	10	04	30	85	0	DOME WILLGR 11-10-43-8	0967	176001	40	00	000	102			32	408000
00	12	10	04	30	85	0	DOME WILLGR 12-10-43-8	0967	176001	40	00	000	102			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	11	04	30	85	0		0967	176001	40	00	000	102			64	308000
00	12	11	04	30	85	0	PAN AM B-2 WILL GREEN 12-11-43-8	0967	176001	40	00	000	102			64	108004
00	02	15	04	30	85	0		0967	176001	40	00	000	102			64	308000
00	04	15	04	30	85	0	PAN AM A-1 WILLGR 4-15-43-8	0967	176001	40	00	000	102			64	108000
00	10	15	04	30	85	0	DOME PROVO WILLGR 10-15-43-8	0967	176001	40	00	000	102			64	408005
00	12	15	04	30	85	0		0967	176001	40	00	000	102			64	308000
00	01	16	04	30	85	0	DOME WILLGR 1-16-43-8	0967	176001	40	00	000	102			32	708000
00	03	16	04	30	85	0	DOME WILLGR 3-16-43-8	0967	176001	40	00	000	102			32	108000
00	04	16	04	30	85	0	DOME ET AL WILLGR 4-16-43-8	0967	176001	40	00	000	102			32	408000
00	06	16	04	30	85	0	DOME WILLGR. 6-16-43-8	0967	176001	40	00	000	102				508000
00	08	16	04	30	85	0	DOME WILLGR 8-16-43-8	0967	176001	40	00	000	102			32	108000
00	10	16	04	30	85	0	DOME ET AL WILLGR 10-16-43-8	0967	176001	40	00	000	102			64	508000
00	12	16	04	30	85	0	DOME WILLGR 12-16-43-8	0967	176001	40	00	000	102			32	108000
00	14	16	04	30	85	0	DOME WILLGR. 14-16-43-8	0967	176001	40	00	000	102			32	108000
00	02	17	04	30	85	0	DOME PROVO WILL GR 2-17-43-8	0967	176001	40	00	000	102			32	108000
00	04	17	04	30	85	0	DOME PROVO WILLGR 4-17-43-8	0967	176001	40	00	000	102				508000
00	05	17	04	30	85	0	DOME WILLGR 5-17-43-8	0967	176001	40	00	000	102			64	108000
00	08	17	04	30	85	0	DOME WILLGR 8-17-43-8	0967	176001	40	00	000	102			32	108000
00	09	17	04	30	85	0	DOME WILLGR 9-17-43-8	0967	176001	40	00	000	102			16	108000
00	10	17	04	30	85	0	DOME PROVO WILLGR 10-17-43-8	0967	176001	40	00	000	102			32	108000
00	11	17	04	30	85	0	DOME WILLGR 11-17-43-8	0967	176001	40	00	000	102			32	108000
00	12	17	04	30	85	0	DOME WILLGR 12-17-43-8	0967	176001	40	00	000	102			16	108000
00	13	17	04	30	85	0	DOME WILLGR 13-17-43-8	0967	176001	40	00	000	102			16	108000
00	16	17	04	30	85	0	DOME WILLGR 16-17-43-8	0967	176001	40	00	000	102			16	108004
00	02	18	04	30	85	0	DOME PROVO WILLGR 2-18-43-8	0967	176001	40	00	000	102			32	108000
00	04	18	04	30	85	2	DOME PROVO WILLGR 4-18-43-8	0967	176001	40	00	000	102			64	408000
00	08	18	04	30	85	0	DOME WILLGR 8-18-43-8	0967	176001	40	00	000	102			32	108000
00	10	18	04	30	85	0	DOME PROVO WILLGR 10-18-43-8	0967	176001	40	00	000	102			64	508000
00	12	18	04	30	85	0	DOME WILLGR 12-18-43-8	0967	176001	40	00	000	102			32	108000
00	14	18	04	30	85	0	DOME WILLGR 14-18-43-8	0967	176001	40	00	000	102			32	108000
00	01	19	04	30	85	0	DOME WILLGR 1-19-43-8	0967	176001	40	00	000	102			16	708000
00	02	19	04	30	85	0	DOME PROVO WILLGR 2-19-43-8	0967	176001	40	00	000	102			32	108000
00	04	19	04	30	85	0	DOME PROVO WILLGR 4-19-43-8	0967	176001	40	00	000	102			64	408000
00	08	19	04	30	85	0	DOME WILL GR 8-19-43-8	0967	176001	40	00	000	102			16	108000
00	10	19	04	30	85	0	DOME WILLGR 10-19-43-8	0967	176001	40	00	000	102			64	508000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	19	04	30	8	50	DOME WILLGR 12-19-43-8	0967	176001	40	00	000	102			32	108000
00	14	19	04	30	8	50	DOME WILLGR 14-19-43-8	0967	176001	40	00	000	102			32	108000
00	02	20	04	30	8	50	DOME WILLGR 2-20-43-8	0967	176001	40	00	000	102			32	508000
00	03	20	04	30	8	50	DOME WILLGR 3-20-43-8	0967	176001	40	00	000	102			32	108000
00	04	20	04	30	8	50	DOME PROVO CDN SUP WILLGR 4-20-43-8	0967	176001	40	00	000	102			32	108000
00	08	20	04	30	8	50	DOME WILLGR 8-20-43-8	0967	176001	40	00	000	102			32	108000
00	09	20	04	30	8	50	DOME WILLGR 9-20-43-8	0967	176001	40	00	000	102			32	108000
00	10	20	04	30	8	50	DOME PROVO WILLGR 10-20-43-8	0967	176001	40	00	000	102			16	508000
00	12	20	04	30	8	50	DOME WILLGR 12-20-43-8	0967	176001	40	00	000	102			32	108000
00	14	20	04	30	8	50	DOME WILLGR 14-20-43-8	0967	176001	40	00	000	102			32	108000
00	15	20	04	30	8	50	DOME WILLGR 15-20-43-8	0967	176001	40	00	000	102			16	108000
00	02	21	04	30	8	50	DOME PROVO WILLGR 2-21-43-8	0967	176001	40	00	000	102			32	108000
00	03	21	04	30	8	52	DOME WILLESDEN GREEN 3-21-43-8	0967	176001	40	00	000	102			32	108000
00	04	21	04	30	8	50	DOME PROVO WILLGR 4-21-43-8	0967	176001	40	00	000	102			16	408000
00	05	21	04	30	8	50	DOME WILLGR 5-21-43-8	0967	176001	40	00	000	102			16	108000
00	07	21	04	30	8	50	DOME WILLGR 7-21-43-8	0967	176001	40	00	000	102			32	108000
00	10	21	04	30	8	50	DOME PROVO WILLGR 10-21-43-8	0967	176001	40	00	000	102			64	408000
00	11	21	04	30	8	50	DOME WILLGR 11-21-43-8	0967	176001	40	00	000	102			16	108000
00	12	21	04	30	8	50	DOME WILLGR 12-21-43-8	0967	176001	40	00	000	102			32	108000
00	14	21	04	30	8	50	DOME WILLGR 14-21-43-8	0967	176001	40	00	000	102			16	108000
00	04	22	04	30	8	50	DOME PROVO WILLGR 4-22-43-8	0967	176001	40	00	000	102			64	408000
00	12	22	04	30	8	50	DOME WILLGR 12-22-43-8	0967	176001	40	00	000	102			64	108000
00	04	27	04	30	8	50	DOME PROVO WILLGR 4-27-43-8	0967	176001	40	00	000	102			64	408000
00	12	27	04	30	8	50		0967	176001	40	00	000	102			64	308000
00	02	28	04	30	8	50	DOME PROVO WILLGR 2-28-43-8	0967	176001	40	00	000	102			64	108000
00	04	28	04	30	8	50	DOME PROVO WILLGR 4-28-43-8	0967	176001	40	00	000	102			64	108000
00	10	28	04	30	8	50	DOME PROVO WILLGR 10-28-43-8	0967	176001	40	00	000	102			32	508000
00	12	28	04	30	8	50	DOME WILLGRN 12-28-43-8	0967	176001	40	00	000	102			32	108000
00	13	28	04	30	8	50	DOME WILLGR 13-28-43-8	0967	176001	40	00	000	102			32	108000
00	16	28	04	30	8	50	DOME WILLGR 16-28-43-8	0967	176001	40	00	000	102			32	408000
00	01	29	04	30	8	50	DOME WILLGR 1-29-43-8	0967	176001	40	00	000	102			16	108004
00	02	29	04	30	8	50	DOME WILLGR 2-29-43-8	0967	176001	40	00	000	102			16	108000
00	04	29	04	30	8	50	DOME WILLGR 4-29-43-8	0967	176001	40	00	000	102			64	408000
00	07	29	04	30	8	50	DOME WILLGR 7-29-43-8	0967	176001	40	00	000	102			16	108000
00	08	29	04	30	8	50	DOME WILLGR 8-29-43-8	0967	176001	40	00	000	102			16	108000

B06A 88 1-1

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	29	043	08	50		DOME PROVO WILLGR 10-29-43-8	0967	176001	40	00	000	102			32	408000
00	13	29	043	08	50		DOME WILLGR 13-29-43-8	0967	176001	40	00	000	102			64	108000
00	15	29	043	08	50		DOME WILLGR 15-29-43-8	0967	176001	40	00	000	102			32	108000
00	02	30	043	08	50		DOME WILLGR 2-30-43-8	0967	176001	40	00	000	102			32	108000
00	04	30	043	08	50		DOME WILLGR 4-30-43-8	0967	176001	40	00	000	102			64	408000
00	08	30	043	08	50		DOME WILLGR 8-30-43-8	0967	176001	40	00	000	102			32	108000
00	10	30	043	08	50		DOME WILLGR 10-30-43-8	0967	176001	40	00	000	102			64	508000
00	12	30	043	08	50		DOME WILLGR 12-30-43-8	0967	176001	40	00	000	102			32	108000
00	14	30	043	08	50		DOME WILLGR 14-30-43-8	0967	176001	40	00	000	102			32	108000
00	02	31	043	08	50		DOME WILLGR 2-31-43-8	0967	176001	40	00	000	102			32	108000
00	04	31	043	08	50		DOME WILLGR 4-31-43-8	0967	176001	40	00	000	102			64	408000
00	08	31	043	08	50		DOME WILLGR 8-31-43-8	0967	176001	40	00	000	102			32	108000
00	10	31	043	08	50		HUBER CDN-SUP WILL GR 10-31-43-8	0967	176001	40	00	000	102			64	508004
00	12	31	043	08	50		DOME WILLGR 12-31-43-8	0967	176001	40	00	000	102			32	108000
00	14	31	043	08	50		DOME WILLGR 14-31-43-8	0967	176001	40	00	000	102			32	108000
00	02	32	043	08	50		DOME WILLGR 2-32-43-8	0967	176001	40	00	000	102			16	108000
00	04	32	043	08	50		DOME PROVO CDN SUP WILLGR 4-32-43-8	0967	176001	40	00	000	102			64	708000
00	07	32	043	08	50		DOME WILLGR 7-32-43-8	0967	176001	40	00	000	102			16	108000
00	08	32	043	08	50		DOME WILLGR 8-32-43-8	0967	176001	40	00	000	102			32	108000
00	09	32	043	08	50		DOME WILLGR 9-32-43-8	0967	176001	40	00	000	102			32	108000
00	10	32	043	08	50		DOME PROVO WILLGR 10-32-43-8	0967	176001	40	00	000	102			16	408000
00	12	32	043	08	50		DOME WILLGR 12-32-43-8	0967	176001	40	00	000	102			32	108000
00	14	32	043	08	50		DOME WILLGR 14-32-43-8	0967	176001	40	00	000	102			32	108000
00	15	32	043	08	50		DOME WILLGR 15-32-43-8	0967	176001	40	00	000	102			16	108000
00	02	33	043	08	50		DOME PROVO WILLGR 2-33-43-8	0967	176001	40	00	000	102			64	508000
00	04	33	043	08	50		DOME PROVO WILLGR 4-33-43-8	0967	176001	40	00	000	102			32	108000
00	06	33	043	08	50		DOME WILLGR 6-33-43-8	0967	176001	40	00	000	102			32	108000
00	10	33	043	08	50			0967	176001	40	00	000	102			64	308000
00	12	33	043	08	50		DOME WILLGR 12-33-43-8	0967	176001	40	00	000	102			32	108000
00	14	33	043	08	50		DOME WILLGR 14-33-43-8	0967	176001	40	00	000	102			32	108000
00	04	34	043	08	50			0967	176001	40	00	000	102			64	308000
00	12	34	043	08	50		DOME UNION ET AL WILLGR 12-34-43-8	0967	176001	40	00	000	102			64	408000
00	02	24	043	09	50		DOME AMERADA WILLGR 2-24-43-9	0967	176001	40	00	000	102			64	108000
00	04	04	044	08	50		DOME UNION ET AL WILLGR 4-4-44-8	0967	176001	40	00	000	102			64	408000
00	04	05	044	08	50		DOME PROVO WILLGR 4-5-44-8	0967	176001	40	00	000	102			64	508000

BOGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	05	044	08	50		DOME WILLGR 8-5-44-8	0967	176001	40	00	000	102			64	108000
00	10	05	044	08	50		DOME UNION ET AL WILLGR 10-5-44-8	0967	176001	40	00	000	102			64	408000
00	12	05	044	08	50		DOME WILLESDEN GREEN 12-5-44-8	0967	176001	40	00	000	102			32	108000
00	14	05	044	08	50		DOME WILLGR 14-5-44-8	0967	176001	40	00	000	102			32	108000
00	02	06	044	08	50		DOME PROVO WILLGR 2-6-44-8	0967	176001	40	00	000	102			64	108000
00	04	06	044	08	50		DOME WILLGR 4-6-44-8	0967	176001	40	00	000	102			64	508000
00	10	06	044	08	50			0967	176001	40	00	000	102			64	308000
00	12	06	044	08	50		DOME WILLESDEN GREEN 12-6-44-8	0967	176001	40	00	000	102			64	108000
00	01	07	044	08	50		DOME WILLGR 1-7-44-8	0967	176001	40	00	000	102			32	408000
00	02	07	044	08	50		DOME WILLGR 2-7-44-8	0967	176001	40	00	000	102			32	108000

BUGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	060

EFFECTIVE DATE	OPER NO
01 FEB 1993	L27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ZAMA KEG RIVER L4L PROJECT NO 1	0997	788238	00	00	000	001	8.0	32.0	256	
0001	01	00	10	11	0		SPACING IN ACC. MISC.91102/92129	0997	788238	00	00	000	001				000000
0004	20	11	70	56	2		(SURF.LOC.13-20-117-5)	0997	788238	00	00	000	001			32	108000
0005	20	11	70	56	0			0997	788238	00	00	000	001				108205
0006	20	11	70	56	0			0997	788238	00	00	000	001			32	108000
0008	20	11	70	56	0			0997	788238	00	00	000	001			64	108000
0010	20	11	70	56	0		(SURF.LOC. 7-20-117-5)	0997	788238	00	00	000	001			32	108000
0011	20	11	70	56	0			0997	788238	00	00	000	001			32	308000
0013	20	11	70	56	0			0997	788238	00	00	000	001			32	308000
0016	20	11	70	56	0			0997	788238	00	00	000	001				408000
0016	20	11	70	56	2			0997	788238	00	00	000	001			32	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	788238	00	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	L27

EFFECTIVE DATE	OPER NO
01 FEB 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ALDERSON UPPER MANN S PROJECT NO 1	0043	250019	20	00	000	001	8.0	64.0	112	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8423	0043	250019	20	00	000	001				000000
00	12	02	01	6	15	4 0	PCP ALDERSON 12-2-16-15	0043	250019	20	00	000	001				408010
00	13	02	01	6	15	4 0		0043	250019	20	00	000	001			16	308010
00	09	03	01	6	15	4 0	PCP ALDERSON 9-3-16-15	0043	250019	20	00	000	001			8	108010
02	09	03	01	6	15	4 0		0043	250019	20	00	000	001			8	108010
00	16	03	01	6	15	4 0	PCP ALDERSON 16-3-16-15	0043	250019	20	00	000	001			8	108010
02	16	03	01	6	15	4 0	PCP ET AL ALDERSON 16-3-16-15	0043	250019	20	00	000	001			8	108010
00	01	10	01	6	15	4 0	KILLUCAN OAK PCP ALDERSON 1-10	0043	250019	20	00	000	001			8	108210
02	01	10	01	6	15	4 0	PCP ET AL ALDERSON 1-10-16-15	0043	250019	20	00	000	001			8	108210
00	08	10	01	6	15	4 0	NUGATE OAK PCP ALDERSON 8-10-16-15	0043	250019	20	00	000	001			16	108010
00	09	10	01	6	15	4 0	KILLUCAN OAK PCP ALDERSON 9-10	0043	250019	20	00	000	001				408010
00	04	11	01	6	15	4 0	NUGATE OAK PCP ALDERSON 4-11-16-15	0043	250019	20	00	000	001				108015
02	04	11	01	6	15	4 0	PCP CARDO OAK ALDERSON 4C-11-16-15	0043	250019	20	00	000	001			16	108010
00	05	11	01	6	15	4 0		0043	250019	20	00	000	001			16	308010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0043	250019	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	026

EFFECTIVE DATE	OPER NO
01 FEB 1993	DA4

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BANTRY PEKISKO G PROJECT NO 1	0092	642007	20	00	000	001	8.0	SPD04	128	
02	11	19	016	12	4	0	INTENSITY PCP BANTRY 11-19-16-12	0092	642007	20	00	000	001			16	108014
00	13	19	016	12	4	0	REEL BANTRY 13-19-16-12	0092	642007	20	00	000	001			16	108015
02	14	19	016	12	4	0	REEL PCP BANTRY 14-19-16-12	0092	642007	20	00	000	001			16	408015
00	02	30	016	12	4	0	REEL ET AL BANTRY 2-30-16-12	0092	642007	20	00	000	001			16	408015
00	03	30	016	12	4	0	INTENSITY ET AL BANTRY 3-30-16-12	0092	642007	20	00	000	001			16	108015
00	04	30	016	12	4	0	REEL ET AL BANTRY 4-30-16-12	0092	642007	20	00	000	001			16	108015
00	05	30	016	12	4	0	INTENSITY ET AL BANTRY 5-30-16-12	0092	642007	20	00	000	001			16	108015
00	06	30	016	12	4	3	ARAGON BANTRY 6-30-16-12	0092	642007	20	00	000	001			16	408010
02	08	25	016	13	4	0	INTENSITY BANTRY 8-25-16-13	0092	642007	20	00	000	001				408015

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0092	642007	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	DA4

EFFECTIVE DATE	OPER NO
01 FEB 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN MANNVILLE A PROJECT NO 1	0210	248001	20	00	000	001	8.0	264.0	752	
00	08	21	04	30	14	0	DEV PAL CHAUVIN IN 8-21-43-1	0210	248001	20	00	000	001				408010
00	09	21	04	30	14	0	TRANS ERA CPR CHAUVIN 9-21C	0210	248001	20	00	000	001			16	108010
00	10	21	04	30	14	0	TRANS ERA CPR CHAUVIN 10-21C	0210	248001	20	00	000	001			16	108010
00	16	21	04	30	14	0	TRANS ERA CPR CHAUVIN 16-21C	0210	248001	20	00	000	001			16	108010
00	02	22	04	30	14	0	TRIAD CHAUVIN IN 2-22-43-1	0210	248001	20	00	000	001			16	408010
00	03	22	04	30	14	0	RIO PRADO HB CHAUVIN 3C-22	0210	248001	20	00	000	001			16	108010
00	04	22	04	30	14	0	RIO PRADO HB CHAUVIN 4C-22	0210	248001	20	00	000	001			16	108010
00	05	22	04	30	14	0	PRADO HB CHAUVIN 5C-22	0210	248001	20	00	000	001			16	408010
00	06	22	04	30	14	0	PRADO HB CHAUVIN 6C-22	0210	248001	20	00	000	001			16	108010
00	07	22	04	30	14	0	RIO PRADO ETAL CHAUVIN 7C-22	0210	248001	20	00	000	001			16	108010
00	08	22	04	30	14	0	DEVON PAL CIGOL CHAUVIN 8-22-43-1	0210	248001	20	00	000	001			16	108010
00	09	22	04	30	14	0	DEV-PAL CHAUVIN 9-22-43-1	0210	248001	20	00	000	001			16	108010
00	10	22	04	30	14	0	DEVON PALMER CHAUVIN 10-22-43-1	0210	248001	20	00	000	001			16	108010
02	10	22	04	30	14	0		0210	248001	20	00	000	001				108013
00	11	22	04	30	14	0	PRADO TRANS ERA HB CHAUVIN 11C-22	0210	248001	20	00	000	001			16	108010
00	12	22	04	30	14	0	PRADO TRANS ERA HB CHAUVIN 12C-22	0210	248001	20	00	000	001			16	108010
00	13	22	04	30	14	0	PRADO TRANS ERA HB 13C-22	0210	248001	20	00	000	001			16	108010
00	14	22	04	30	14	0	PRADO TRANS ERA HB CHAUVIN 14C-22	0210	248001	20	00	000	001			16	108010
00	15	22	04	30	14	0	TRIAD CHAUVIN 15-22-43-1	0210	248001	20	00	000	001			16	108010
00	16	22	04	30	14	0	DEV PAL CHAUVIN 16-22-43-1	0210	248001	20	00	000	001			16	108010
00	04	23	04	30	14	0	DEV PAL ET AL CHAUVIN IN 4-23-43-1	0210	248001	20	00	000	001				408015
00	05	23	04	30	14	0	DEV PAL ETAL CHAUVIN 5-23-43-1	0210	248001	20	00	000	001			16	108010
00	06	23	04	30	14	0	TRIAD ETAL CHAUVIN 6-23-43-1	0210	248001	20	00	000	001			16	108010
00	07	23	04	30	14	0	TRIAD ETAL CHAUVIN 7-23-43-1	0210	248001	20	00	000	001			16	108010
00	10	23	04	30	14	0	GNOL ETAL CHAUVIN IN 10-23-43-1	0210	248001	20	00	000	001			16	408010
00	11	23	04	30	14	0	DEV PAL ET AL CHAUVIN 11-23-43-1	0210	248001	20	00	000	001			16	108010
00	12	23	04	30	14	0	TRIAD CHAUVIN IN 12-23-43-1	0210	248001	20	00	000	001			16	408010
00	13	23	04	30	14	0	DEV-PAL ET AL CHAUVIN 13-23-43-1	0210	248001	20	00	000	001			16	108010
00	14	23	04	30	14	0	DEV PAL ETAL CHAUVIN 14-23-43-1	0210	248001	20	00	000	001			16	108010
00	15	23	04	30	14	0	GNOL ETAL CHAUVIN 15-23-43-1	0210	248001	20	00	000	001			16	108010
00	04	26	04	30	14	0	TRIAD GNOL CHAUVIN 4-26-43-1	0210	248001	20	00	000	001			16	408010
00	01	27	04	30	14	0	DEVPAL CHAUVIN 1-27-43-1	0210	248001	20	00	000	001			16	108010
00	02	27	04	30	14	0	DEV-PAL CHAUVIN 2-27-43-1	0210	248001	20	00	000	001			16	108010

R06A RR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0210	248001	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	039

EFFECTIVE DATE	OPER NO
01 FEB 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	03	27	043	01	4	0	DEV PAL CHAUVIN IN A3C-27-43-1	0210	248001	20	00	000	001			16	408010
00	04	27	043	01	4	0	DEV PAL CHAUVIN IN 4C-27-43-1	0210	248001	20	00	000	001			16	408010
00	05	27	043	01	4	0	PRADO CPR NO 5-27	0210	248001	20	00	000	001			16	108014
00	06	27	043	01	4	0	PRADO CPR CHAUVIN 6C-27	0210	248001	20	00	000	001			16	108010
00	12	27	043	01	4	0	PRADO CPR CHAUVIN 12C-27	0210	248001	20	00	000	001			16	108010
00	13	27	043	01	4	0	RIO PRADO CPR CHAUVIN 13C-27	0210	248001	20	00	000	001			16	108010
00	14	27	043	01	4	0	RIO PRADO CPR CHAUVIN 14C-27	0210	248001	20	00	000	001			16	108010
00	15	27	043	01	4	0	TRIAD CHAUVIN 15-27-43-1	0210	248001	20	00	000	001			16	108010
00	01	28	043	01	4	0	DEV PAL CHAUVIN IN 1C-28-43-1	0210	248001	20	00	000	001			16	408010
00	02	28	043	01	4	0	DEV PAL CHAUVIN IN 2C-28-43-1	0210	248001	20	00	000	001			16	408010
00	06	28	043	01	4	0	RIO PRADO CHAUVIN 6C-28	0210	248001	20	00	000	001			16	108010
00	07	28	043	01	4	0	TRIAD MMU CHAUV WW 7C-28-43-1	0210	248001	20	00	000	001			16	108015
00	08	28	043	01	4	0	PRADO CHAUVIN 8-28-43-1	0210	248001	20	00	000	001			16	108014
00	09	28	043	01	4	0	PRADO CHAUVIN 9C-28	0210	248001	20	00	000	001			16	108010
00	10	28	043	01	4	0	PRADO CHAUVIN 10C-28	0210	248001	20	00	000	001			16	108010
00	02	34	043	01	4	2	TRIAD GNOL CHAUVIN 2-34-43-1	0210	248001	20	00	000	001			16	108015
00	03	34	043	01	4	0	TRIAD CHAUVIN IN 3-34-43-1	0210	248001	20	00	000	001			16	408010

8066 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0210	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	039

EFFECTIVE DATE	OPER NO
01 FEB 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY E PROJ NO 1	0212	276005	20	00	000	001	8.0	96.0	320	
00	01	01	00	10	1	0	SPAC.WITH MISC.92151/92152/92153	0212	276005	20	00	000	001				000000
00	09	19	042	02	4	0	BP CHAUVS 9-19-42-2	0212	276005	20	00	000	001			16	108010
00	10	19	042	02	4	0	BP CRESTHILL CHAUV S 10-19-42-2	0212	276005	20	00	000	001			16	108010
00	11	19	042	02	4	0	BP CHAUV 11-19-42-2	0212	276005	20	00	000	001			16	108010
00	12	19	042	02	4	0	TRIAD BP CHAUVIN S 12-19-42-2-W4	0212	276005	20	00	000	001			16	108010
00	13	19	042	02	4	0	BP UNIT 3 CHAUVS 13-19-42-2	0212	276005	20	00	000	001			16	108010
00	14	19	042	02	4	0	TRIAD BP CRESTHILL 14-19-42-2	0212	276005	20	00	000	001			16	408010
00	15	19	042	02	4	0		0212	276005	20	00	000	001			16	308010
00	16	19	042	02	4	0		0212	276005	20	00	000	001			16	308010
00	03	30	042	02	4	0	BP CHAUVS 3-30-42-2	0212	276005	20	00	000	001			16	108000
00	04	30	042	02	4	0	TRIAD BP CRESTHILL 4-30-42-2	0212	276005	20	00	000	001			16	108010
00	05	30	042	02	4	0		0212	276005	20	00	000	001			16	308000
00	06	30	042	02	4	0		0212	276005	20	00	000	001			16	308000
00	09	24	042	03	4	0	BP CHAUVS 9-24-42-3	0212	276005	20	00	000	001			16	108010
00	10	24	042	03	4	0	TRIAD BP CRESTHILL 10-24-42-3	0212	276005	20	00	000	001			16	408010
00	15	24	042	03	4	0		0212	276005	20	00	000	001			16	308000
00	16	24	042	03	4	0	TRIAD BP CRESTHILL 16-24-42-3	0212	276005	20	00	000	001			16	108010
00	01	25	042	03	4	0	BP UNIT 3 CHAUV S 1-25-42-3	0212	276005	20	00	000	001			16	408010
A0	02	25	042	03	4	0		0212	276005	20	00	000	001			8	408010
C0	02	25	042	03	4	0		0212	276005	20	00	000	001			8	108010
D0	02	25	042	03	4	0		0212	276005	20	00	000	001				108010
00	07	25	042	03	4	0	BP CHAUVINS 7-25-42-3	0212	276005	20	00	000	001			16	408010
00	08	25	042	03	4	0	BP CHAUV S 8-25-42-3	0212	276005	20	00	000	001			16	108010

ROGS RB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	039

EFFECTIVE DATE	OPER NO
01 FEB 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	CHAUVIN SOUTH SPARKY E PROJ NO 7	0212	276005	20	00	000	007	8.0	48.0	112	
00010100101 10	SPACING IN ACC. WITH MISC.92153	0212	276005	20	00	000	007				000000
A00126042034 0		0212	276005	20	00	000	007			8	108010
00012604203 40	DOME CHAUVS 1-26-42-3	0212	276005	20	00	000	007			8	108010
00022604203 40	DOME CHAUVIN SOUTH 2-26-42-3	0212	276005	20	00	000	007			16	408010
00032604203 40		0212	276005	20	00	000	007			16	308010
02042604203 40	DOME CHAUV S 4-26-42-3	0212	276005	20	00	000	007			16	108015
00062604203 40	DOME CHAUVIN SOUTH 6-26-42-3	0212	276005	20	00	000	007			16	108010
00072604203 40	DOME CHAUVS 7-26-42-3	0212	276005	20	00	000	007			16	108010
B00826042034 0		0212	276005	20	00	000	007			8	108010
00082604203 40	DOME CHAUVIN S 8-26-42-3	0212	276005	20	00	000	007			8	108010

B063 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	039

EFFECTIVE DATE	OPER NO
01 FEB 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	CHAUVIN SOUTH SPARKY E PROJ NO 8	0212	276005	20	00	000	008	8.0	208.0	384	
00012404203 40	CHAUVS 1-24-42-3	0212	276005	20	00	000	008			16	408010
00022404203 40	BP CHAUVS 2-24-42-3	0212	276005	20	00	000	008			16	108015
D00724042034 0		0212	276005	20	00	000	008			8	108010
00072404203 40	CHAUVS 7-24-42-3	0212	276005	20	00	000	008			8	108010
00082404203 40	BP CHAUVS 8-24-42-3	0212	276005	20	00	000	008			16	108010
00112404203 40	BP CHAUVS 11-24-42-3	0212	276005	20	00	000	008			16	108010
00122404203 40	BP CHAUVS 12-24-42-3	0212	276005	20	00	000	008			16	108010
B013240420340		0212	276005	20	00	000	008			8	108010
00132404203 40	BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	008				408010
02132404203 40	BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	008			8	108010
D014240420340		0212	276005	20	00	000	008			8	108010
00142404203 40	BP CHAUVS 14-24-42-3	0212	276005	20	00	000	008			8	108010
A003250420340		0212	276005	20	00	000	008			8	108010
00032504203 40	BP CHAUVS 3-25	0212	276005	20	00	000	008			8	108010
02032504203 40	BP CHAUVS EX 3-25SK-42-3	0212	276005	20	00	000	008				408010
B004250420340		0212	276005	20	00	000	008			8	108010
00042504203 40	BP CHAUVS 4-25-42-3	0212	276005	20	00	000	008			8	108010
C005250420340		0212	276005	20	00	000	008			8	108010
00052504203 40	BP CHAUVIN S 5-25-42-3	0212	276005	20	00	000	008			8	108010
00062504203 40	BP CHAUVIN S 6-25-42-3	0212	276005	20	00	000	008			16	108010
B009250420340		0212	276005	20	00	000	008			8	108010
00092504203 40	BP CHAUVIN SOUTH 9-25-42-3	0212	276005	20	00	000	008			8	108010
00102504203 40	BP CHAUVS 10-25-42-3	0212	276005	20	00	000	008			16	108010
00112504203 40	BP CHAUVS 11-25-42-3	0212	276005	20	00	000	008			16	408010
00122504203 40	BP CHAUVIN S 12-25-42-3	0212	276005	20	00	000	008			16	108014
00142504203 40	BP CHAUV S 14-25-42-3	0212	276005	20	00	000	008			16	108014
A016250420340		0212	276005	20	00	000	008			8	108010
00162504203 40	BP CHAUVIN S 16-25-42-3	0212	276005	20	00	000	008			8	108010
00092604203 40	BP CHAUVS 9-26-42-3	0212	276005	20	00	000	008			16	108010
00102604203 40	TRIAD BP CRESTHILL 10-26-42-3	0212	276005	20	00	000	008			16	108010
00112604203 40	BP CHAUVIN SOUTH 11-26-42-3	0212	276005	20	00	000	008			16	108010
00142604203 40	TRIAD BP ET CRESTHILL 14-26-42-3	0212	276005	20	00	000	008			16	108010
00152604203 40	BP CHAUVINS 15-26-42-3	0212	276005	20	00	000	008			16	408010

BUGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	008

EFFECTIVE DATE	OPER NO
01 FEB 1993	039

EFFECTIVE DATE	OPER NO
01 FEB 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	26	04	20	3	4	0 TRIAD BP CRESTHILL 16-26-42-3	0212	276005	20	00	000	008			16	108010

B064 RR 11

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	008

EFFECTIVE DATE	OPER NO
01 FEB 1993	039

EFFECTIVE DATE	OPER NO
01 FEB 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS U. MANN. BBB PROJ. NO. 1	0259	250702	20	00	000	001	8.0	8.0	64	
00	11	18	019	16	4	0		0259	250702	20	00	000	001			16	108010
00	12	18	019	16	4	0		0259	250702	20	00	000	001			16	308010
00	13	18	019	16	4	0		0259	250702	20	00	000	001			16	308010
00	14	18	019	16	4	0		0259	250702	20	00	000	001			16	408010

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250702	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	026

EFFECTIVE DATE	OPER NO
01 FEB 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS U. MANN. EEE PROJ. NO 1	0259	250705	20	00	000	001	8.0	16.0	64	
00	09	07	019	16	4	0		0259	250705	20	00	000	001			16	108010
00	10	07	019	16	4	0		0259	250705	20	00	000	001			16	308010
00	15	07	019	16	4	0		0259	250705	20	00	000	001			16	108010
00	16	07	019	16	4	0		0259	250705	20	00	000	001			16	308010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250705	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	026

EFFECTIVE DATE	OPER NO
01 FEB 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS L MANN H PROJ NO 1	0430	310008	20	00	000	001	8.0	24.0	48	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC. 9132	0430	310008	20	00	000	001				000000
A0	11	25	01	21	44	0		0430	310008	20	00	000	001			8	308010
00	11	25	01	21	44	0	BASSET GRDFKS 11-25-12-14	0430	310008	20	00	000	001			8	108010
A0	12	25	01	21	44	0		0430	310008	20	00	000	001			8	308010
02	12	25	01	21	44	0	OAK ET AL GRDFKS 12-25-12-14	0430	310008	20	00	000	001			8	108010
A0	13	25	01	21	44	0		0430	310008	20	00	000	001			8	308010
00	13	25	01	21	44	0	BASSET GRDFKS 13-25-12-14	0430	310008	20	00	000	001			8	108010
00	14	25	01	21	44	0	BASSET GRDFKS 14-25-12-14	0430	310008	20	00	000	001				108015
00	04	36	01	21	44	0	EAG NORSE ET AL GRDFKS 4-36-12-14	0430	310008	20	00	000	001				408010

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	310008	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	011

EFFECTIVE DATE	OPER NO
01 FEB 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS SAWTOOTH MM PROJ NO 1	0430	428039	20	00	000	001	8.0	304.0	912	
01	11	01	00	10	1	0	SPACING IN ACCORD WITH MISC 9001	0430	428039	20	00	000	001				000000
02	07	36	01	14	4	0	OAK 89 ET AL GRDFKS 7-36-11-14	0430	428039	20	00	000	001			16	108015
00	08	36	01	14	4	2	OAK ET AL GRDFKS 8-36-11-14	0430	428039	20	00	000	001				408010
00	09	36	01	14	4	0	OAK 89 ET AL GRDFKS 9-36-11-14	0430	428039	20	00	000	001			16	408010
00	10	36	01	14	4	0	OAK 88 ET AL GRD FKS 10-36-11-14	0430	428039	20	00	000	001			16	108010
00	11	36	01	14	4	0	OAK 89 ET AL GRDFKS 11-36-11-14	0430	428039	20	00	000	001			16	108010
00	13	36	01	14	4	0	OAK ET AL GRD FKS 13-36-11-14	0430	428039	20	00	000	001			16	108010
00	14	36	01	14	4	0	OAK ET AL GRDFKS 14-36-11-14	0430	428039	20	00	000	001			16	108010
00	15	36	01	14	4	0	OAK ET AL GRDFKS 15-36-11-14	0430	428039	20	00	000	001			16	108010
00	01	01	01	21	4	0	OAK ET AL GRD FRKS 1-1-12-14	0430	428039	20	00	000	001			16	408010
00	02	01	01	21	4	0	OAKWOOD GRDFKS 2-1-12-14	0430	428039	20	00	000	001			16	108010
00	03	01	01	21	4	0	OAK ET AL GRDFKS 3-1-12-14	0430	428039	20	00	000	001			16	108010
00	04	01	01	21	4	0	OAK ET AL GRDFKS 4-1-12-14	0430	428039	20	00	000	001			16	408010
00	05	01	01	21	4	0	OAK ET AL GRDFKS 5-1-12-14	0430	428039	20	00	000	001			16	108010
00	06	01	01	21	4	0	OAKWOOD GRDFKS 6-1-12-14	0430	428039	20	00	000	001			16	108010
00	07	01	01	21	4	0	OAK ET AL GRDFKS 7-1-12-14	0430	428039	20	00	000	001			8	108010
02	07	01	01	21	4	0	OAK ET AL GRDFKS 7-1-12-14	0430	428039	20	00	000	001			8	108010
00	10	01	01	21	4	0	OAK ET AL GRDFKS 10-1-12-14	0430	428039	20	00	000	001			8	108010
02	10	01	01	21	4	0	OAK ET AL GRDFKS 10-1-12-14	0430	428039	20	00	000	001			8	108010
00	11	01	01	21	4	0	OAK ET AL GRDFKS 11-1-12-14	0430	428039	20	00	000	001			16	108015
00	12	01	01	21	4	0	OAK ET AL GRDFKS 12-1-12-14	0430	428039	20	00	000	001			16	408010
00	13	01	01	21	4	0		0430	428039	20	00	000	001			16	308010
00	14	01	01	21	4	0		0430	428039	20	00	000	001			16	308010
00	15	01	01	21	4	0	OAK ET AL GRDFKS 15-1-12-14	0430	428039	20	00	000	001			16	108010
00	09	11	01	21	4	0		0430	428039	20	00	000	001			16	308010
00	10	11	01	21	4	0	OAK ET AL GRDFKS 10-11-12-14	0430	428039	20	00	000	001			16	408010
02	13	11	01	21	4	0	OAK ET AL GRDFKS 13-11-12-14	0430	428039	20	00	000	001			16	108010
00	14	11	01	21	4	0	OAK ET AL GRDFKS 14-11-12-14	0430	428039	20	00	000	001			16	408010
00	15	11	01	21	4	0	OAK ET AL GRDFKS 15-11-12-14	0430	428039	20	00	000	001			16	108015
03	16	11	01	21	4	0	OAK ET AL GRDFKS 16-11-12-14	0430	428039	20	00	000	001			16	108010
00	01	12	01	21	4	0	OAK ET AL GRDFKS 1-12-12-14	0430	428039	20	00	000	001			16	108010
00	02	12	01	21	4	0	OAK ET AL GRDFKS 2-12-12-14	0430	428039	20	00	000	001			16	108010
00	03	12	01	21	4	0	OAK ET AL GRDFKS 3-12-12-14	0430	428039	20	00	000	001			16	108010

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428039	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	011

EFFECTIVE DATE	OPER NO
01 FEB 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	12	01	2	14	4	0	0430	428039	20	00	000	001			16	308010
00	05	12	01	2	14	4	0	0430	428039	20	00	000	001			16	308010
00	06	12	01	2	14	4	0 OAK ET AL GRDFKS 6-12-12-14	0430	428039	20	00	000	001			16	408010
00	11	12	01	2	14	4	0 OAK ET AL GRD FKS 11-12-12-14	0430	428039	20	00	000	001			16	408010
00	12	12	01	2	14	4	0	0430	428039	20	00	000	001			16	308010
00	13	12	01	2	14	4	0 OAK ET AL GRDFKS 13-12-12-14	0430	428039	20	00	000	001			8	108010
03	13	12	01	2	14	4	0 OAK ET AL GRDFKS 13-12-12-14	0430	428039	20	00	000	001			8	108010
00	14	12	01	2	14	4	0 OAK ET AL GRDFKS 14-12-12-14	0430	428039	20	00	000	001			16	108010
00	03	13	01	2	14	4	0	0430	428039	20	00	000	001			16	308010
00	04	13	01	2	14	4	0 OAK ET AL GRDFKS 4-13-12-14	0430	428039	20	00	000	001			8	108010
02	04	13	01	2	14	4	0 OAK ET AL GRDFKS 4-13-12-14	0430	428039	20	00	000	001			8	108010
B0	05	13	01	2	14	4	0 OAK ET AL GRDFKS 5B-13-12-14	0430	428039	20	00	000	001			8	108010
00	05	13	01	2	14	4	0 OAK ET AL GRDFKS 5-13-12-14	0430	428039	20	00	000	001			8	108010
00	01	14	01	2	14	4	0 OAK ET AL GRDFKS 1-14-12-14	0430	428039	20	00	000	001			8	108010
02	01	14	01	2	14	4	0 OAK ET AL GRDFKS 1-14-12-14	0430	428039	20	00	000	001			8	108010
C0	02	14	01	2	14	4	0 OAK ET AL GRDFKS 2C-14-12-14	0430	428039	20	00	000	001			8	108010
00	02	14	01	2	14	4	0 OAK ET AL GRDFKS 2-14-12-14	0430	428039	20	00	000	001			8	108010
00	03	14	01	2	14	4	0 OAK ET AL GRDFKS 3-14-12-14	0430	428039	20	00	000	001			16	108010
00	04	14	01	2	14	4	0 OAK ET AL GRDFKS 4-14-12-14	0430	428039	20	00	000	001			16	108015
00	05	14	01	2	14	4	0 OAK ET AL GRDFKS 5-14-12-14	0430	428039	20	00	000	001			16	408010
00	06	14	01	2	14	4	0 OAK ET AL GRDFKS 6-14-12-14	0430	428039	20	00	000	001			16	108010
00	07	14	01	2	14	4	0 OAK ET AL GRDFKS 7-14-12-14	0430	428039	20	00	000	001			16	108010
00	08	14	01	2	14	4	0 OAK ET AL GRDFKS 8-14-12-14	0430	428039	20	00	000	001			16	108010
00	09	14	01	2	14	4	0	0430	428039	20	00	000	001			16	308010
01	10	14	01	2	14	4	0 OAK ET AL GRD FKS 10-14-12-14	0430	428039	20	00	000	001			16	108010
00	11	14	01	2	14	4	0 OAK ET AL GRDFKS 11-14-12-14	0430	428039	20	00	000	001			16	108010
02	13	14	01	2	14	4	0 OAK ET AL GRD FKS 13-14-12-14	0430	428039	20	00	000	001			16	408010
00	14	14	01	2	14	4	0 OAK ET AL GRDFKS 14-14-12-14	0430	428039	20	00	000	001			16	108015
00	15	14	01	2	14	4	0 OAK ET AL GRDFKS 15-14-12-14	0430	428039	20	00	000	001			16	108010
00	02	23	01	2	14	4	0 OAK ET AL GRDFKS 2-23-12-14	0430	428039	20	00	000	001			16	108014
00	03	23	01	2	14	4	0 OAK ET AL GRDFKS 3-23-12-14	0430	428039	20	00	000	001			16	408010
00	07	23	01	2	14	4	0 OAK ET AL GRDFKS 7-23-12-14	0430	428039	20	00	000	001			16	108010
00	11	23	01	2	14	4	0 OAK ET AL GRDFKS 11-23-12-14	0430	428039	20	00	000	001			16	408010

BOSA RR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428039	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	011

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS SAWTOOTH WW PROJ NO 1	0430	428049	20	00	000	001	8.0	224.0	464	
01	11	01	00	10	1	0	SPACING IN ACCORD WITH IW 8918	0430	428049	20	00	000	001				000000
00	10	20	01	23	4	0	OAK ET AL GRD FKS 10-20-12-13	0430	428049	20	00	000	001				408010
00	05	21	01	23	4	0	OAK ET AL GRD FKS 5-21-12-13	0430	428049	20	00	000	001			16	108210
02	06	21	01	23	4	0	OAK ET AL GRDFKS 6-21-12-13	0430	428049	20	00	000	001			16	108014
00	10	21	01	23	4	0	OAK ET AL GRD FKS 10-21-12-13	0430	428049	20	00	000	001			16	408010
00	11	21	01	23	4	0	OAK ET AL GRD FKS 11-21-12-13	0430	428049	20	00	000	001			16	108010
C0	12	21	01	23	4	0	OAK ET AL GRAND FORKS 12C-21-12-13	0430	428049	20	00	000	001			8	108010
00	12	21	01	23	4	0	OAK ET AL GRD FKS 12-21-12-13	0430	428049	20	00	000	001			8	108010
00	13	21	01	23	4	0	OAK 89 ET AL GRD FKS 13-21-12-13	0430	428049	20	00	000	001			16	108010
00	14	21	01	23	4	0	OAK ET AL GRD FKS 14-21-12-13	0430	428049	20	00	000	001			8	108010
02	14	21	01	23	4	0	OAK ET AL GRD FKS 14-21-12-13	0430	428049	20	00	000	001			8	108010
00	15	21	01	23	4	0	OAK ET AL GRDFKS 15-21-12-13	0430	428049	20	00	000	001			16	108010
02	03	28	01	23	4	0	OAK ET AL GRD FKS 3-28-12-13	0430	428049	20	00	000	001			16	108010
00	04	28	01	23	4	0	OAK ET AL GRD FKS 4-28-12-13	0430	428049	20	00	000	001			16	108010
00	05	28	01	23	4	0	OAK ET AL GRD FKS 5-28-12-13	0430	428049	20	00	000	001			8	108010
02	05	28	01	23	4	0	OAK ET AL GRD FKS 5-28-12-13	0430	428049	20	00	000	001			8	108010
00	06	28	01	23	4	0	OAK ET AL GRD FKS 6-28-12-13	0430	428049	20	00	000	001			16	108010
00	10	28	01	23	4	0	OAK ET AL GRDFKS 10-28-12-13	0430	428049	20	00	000	001			16	108010
02	11	28	01	23	4	0	OAK ET AL GRD FKS 11-28-12-13	0430	428049	20	00	000	001			16	108010
00	12	28	01	23	4	0	OAK ET AL GRD FKS 12-28-12-13	0430	428049	20	00	000	001			16	108010
00	13	28	01	23	4	0	OAK ET AL GRD FKS 13-28-12-13	0430	428049	20	00	000	001			16	108010
00	14	28	01	23	4	0	OAK ET AL GRD FKS 14-28-12-13	0430	428049	20	00	000	001			16	408010
00	01	29	01	23	4	0	OAK ET AL GRD FKS 1-29-12-13	0430	428049	20	00	000	001			16	408010
00	06	29	01	23	4	0	OAK ET AL GRD FKS 6-29-12-13	0430	428049	20	00	000	001			16	408010
00	07	29	01	23	4	0	OAK ET AL GRD FKS 7-29-12-13	0430	428049	20	00	000	001			16	108015
00	08	29	01	23	4	0	OAK ET AL GRD FKS 8-29-12-13	0430	428049	20	00	000	001			16	108010
00	09	29	01	23	4	0	OAK ET AL GRD FKS 9-29-12-13	0430	428049	20	00	000	001			8	108010
02	09	29	01	23	4	0	OAK ET AL GRD FKS 9-29-12-13	0430	428049	20	00	000	001			8	108010
A0	10	29	01	23	4	0	OAK ET AL GRAND FORKS 10D-29-12-13	0430	428049	20	00	000	001			8	108010
00	10	29	01	23	4	0	OAK ET AL GRD FKS 10-29-12-13	0430	428049	20	00	000	001			8	108010
02	11	29	01	23	4	0	OAK ET AL GRD FKS 11-29-12-13	0430	428049	20	00	000	001			16	108010
00	12	29	01	23	4	0	OAK ET AL GRD FKS 12-29-12-13	0430	428049	20	00	000	001			16	108010
00	13	29	01	23	4	0	OAK ET AL GRD FKS 13-29-12-13	0430	428049	20	00	000	001			16	108010

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428049	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	011

EFFECTIVE DATE	OPER NO
01 FEB 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	29	01	21	3	4	0 OAK ET AL GRD FKS 14-29-12-13	0430	428049	20	00	000	001			16	108010
00	15	29	01	21	3	4	0 OAK ET AL GRD FKS 15-29-12-13	0430	428049	20	00	000	001			8	108015
02	15	29	01	21	3	4	0 OAK ET AL GRD FKS 15-29-12-13	0430	428049	20	00	000	001			8	108010
00	16	29	01	21	3	4	0 OAK ET AL GRD FKS 16-29-12-13	0430	428049	20	00	000	001			8	408010
02	16	29	01	21	3	4	0 OAK 89 ET AL GRD FKS 16-29-12-13	0430	428049	20	00	000	001			8	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428049	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	011

EFFECTIVE DATE	OPER NO
01 FEB 1993	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 1	0457	322001	20	00	000	001	8.0	376.0	192	
0001	01	00	10	11	0		SPACING IN ACC WITH MISC. 9013	0457	322001	20	00	000	000				000000
A001	20	04	10	14	0		RENAISSANCE ET AL HAYTER 1A-20	0457	322001	20	00	000	001			4	108014
B001	20	04	10	14	0		RENAISSANCE ET AL HAYTER 1B-20	0457	322001	20	00	000	001			4	108010
D001	20	04	10	14	0		RENAISSANCE ET AL HAYTER 1D-20	0457	322001	20	00	000	001			4	108010
0001	20	04	10	14	0		RENAISSANCE ET AL HAYTER 1C-20	0457	322001	20	00	000	001			4	108014
A002	20	04	10	14	0		RENAISSANCE HAYTER 2A-20-41-1	0457	322001	20	00	000	001			4	108015
D002	20	04	10	14	0		RENAISSANCE ET AL HAYTER 2-20-41-1	0457	322001	20	00	000	001			4	108015
B006	20	04	10	14	0			0457	322001	20	00	000	001			4	308010
C006	20	04	10	14	0			0457	322001	20	00	000	001			4	308010
D006	20	04	10	14	0			0457	322001	20	00	000	001			4	308010
0006	20	04	10	14	0		RENAISSANCE ET AL HAYTER 6-20-41-1	0457	322001	20	00	000	001			4	108210
A007	20	04	10	14	0		RENAISSANCE HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
B007	20	04	10	14	0		RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
C007	20	04	10	14	0		RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			2	108010
C207	20	04	10	14	0			0457	322001	20	00	000	001			2	108010
D007	20	04	10	14	0		RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			2	108010
D207	20	04	10	14	0		RENAISSANCE HAYTER 7D2-20-41-1	0457	322001	20	00	000	001			2	108010
0007	20	04	10	14	0		RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001				108014
A008	20	04	10	14	0		RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108014
B008	20	04	10	14	0		RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
C008	20	04	10	14	0		RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001				108014
C208	20	04	10	14	0		RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	608010
D008	20	04	10	14	0			0457	322001	20	00	000	001			4	308010
C009	20	04	10	14	0		RENAISSANCE ET AL HAYTER 9C-20-41-1	0457	322001	20	00	000	001			4	108010
0009	20	04	10	14	0		RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108015
0209	20	04	10	14	0		RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	408010
0309	20	04	10	14	0		RENAISSANCE ET AL HAYTER 9C-41-1	0457	322001	20	00	000	001			4	408010
A010	20	04	10	14	0		RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
C010	20	04	10	14	0		RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
C210	20	04	10	14	0		RENAISSANCE HAYTER 10C-20-41-1	0457	322001	20	00	000	001				108013
D210	20	04	10	14	0		RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
0010	20	04	10	14	0		RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001				408010
0210	20	04	10	14	0		RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108015

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	W51

EFFECTIVE DATE	OPER NO
01 FEB 1993	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A0	11	20	04	10	14	0	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
B0	11	20	04	10	14	0	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001				108014
D0	11	20	04	10	14	0		0457	322001	20	00	000	001			4	108010
00	11	20	04	10	14	0	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
04	11	20	04	10	14	0	RENAISSANCE ET AL HAYTER 11C-20	0457	322001	20	00	000	001			4	108010
A0	12	20	04	10	14	0	RENAISSANCE HAYTER 12A-20-41-1	0457	322001	20	00	000	001			4	108013
00	12	20	04	10	14	0	RENAISSANCE ET AL HAYTER 12-20	0457	322001	20	00	000	001			4	108010
A0	13	20	04	10	14	0	RENAISSANCE HAYTER 13A-20-41-1	0457	322001	20	00	000	001			2	108010
B0	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13B-20	0457	322001	20	00	000	001			4	108010
C0	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13C-20	0457	322001	20	00	000	001			2	108010
C2	13	20	04	10	14	0		0457	322001	20	00	000	001			2	108010
D0	13	20	04	10	14	0	RENAISSANCE HAYTER 13D-20DI-41-1	0457	322001	20	00	000	001				108010
D2	13	20	04	10	14	0	RENAISSANCE HAYTER 13D2-20-41-4	0457	322001	20	00	000	001			2	108010
D3	13	20	04	10	14	0		0457	322001	20	00	000	001				108010
00	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13-20	0457	322001	20	00	000	001			2	108010
02	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13A-20	0457	322001	20	00	000	001			2	108010
A0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14A-20	0457	322001	20	00	000	001			4	108010
B0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			2	108010
B2	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14B-20	0457	322001	20	00	000	001			2	108010
B3	14	20	04	10	14	0		0457	322001	20	00	000	001				108010
B4	14	20	04	10	14	0		0457	322001	20	00	000	001				108010
C0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
D0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			2	108010
D2	14	20	04	10	14	0	RENAISSANCE HAYTER 14D-20DI-41-1	0457	322001	20	00	000	001			2	108010
00	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001				108015
A0	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15A-20	0457	322001	20	00	000	001				108015
A2	15	20	04	10	14	0		0457	322001	20	00	000	001			4	108010
B0	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15B-20	0457	322001	20	00	000	001			2	108010
B2	15	20	04	10	14	0		0457	322001	20	00	000	001			2	108010
C0	15	20	04	10	14	0		0457	322001	20	00	000	001			2	108010
D0	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15D-20	0457	322001	20	00	000	001			2	108010
D2	15	20	04	10	14	0	RENAISSANCE HAYTER 15C-20-41-1	0457	322001	20	00	000	001			2	108010
00	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			2	108010
02	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001				108010
B0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010

80GA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	W51

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
C0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001				108010
C2	16	20	04	10	14	0	RENAISSANCE HAYTER 16C-20MN-41-1	0457	322001	20	00	000	001				108010
D0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108014
00	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108015
02	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108214

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	W51

EFFECTIVE DATE	OPER NO
01 FEB 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOHNSON GLAUCONITIC B PROJ NO 2	0504	300002	20	00	000	002	8.0	80.0	144	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC. 9020	0504	300002	20	00	000	002				000000
00	04	24	01	6	15	40		0504	300002	20	00	000	002				408010
00	05	24	01	6	15	40		0504	300002	20	00	000	002			16	108010
00	06	24	01	6	15	40		0504	300002	20	00	000	002			16	108010
00	10	24	01	6	15	40		0504	300002	20	00	000	002			16	108010
00	11	24	01	6	15	40		0504	300002	20	00	000	002			8	108010
02	11	24	01	6	15	40		0504	300002	20	00	000	002			8	108010
B0	12	24	01	6	15	40		0504	300002	20	00	000	002			8	108010
00	12	24	01	6	15	40		0504	300002	20	00	000	002			8	108010
02	12	24	01	6	15	40		0504	300002	20	00	000	002				408010
00	15	24	01	6	15	40		0504	300002	20	00	000	002			16	108015
00	16	24	01	6	15	40		0504	300002	20	00	000	002			16	108010
00	02	25	01	6	15	40		0504	300002	20	00	000	002				108015
02	02	25	01	6	15	40		0504	300002	20	00	000	002			16	108010
00	08	25	01	6	15	40		0504	300002	20	00	000	002			16	108010

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0504	300002	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1993	026

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW U MANN T PROJ NO 1	0560	250020	20	00	000	001	8.0	32.0	96	
00	04	05	015	18	4	0	CANDEL ET AL L BOW 4-5-15-18	0560	250020	20	00	000	001			16	108010
00	01	06	015	18	4	0		0560	250020	20	00	000	001			16	308010
02	07	06	015	18	4	0	INVERNESS LITTLE BOW 7-6-15-18	0560	250020	20	00	000	001			16	108010
02	08	06	015	18	4	0	CANDEL ET AL LBOW 8-6-15-18	0560	250020	20	00	000	001			16	108010
00	10	06	015	18	4	0	SULPETRO ET AL LITTLE BOW 10-6	0560	250020	20	00	000	001			16	108010
00	11	06	015	18	4	0	CANDEL ET AL LBOW 11-6-15-18	0560	250020	20	00	000	001			16	108014
00	13	06	015	18	4	0	SULPETRO ET AL LITTLE BOW 13-6	0560	250020	20	00	000	001				408010

BUGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250020	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER TOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER O PROJ NO 1	0750	294015	20	00	000	001	8.0	144.0	112	
0001	01	00	10	01	1	0	SPACING IN ACC. WITH MISC.92203	0750	294015	20	00	000	001				000000
A001	12	04	00	3	4	0		0750	294015	20	00	000	001			4	108010
B001	12	04	00	3	4	0		0750	294015	20	00	000	001			4	108010
D001	12	04	00	3	4	0		0750	294015	20	00	000	001			4	108010
0001	12	04	00	3	4	0	PCI PROVST 1C-12-40-3	0750	294015	20	00	000	001			4	108010
A007	12	04	00	3	4	0		0750	294015	20	00	000	001				108010
B007	12	04	00	3	4	0		0750	294015	20	00	000	001			4	308010
C007	12	04	00	3	4	0		0750	294015	20	00	000	001			4	308010
D007	12	04	00	3	4	0		0750	294015	20	00	000	001			4	308010
0007	12	04	00	3	4	0	PCI PROVOST 7A-12-40-3	0750	294015	20	00	000	001			4	108010
A008	12	04	00	3	4	0		0750	294015	20	00	000	001			4	108010
B008	12	04	00	3	4	0		0750	294015	20	00	000	001			4	308010
C008	12	04	00	3	4	0		0750	294015	20	00	000	001			4	108010
D008	12	04	00	3	4	0		0750	294015	20	00	000	001			4	308010
0008	12	04	00	3	4	0		0750	294015	20	00	000	001				408010
A009	12	04	00	3	4	0		0750	294015	20	00	000	001			4	108010
B009	12	04	00	3	4	0		0750	294015	20	00	000	001			4	308010
D009	12	04	00	3	4	0		0750	294015	20	00	000	001			4	308010
0009	12	04	00	3	4	0		0750	294015	20	00	000	001			4	108010
B010	12	04	00	3	4	0		0750	294015	20	00	000	001			4	308010
C010	12	04	00	3	4	0		0750	294015	20	00	000	001			4	108010
D010	12	04	00	3	4	0		0750	294015	20	00	000	001			4	308010
0010	12	04	00	3	4	0	PCI PROVOST 10A-12-40-3	0750	294015	20	00	000	001			4	108010
A015	12	04	00	3	4	0	PCI PROVOST 15A-12-40-3	0750	294015	20	00	000	001			4	608010
B015	12	04	00	3	4	0		0750	294015	20	00	000	001			4	308010
D015	12	04	00	3	4	0		0750	294015	20	00	000	001			4	108010
0015	12	04	00	3	4	0	PCI PROVOST 15C-12-40-3	0750	294015	20	00	000	001			4	108010
A016	12	04	00	3	4	0	PCI PROVST 16A-12-40-3	0750	294015	20	00	000	001				108015
A216	12	04	00	3	4	0		0750	294015	20	00	000	001			4	108010
B016	12	04	00	3	4	0		0750	294015	20	00	000	001			4	108010
D016	12	04	00	3	4	0		0750	294015	20	00	000	001			4	108010
0016	12	04	00	3	4	0	PCI PROVST 16C-12-40-3	0750	294015	20	00	000	001			4	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294015	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1993	246

EFFECTIVE DATE	OPER NO
01 FEB 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3, DAY)	BASIC WELL RATE TOTAL (M3, DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER O PROJ NO 5	0750	294015	20	00	000	005	8.0	208.0	176	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 92204	0750	294015	20	00	000	005				000000
A0	01	13	04	00	3	40	PCP PROVOST 1A-13-40-3	0750	294015	20	00	000	005			4	108010
D0	01	13	04	00	3	40		0750	294015	20	00	000	005			4	108010
00	01	13	04	00	3	40	PCP PROVOST 1-13-40-3	0750	294015	20	00	000	005			8	108010
A0	02	13	04	00	3	40	PCP PROVOST 2A-13-40-3	0750	294015	20	00	000	005			8	108010
00	02	13	04	00	3	40	PCP PROVOST 2-13-40-3	0750	294015	20	00	000	005			8	108010
D0	06	13	04	00	3	42	PCP PROVOST 6D-13-40-3	0750	294015	20	00	000	005			8	108010
02	06	13	04	00	3	40	PCP PROVOST 6-13-40-3	0750	294015	20	00	000	005			8	108010
A0	07	13	04	00	3	40	PCP PROVOST 7A-13-40-3	0750	294015	20	00	000	005			4	108010
D0	07	13	04	00	3	40		0750	294015	20	00	000	005			4	108010
00	07	13	04	00	3	40	PCP PROVOST 7-13-40-3	0750	294015	20	00	000	005			8	108010
A0	08	13	04	00	3	42	PCP PROVOST 8A-13-40-3	0750	294015	20	00	000	005			8	108010
00	08	13	04	00	3	40	PCP PROVOST 8-13-40-3	0750	294015	20	00	000	005			8	108010
00	09	13	04	00	3	40	PCP PROVOST 9-13-40-3	0750	294015	20	00	000	005			8	108010
A0	10	13	04	00	3	40	PCP PROVOST 10A-13-40-3	0750	294015	20	00	000	005			8	108010
B0	10	13	04	00	3	40		0750	294015	20	00	000	005			4	108010
00	10	13	04	00	3	40	PCP PROVOST 10-13-40-3	0750	294015	20	00	000	005			4	108010
A0	11	13	04	00	3	40	PCP PROVOST 11A-13-40-3	0750	294015	20	00	000	005			8	108010
00	11	13	04	00	3	40	PCP PROVOST 11-13-40-3	0750	294015	20	00	000	005			8	108010
A0	12	13	04	00	3	40		0750	294015	20	00	000	005			8	308010
00	12	13	04	00	3	40	PCP PROVOST 12-13-40-3	0750	294015	20	00	000	005				408010
00	13	13	04	00	3	40	PCP PROVOST 13-13-40-3	0750	294015	20	00	000	005			8	108010
A0	14	13	04	00	3	40	PCP PROVOST 14A-13-40-3	0750	294015	20	00	000	005			8	108010
B0	14	13	04	00	3	40		0750	294015	20	00	000	005			4	108010
00	14	13	04	00	3	40	PCP PROVOST 14-13-40-3	0750	294015	20	00	000	005			4	108010
A0	15	13	04	00	3	40	PCP PROVOST 15A-13-40-3	0750	294015	20	00	000	005			8	108010
B0	15	13	04	00	3	40		0750	294015	20	00	000	005			4	108010
00	15	13	04	00	3	40	PCP PROVOST 15-13-40-3	0750	294015	20	00	000	005			4	108010
00	16	13	04	00	3	40	PCP PROVOST 16C-13-40-3	0750	294015	20	00	000	005			8	108010

806A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294015	20	00	000	005

EFFECTIVE DATE	OPER NO
01 FEB 1993	026

EFFECTIVE DATE	OPER NO
01 FEB 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER O PROJ NO 7	0750	294015	20	00	000	007	8.0	48.0	80	
00	01	01	00	1	01	0	SPACING IN ACC.WITH MISC.92203	0750	294015	20	00	000	007				000000
A0	05	06	04	0	2	4		0750	294015	20	00	000	007			4	308010
B0	05	06	04	0	2	4		0750	294015	20	00	000	007			4	308010
D0	05	06	04	0	2	4		0750	294015	20	00	000	007			4	308010
00	05	06	04	0	2	4	PCI PROVOST 5-6-40-2	0750	294015	20	00	000	007			4	108010
00	06	06	04	0	2	4	PCI PROVOST 6C-6-40-2	0750	294015	20	00	000	007			16	608010
00	11	06	04	0	2	4	PCI PROVOST 11-6-40-2	0750	294015	20	00	000	007			16	608010
B0	12	06	04	0	2	4		0750	294015	20	00	000	007			4	108010
00	12	06	04	0	2	4	PCI PROVOST 12-6-40-2	0750	294015	20	00	000	007			8	108010
02	12	06	04	0	2	4		0750	294015	20	00	000	007			4	108010
B0	13	06	04	0	2	4		0750	294015	20	00	000	007			8	108010
00	13	06	04	0	2	4	PCI PROVOST 13-6-40-2	0750	294015	20	00	000	007			8	108010

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294015	20	00	000	007

EFFECTIVE DATE	OPER NO
01 FEB 1993	026

EFFECTIVE DATE	OPER NO
01 FEB 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC FM	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER O PROJ NO 8	0750	294015	20	00	000	008	8.0	24.0	48	
0008	01	04	00	3	4	0		0750	294015	20	00	000	000			16	108010
0009	01	04	00	3	4	0		0750	294015	20	00	000	000			16	408010
A016	01	04	00	3	4	0		0750	294015	20	00	000	000			8	108010
0016	01	04	00	3	4	0		0750	294015	20	00	000	000			8	108010

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294015	20	00	000	008

EFFECTIVE DATE	OPER NO
01 FEB 1993	026

EFFECTIVE DATE	OPER NO
01 FEB 1993	NG2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER DD PROJ NO 4	0750	294030	20	00	000	004	8.0	8.0	16	
02	11	11	04	10	3	4	0	0750	294030	20	00	000	004			16	108010
00	12	11	04	10	3	4	0	0750	294030	20	00	000	004				408010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294030	20	00	000	004

EFFECTIVE DATE	OPER NO
01 FEB 1993	NG2

EFFECTIVE DATE	OPER NO
01 FEB 1993	HK7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (M^3/DAY)	BASIC WELL RATE: TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE A PROJ NO 2	0895	248001	20	00	000	002	8.0	ABD05	16	
03	02	17	007	16	4	0	LOMALTA TABER S 2-17-7-16	0895	248001	20	00	000	002			16	108015

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1993	HK7

EFFECTIVE DATE	OPER NO
01 FEB 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
							WAINWRIGHT WAIN & SPKY A PROJ NO 5	0928	278160	20	00	000	005	8.0	192.0	416	
B	00	32	9	045	06	4	0 HUSKY UNIT 5 WAINWRIGHT 3B-29-45-6	0928	278160	20	00	000	005			8	108010
D	00	32	9	045	06	4	0 HUSKY UNIT 5 WAINWR 3D-29-45-6	0928	278160	20	00	000	005			8	108010
B	20	42	9	045	06	4	0 HARGAL 3B	0928	278160	20	00	000	005			8	408010
C	00	42	9	045	06	4	0 EDMONTON WAINWRIGHT NO. 1	0928	278160	20	00	000	005			8	108214
B	00	52	9	045	06	4	0 FOSCA WAINWRIGHT 5B-29-45-6	0928	278160	20	00	000	005			8	108014
D	00	52	9	045	06	4	0 MIDWEST UNIT 5 WAINWR IN 5D-29-45-6	0928	278160	20	00	000	005			8	408010
B	00	62	9	045	06	4	0 MIDWEST WAINWRIGHT 6B-29-45-6	0928	278160	20	00	000	005			8	108014
D	00	62	9	045	06	4	0 MIDWEST WAINWR 6D-29-45-6	0928	278160	20	00	000	005			8	108015
B	00	92	9	045	06	4	0 NUCO SHELDON WAIN 9B-29-45-6	0928	278160	20	00	000	005			8	108010
D	00	92	9	045	06	4	0 NUCO SHELDON WAINWR 9D-29-45-6	0928	278160	20	00	000	005			8	108010
B	10	29	0	45	06	4	0 LEWIS ENG 5 WAINWR IN 10B-29-45-6	0928	278160	20	00	000	005			8	408010
D	10	29	0	45	06	4	0 NUCO SHELDON WAINWRIGHT 10D-29-45-6	0928	278160	20	00	000	005			8	108014
B	11	29	0	45	06	4	0 HUSKY WAINWRIGHT 11B-29-45-6	0928	278160	20	00	000	005			8	108014
D	11	29	0	45	06	4	0 HUSKY WAINWRIGHT 11D-29-45-6	0928	278160	20	00	000	005			8	108010
B	12	29	0	45	06	4	0 MIDWEST WAINWRIGHT 12B-29-45-6	0928	278160	20	00	000	005			8	108010
D	12	29	0	45	06	4	0 MIDWEST WAINWRIGHT 12D-29-45-6	0928	278160	20	00	000	005			8	108010
B	13	29	0	45	06	4	0 MIDWEST WAINWRIGHT 13B-29-45-6	0928	278160	20	00	000	005			8	408010
D	13	29	0	45	06	4	0 MIDWEST WAINWRIGHT 13D-29-45-6	0928	278160	20	00	000	005			8	108010
B	14	29	0	45	06	4	0 MIDWEST WAINWRIGHT 14B-29-45-6	0928	278160	20	00	000	005			8	108000
D	14	29	0	45	06	4	0 HUSKY WAINWRIGHT 14D-29-45-6	0928	278160	20	00	000	005			8	108014
B	15	29	0	45	06	4	0 NUCO SHELDON WAINWR 15B-29-45-6	0928	278160	20	00	000	005			8	108010
D	15	29	0	45	06	4	0 NUCO SHELDON WAINWRIGHT 15D-29-45-6	0928	278160	20	00	000	005			8	108010
B	16	29	0	45	06	4	0 NUCO SHELDON WAINWRIGHT 16B-29-45-6	0928	278160	20	00	000	005			8	408010
D	16	29	0	45	06	4	0 NUCO SHELDON WAINWRIGHT 16D-29-45-6	0928	278160	20	00	000	005			8	108014
B	00	13	0	45	06	4	0 HUSKY UNIT 5 WAINWRIGHT 1-30-45-6	0928	278160	20	00	000	005			8	108010
D	00	13	0	45	06	4	0 NATIONAL EXPLORATION 1	0928	278160	20	00	000	005			8	108015
D	00	23	0	45	06	4	0 HUSKY WAINWR IN 2D-30-45-6	0928	278160	20	00	000	005			8	108014
D	00	63	0	45	06	4	0 WAINWRIGHT PETE WAIN 6D-30-45-6	0928	278160	20	00	000	005			8	108014
B	00	73	0	45	06	4	0 HUSKY UNIT 5 WAINWR 7B-30-45-6	0928	278160	20	00	000	005			8	408010
D	00	73	0	45	06	4	0 HUSKY UNIT 5 WAINWR 7D-30-45-6	0928	278160	20	00	000	005			8	408010
B	00	83	0	45	06	4	0 HUSKY UNIT 5 WAINWRIGHT 8B-30-45-6	0928	278160	20	00	000	005			8	108010
D	20	83	0	45	06	4	0 HUSKY UNIT 5 WAINWRIGHT 8D-30-45-6	0928	278160	20	00	000	005			8	108010
B	00	93	0	45	06	4	0 HUSKY UNIT 5 WAINWR 9B-30-45-6	0928	278160	20	00	000	005			8	408010

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	005

EFFECTIVE DATE	OPER NO
01 FEB 1993	086

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EFFECTIVE DATE	OPER NO
01 FEB 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	0	9	30	045	06	4	0 HUSKY UNIT 5 WAINWR IN 9D-30-45-6	0928	278160	20	00	000	005			8	408010
B	0	10	30	045	06	4	0 HUSKY TRICENTROL WAINWR 10B-30-45-6	0928	278160	20	00	000	005			8	108010
0	0	10	30	045	06	4	0 HUSKY ET AL WAINWRIGHT 10D-30-45-6	0928	278160	20	00	000	005			8	108010
B	0	11	30	045	06	4	0 HUSKY TRICENTROL WAINWR 11B-30-45-6	0928	278160	20	00	000	005			8	108010
D	2	11	30	045	06	4	0 HUSKY TRICENT WAINWR 11D-30-45-6	0928	278160	20	00	000	005			8	408010
D	0	12	30	045	06	4	0 HUSKY TRICENT WAINWR 12D-30-45-6	0928	278160	20	00	000	005			8	108010
B	0	14	30	045	06	4	0 HUSKY TRICENT WAINWR 14B-30-45-6	0928	278160	20	00	000	005			8	108010
0	0	14	30	045	06	4	0 HUSKY UNIT 5 WAINWRIGHT 14-30-45-6	0928	278160	20	00	000	005			8	108010
B	0	15	30	045	06	4	0 HUSKY UNIT 5 WAINWR 15B-30-45-6	0928	278160	20	00	000	005			8	408010
D	0	15	30	045	06	4	0 HUSKY UNIT 5 WAINWR IN 15D-30-45-6	0928	278160	20	00	000	005			8	408010
B	0	16	30	045	06	4	0 MILL CITY ETAL WAINWRIGHT NO 16-2	0928	278160	20	00	000	005			8	108010
D	0	16	30	045	06	4	0 MILL CITY ET AL WAINWRIGHT NO 16-1	0928	278160	20	00	000	005			8	108010
B	0	01	31	045	06	4	0 MIDWEST WAINWRIGHT 1B-31-45-6	0928	278160	20	00	000	005			8	108014
D	0	01	31	045	06	4	0 MIDWEST WAINWR IN 1D-31-45-6	0928	278160	20	00	000	005			8	408010
B	0	02	31	045	06	4	0 MIDWEST WAINWR 2B-31-45-6	0928	278160	20	00	000	005			8	108010
D	0	02	31	045	06	4	0	0928	278160	20	00	000	005			8	308010
B	0	03	31	045	06	4	0 HUSKY WAINWRIGHT IN 3B-31-45-6	0928	278160	20	00	000	005			8	408010
D	0	03	31	045	06	4	0 HUSKY WAINWRIGHT 3D-31-45-6	0928	278160	20	00	000	005			8	108014
B	0	04	32	045	06	4	0 AMERICAN N WAINWRIGHT PR 6-B-4	0928	278160	20	00	000	005			8	108010

B06A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	005

EFFECTIVE DATE	OPER NO
01 FEB 1993	086